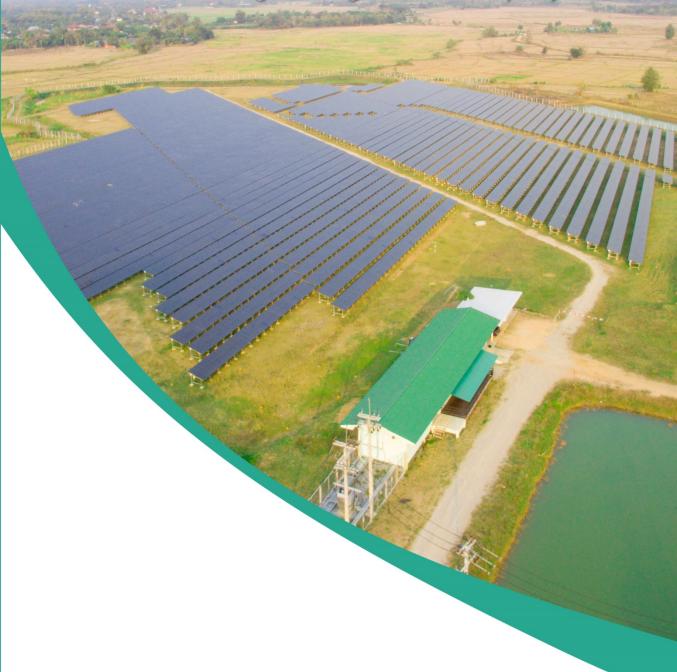


The International Engineering Public Company Limited



Annual Report 2020



The International Engineering Public Company Limited

Vision

IEC's vision is to become the leader in Renewable Energy and in Information and Communication Technology by integrating human resource development and implement modern technology in order to achieve effective management goals

Mission

IEC's mission is to operate business as well as promoting operation in accordance with the principle of corporate governance and stakeholder responsibility, developing the management system, various products and services to further on creating and adding value by expanding in the renewable energy business and information technology business. Lastly, we also seek to adapt to the changing business environments in order to become a modern organization, both on domestic and international standard.

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Financial Highlights

Unit: Baht

Financial Highlights	2020	2019	2018	
Total Asset	1,559.94	1,607.56	1,902.42	
Account Receivables	173.30	186.10	206.69	
Total Liabilities	443.74	523.81	759.37	
Total Equity	1,116.20	1,083.74	1,143.05	
Total Revenue	573.76	547.56	475.09	
Total Expenses	66.08	114.24	145.58	
Net Profit (Loss) After Tax (Consolidated)	31.25	-64.42	-250.26	
Net Profit (Loss) After Tax (The Company)	39.93	-159.92	-957.38	
Earning per Share (Baht)	0.00013	-0.00026	-0.0011	
Net Profit Margin (%)	5.45%	-11.77%	-52.68%	
ROE (%)	2.80%	-5.94%	-21.89%	
ROA (%)	2.00%	-4.01%	-13.15%	
Debt to Equity (time)	0.40	0.48	0.66	
Interest Coverage Ratio (time)	0.74	-3.81	-8.47	
Total Asset Turnover (time)	0.37	0.34	0.25	

Company History

The International Engineering Public Company Limited ("the company" or "IEC") was established in 1922 with the objective to construct the Bangkok-Aranyaprathet Railway. IEC registered as a Thai national company in 1953 with a registered capital of 10 million baht. In 1965, IEC was appointed as a "Royal Appointment" company and conferred a "garuda charter" under the royal permission. In 1983, Siam Cement PCL (SCG) invested and took full control of IEC operations; IEC accordingly became an affiliate of the Siam Cement Group. In 1990, Siam Cement PCL changed its investment policy prompting IEC's management to invest in itself, and acquired new investors. Joined by a group of additional investors, IEC management increased the registered capital to 120 million baht. In 1992, the company was listed in the Communication Sector of the Stock Exchange of Thailand (SET). In 1993, IEC became a "Public Limited Company" and the registered capital has been raised continually.

With the community growth, huge increase in demand for electricity and waste management was foreseen. In order to respond to these needs, energy business and other relevant business had been initiated. By 2020, the company's operations consist of 3 business groups including (1) Energy Business: Solar Power Plant, Waste-to-Energy Power Plant, Biomass Power Plant (2) Information and Communication Technology and (3) Engineering Consulting.

As of now all the projects of Engineering Consulting Business have been completed since the end of year 2015 and it is in the process of closing E-Contech Management Pte Ltd.

June 27, 2019:

Significant Changes and Development

Significant Changes and Development related to business operation and management during 2017 - 2020

October 20, 2017 : IEC's EGM No.1/2017 dated October 20, 2017 had the following significant resolutions:

- (1) Approve the reduction of the Company's registered capital from THB 2,440,745,055 to THB 2,440,661,250.76 by cancelling 8,380,424 unsubscribed shares.
- (2) Approve the increase of the Company's registered capital by THB 2,035,915,023.50 from THB 2,440,661,250.76 originally to the new total of THB 4,476,576,274.26 by issuing new 203,591,502,350 ordinary shares at the par value of THB 0.01 each.
- (3) Approve the allotment and offering of the Company's 203,591,502,350 new ordinary shares at the par value of THB 0.01 via right offerings at the ratio.

February 26, 2018: The Company have sold all the investment in Nongree Power Plants Co., Ltd, totaling 500,000 shares which is equivalent to 100 % of the paid-in capital of the aforementioned company.

March 15, 2018: IEC Green Energy Co., Ltd, the Company's subsidiary, purchased the remaining ordinary shares of GIDEC Co., Ltd. ("GIDEC") totaling 2,000,000 shares which is equivalent to 50% of the paid-in capital of the aforementioned company, resulting in IECG owning 100% of GIDEC's shares.

October 12, 2018: The company received the allocated money from selling newly issued ordinary shares of 45,744,275,772 units in the amount of 571,80 million baht.

March 29, 2019: The Company has submitted the Financial Statement year 2016.

May 22, 2019: The last period of the IEC-W2 exercise at 9,760,547 shares at the exercise price 0.045 baht per share. (IEC-W2 Expired)

June 20, 2019: The Stock Exchange of Thailand ("SET") has revoked the ordinary shares of the International Engineering Public Company Limited from being the listed securities, effective on July 10, 2019 and opened for trading from July 1-9, 2019.

The Company disagreed with SET's order to revoke the ordinary shares, then the Company has exercised its legal right to file a case against the SET to the Administrative Court of Thailand. Currently, the case is under consideration of the Court.

July 5, 2019 : The Company has submitted the Financial Statement year 2017.

November 8, 2019: The Company has submitted the Financial Statements of Quarter 1 and Quarter 2 year 2017.

December 11, 2019: The Company has submitted the Financial Statement of Quarter 3 year 2017.

March 27, 2020: The Company has submitted the Financial Statements of Quarter 1-3 year 2018 and

the Financial Statement year 2018.

July 22, 2020: The Company has submitted the Financial Statements of Quarter 1-3 year 2019 and

the Financial Statement year 2019.

September 22, 2020: The Company has submitted the Financial Statements of Quarter 1 and Quarter 2 year 2020.

November 16, 2020: The Company has submitted the Financial Statement of Quarter 3 year 2020.

March 1, 2021: The Company has submitted the Financial Statement year 2020.

Board of Directors



Mr. Komol Jungrungruangkit
Chairman



Mr. Santichai Tieusomboonkij
Vice Chairman



Mr. Metha Thamviharn

Chairman of the Audit Committee / Independent Director



Mr. Sakda Sinives

Audit Committee / Independent Director



Mr. Apichet Paiboonpan

Director / Chief Executive Officer



Pol.Maj.Gen Somnuk Burame

Director / Independent Director



Mr. Chatchawan Hasuwannakit

Audit Committee / Independent Director



Mr. Pornthep Itsoponpun

Director



Mr. Chalerm Suepugdee

Director

Executive Management

1. Mr. Apichet Paiboonpun:

Chief Executive Officer

2. Miss Duangjai Nilapan

Acting Senior Executive Vice President – ICT

Executive Vice President – ICT

3. Miss Thitirat Kuanun Effective Date : Since 1 March 2021

Chief Financial Officer

4. Mr. Somchai Wuttisart Effective Date: Ended on 31 March 2020

Senior Vice President - Legal

5. Miss Reathairat Thongiarean Effective Date: Ended on 31 March 2020

Chief Financial Officer

^{*}As available in details of Executive Management

IEC's Business Structure and Investment in Subsidiaries

The company's and its subsidiaries' policy and operational sectors: The International Engineering Public Company Limited (IEC) has categorized its business, in 2019, into 3 groups as follows.

(1) Energy Business

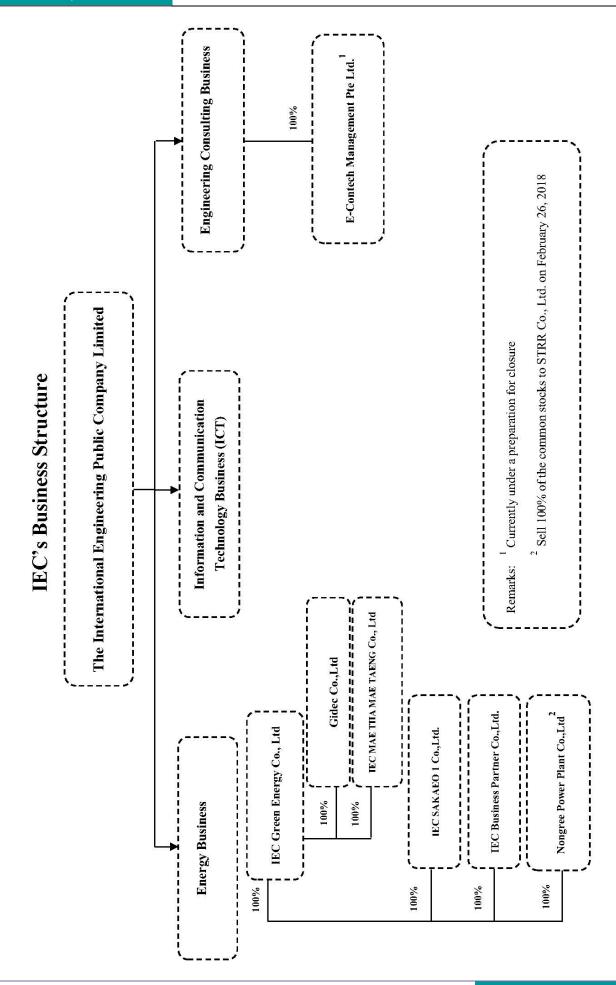
- 1.1 Solar Power Plant under the management of IEC Mae Tha Mae Taeng Co., Ltd., a subsidiary of the company.
- 1.2 Waste-to-Energy Power Plant under the management of GIDEC Co., Ltd.,
- 1.3 Biomass Power Plant under the management of IEC Sakaeo 1 Co., Ltd., a subsidiary of the company.

(2) Information and Communication Technology (ICT)

ICT: Provision of services related to information technology under the role of System Integrator in collaboration with alliances in bidding for government projects and private.

(3) Engineering Consulting

As of now all the projects in this business group have been completed in the end of 2015 and no more new projects since the year 2018. Currently, this business is under a preparation for closure.



Each business group's revenue proportion and

subsidiaries' revenue structure

	%	Year 2020		Year 2019		Year 2018	
	Share	Million	%	Million		Share	Million
		Baht		Baht			Baht
The Company's Products and Services							
Information Technology		84.16	13.17	63.54	10.97	45.79	5.38
Mobile Phones		-	-	-	-	-	-
Engineering Products		-	-	-	-	-	-
Other Revenue		57.67	9.03	24.69	4.26	346.45	40.70
Total Distribution Value		141.83	22.20	88.23	15.23	392.24	46.08
Energy Business Group							
IEC Green Energy Co., Ltd.	100	21.26	3.33	10.04	1.74	29.12	3.43
GIDEC Co., Ltd.	100	181.20	28.36	205.75	35.51	150.59	17.69
IEC Mae Tha Mae Taeng Co., Ltd.	100	64.31	10.06	69.76	12.04	64.94	7.62
IEC Sakaeo 1 Co., Ltd.	100	230.23	36.03	203.99	35.21	195.31	22.94
IEC Business Partners Co., Ltd.	100	0.18	0.03	1.26	0.21	19.03	2.24
Total Revenue of Energy Business Group		497.18	77.80	490.80	84.71	458.99	53.92
Engineering Consulting Business Group							
E-Contech Management Pte.Ltd	100	-	-	0.32	0.06	-	-
TOTAL Revenue of IEC and Subsidiaries		639.01	100	579.35	100	851.23	100

Nature of Business

The company's operations consist of three business groups including (1) Energy Business: Solar Power Plant, Waste-to-Energy Power Plant, Biomass Power Plant (2) Information and Communication Technology and (3) Engineering Consulting.

1. Energy Business

Power production from renewable energy such as solar, waste, biomass, biogas, etc. Renewable energy is used in the power production where the feedstock can be locally sourced. The company foresaw such significance and began operating renewable energy business, including conducted researches in order to enhance the efficiency of renewable energy usage for an increase of economic benefits. At present the company operates power plants using renewable energy in many forms such as solar power plant, waste-to-energy power plant, biomass power plant.

1.1 Solar power plant business

Characteristics of products and services

The solar power plant is a type of business with no complexity in operations. It also has strengths regarding raw materials for production. Since solar energy is unlimited and there is no combustion in the production process, it does not impact the environment. Besides, the public sector's policy supports the buying price of electricity. This leads to a high stability of business.

All 2 solar power plants of the company are of Grid type which are able to convert direct current (DC) into alternating current (AC) that can be connected to the generating system of Provincial Electricity Authority.

The solar power plants of the company have 4 power purchase agreements (PPA) with Provincial Electricity Authority. The total power report capacity is 3.84 MW. The plants are operated by its following subsidiaries.

Operating Subsidiary	Location	COD 1	Power Report capacity (Total) MW	
IEC Maetha Mae Taeng Co., Ltd.				
- Solar Power Plant Lampoon 1,2	Takat sub-district, Maeta district, Lampoon province	Sep 23, 2013	1.92	
- Solar Power Plant Mae Malai 1,2	Keelek sub-district, Mae Taeng district, Chiang Mai province	Jun 30, 2014	1.92	
Total produced power			3.84	

¹ COD: Commercial Operation Date

- Solar power plant, Maetha district, Lampoon province

The installed capacity of power production is 2.638 MW in total with the use of thin-film solar cell panel from Solar Frontier (Model SF 140S) made in Japan, power inverter (DC/AC) from SMA (Model STP 17000 TL-EE-10), string inverter type made in Germany. Voltage is converted by transformer and generated to 22 kV cables with quality approved after the test made by Provincial Electricity Authority.

- Solar power plant, Mae Malai district, Chiang Mai province

The installed capacity of power production is 2.304 MW in total with the use of crystalline silicon solar panels from JA Solar (Model JAP6 60 250) made in China, power inverter (DC/AC) from SMA (Model STP 20000 TL-EE-10), string inverter type made in Germany. Voltage is converted by transformer and generated to 22 kV cables with quality approved after the test made by Provincial Electricity Authority.

Marketing and Competition

The distribution of electricity operated under Power Purchasing Agreement – PPA with the Provincial Electricity Authority, which will be effective for 5 years and will be automatically renewed every 5 years. The agreement shall be effective until the electricity producer submits a notification to the Provincial Electricity Authority, indicating their intention to terminate the trade of electricity.

Therefore, it ensures the stable revenue from electricity sales with no marketing competition.

Product Supply and Service

Solar cell or Photovoltaic system consists of 5 important parts.

- (1) PV module that converts solar energy to electrical energy in the form of direct current (DC) by using several PV Module connected to other ones to obtain the electrical power as required.
 - (2) Invertor that converts the produced direct current (DC) to alternative current (AC).
- (3) Main Distribution Board that controls the electricity generation and cut low-voltage three-phase system.
- (4) 22kV Step up Transformer that shifts the three-phase voltage to be equal to the transmission system of the Provincial Electricity Authority.
- (5) 22kV Switch Gear that connects/cuts the electricity system of power plant and transmission system of Provincial Electricity Authority.

The company's solar power plants were installed with the main electrical equipment that meets quality standards and is warranted by the manufacturer. All equipment, both domestically produced and imported, has passed the test in accordance with the Provincial Electricity Authority requirements. The equipment includes PV Module imported from Japan and China, inverters imported from Germany, transformers manufactured in Thailand. We believe that all of the company's solar power plants are capable of producing good quality of electricity as required by the customers.

Project not submitted - None-

1.2 Waste to Energy Power Plant

Characteristics of products and services

The increase of waste volume causes problems in waste management. Although the landfill method which is currently used needs the lowest investment, it impacts the community in pollution and scenery aspects. At present, building a new landfill site is difficult because of the opposition from community locals. The local public sectors are unavoidably facing problems in planning waste management.

The company recognizes the problems and business opportunities. Therefore, the company has studied the technologies related to waste disposal and waste-to-energy, which can become the company's major business in the future, from which the company can gain stable and sustainable returns, despite the recent technical and pollution issues.

The company has formed a joint venture with Electricity Generating Public Company Limited or EGCO to run projects related to electricity generation from waste energy under a company named Gidec Co., Ltd. We constructed a waste disposal plant to transform waste to energy with the maximum installed capacity of 7.0 MW and the maximum capacity to produce electricity to Provincial Electricity Authority of 6.5 MW (Adder price is fixed at 3.50 baht/unit for a period of 7 years) according to electricity sales agreement with Provincial Electricity Authority. The agreement became effective upon the day that both parties mutually signed the contract. The effective duration of the contract is 5 years and shall be automatically renewed every 5 years from the commercial operation date December 11, 2014.

The meeting of the board of directors of IEC Green Energy No.4/2018 dated 15 March 2018, the full subsidiary of The International Engineering Public Company Limited, as approved by the Company's BOD meeting No.2/2018 dated 26 February, resolved to approve IECG purchase of GIDEC Co., Ltd.'s ordinary shares, a subsidiary of IECG, from EGCO, resulting GIDEC becoming wholly-owned subsidiary of IECG.

The waste-to-energy plant of the company is located at Hat Yai district, Songkla province. It is the first waste-to-energy plant with ash-melting gasification in Thailand, operating with high technologies developed and generally accepted in Europe. The plant use the construction technology from Finland. The company signed a waste management agreement with Hat Yai for Municipality for the duration of 25 years and 12 local administration offices in Songkhla. Over 250 tons of waste are transferred to the company every day to produce energy. Such quantity of waste is enough to be used as the burning materials to produce electricity with full potential.

Marketing and Competition

The implementation of renewable energy project is different from the implementation of other businesses as it is a project that has an impact on the community and society as a whole. The company's partner of contract is local administration offices that are responsible for the maintenance of the environment and their community. The implementation needs to start from bidding the project in accordance with the government's regulations. Once we have been selected, we can proceed this project as agreed with the local administration offices according to the terms and conditions throughout the contractual effective period.

However, the company is also committed to have a smooth operation. The company also have prepared the budget for Corporate Social Responsibilities (CSR) and build a good relationship with the local community. In addition, The company has been creating jobs and income for local people and aimed at creating a better communication between the company and community for Industrial Peace.

Product Supply and Service

The waste management begins from receiving daily waste from the community, bringing waste to sorting system, then grinding them to form the required size and at the same time reduce/control the humidity. Then, the grinded waste will be put in a Gasifier to dispose the waste and transform it to be heat energy for the steam generator system (Boiler) as an energy source of Turbine Generators to produce electricity.

The project was designed as we are aware of the importance of environment preservation. There is control and treatment system for air, water pollutions and waste. For air pollution treatment, the system is equivalent to European standard (EU Standard). The wastewater treatment system consists of wastewater treatment pond that meets the standard of the Department of Industrial Works, where treated water is used in the process.

The goal is to make this project a model with the use of modern technology and appropriate management, which are environmentally friendly. We also promote the waste management in the community that is consistent with hygienic principles. The project is well supported by both the contract partner which is Hat Yai municipality, Songkla province, and the locals in the community who welcomed and helped us to sustainably solve the problems of waste. This project has many supporting factors such as the location which is in the same area as the landfill of the contract partner. It means that the supply of resource will be stable in a long run, and it ensures the stability of operation as well.

Project not submitted - None-

1.3 Biomass Plant Business

Characteristics of products and services

The electricity production with biomass technology is the production with direct-fired system. The system uses the biological resource such as wood barks or wood chips to burn and transfer the heat to the steam boiler. As a result, we get very high temperature and high pressure steam. It will drive the steam engine that is connected to the electricity generator, which will produce the electricity.

For biomass power plant which is operated by its subsidiary named IEC Sakaew 1 Co., Ltd.: SK 1 (formerly Kaeow Lumduan Power Supply Co., Ltd.: KPS is a power plant with a total capacity of 9.9 MW with the use of wood chips, wood barks, palm bunches, and bagasse as the feedstock in the production, which can sufficiently be acquired within the province.

SK 1 entered into a Power Purchase Agreement (PPA) with the Provincial Electricity Authority for 8 MW (non-firm type). For this PPA, SK 1 shall be entitled to Adder for 7 years. SK 1 commenced its commercial activities on the April 10, 2013. Therefore, the income of SK 1 shall be in accordance with a standard PPA. It will be calculated as per the electricity units sold under this PPA.

SK 1 has been entitled to change the electricity selling price system from Adder to FiT (Feed-in-Tariff) since March 2016 for the duration of 17 years.

Marketing and Competition

Implementation of such power plant is different from other type of business as the business has only one customer i.e. Provincial Electricity Authority, a trustworthy public agent. When the project starts operating for commercial purpose, the produced power can be sold to PEA as per the PPA.

Product Supply and Service

The main raw material for SK 1's production of electricity includes agricultural waste such as palm bunches, wood chips, wood barks, and bagasse which can be found throughout the year within Sakaew province. Many wood companies can send the raw materials to SK 1. Palm bunches can be found throughout the year but the price depends on the market and season, whilst palm production depends on the reaping season. The feedstock vendors shall be responsible to supply feedstock as previously agreed to SK 1.

Daily feedstock demand

The daily feedstock demand depends on the mode of machine operation in order to achieve the required volume of electricity (8 MW per day). The heating value can be fixed to allow usage of low-cost material such as wood barks, palm bunches, and wood chips. The required amount of feedstock depends on the type of feedstock and its moisture content.

Project not submitted - None -

1.4 Biogas Power Plant

Because of financial illiquidity and interrupted capital increase effort due to objection to it, the Meeting of the Board of Directors of The International Engineering Public Company Limited No.2/2018 dated 26 February 2018 then resolved to approve selling off all 500,000 ordinary shares or 100 % of the registered and paid-in capital of Nongree Power Plants Co., Ltd. at the par value of 100 Baht each to STRR Engineering Co., Ltd., totaling 50,00,000 Baht to be used as the Company and its subsidaires' working capital.

2. Information and Communication Technology: ICT

The company has established and developed an Information and Communication Technology (ICT) business group with a vision that the information technology will be able to take an importance role in supporting the operation as well management and development of organizations, in order to respond to the increasing business demands in both public and private sectors.

With 13-year experience in managing important IT projects and internationally renowned business alliances as well as excellent service, ICT business operation is the Company's strength. Every project we implement, high standard equipment and solution system are tailored based on specific requirements of each individual organization, in order to maximize their return on investment.

Characteristics of product and service

The company's ICT line of work includes comprehensive information technology and communication systems installation; design and application of hardware, software, network system; repair and maintenance services to meet the customer's needs. Our team of system developers and engineers provide support for design and development works as well as training programs for the customers.

In 2008 – 2012, the Company implemented Integrated Billing & Customer Services System and Billing Mediation (IBACSS) for the National Telecom Public Company Limited or NT PCL (the merger of CAT and TOT Telecom PCL registered as the National Telecom Public Company Limited since 7 January 2021) with the project value of 953.36 million baht. Following the success of the project, in 2013, the company was entrusted by NT PCL to complete various projects including: to operate their customer information management system project (Unified Database) with the project value of 211.48 million baht, to establish an Enterprise Payment Integration System in 2015 with the project value of 20.70 million baht, to develop a plan for an OM Unified backup system worth 51.73 million baht in 2018 and to increase a CRM system efficiency worth 63.88 million baht. Since 2013, the company has been continually entrusted by NT PCL to maintain and repair their IT devices, IBACSS, and Unified Database with the accumulated project value of more than 333 million baht to the present.

Market, Distribution and Distribution Channels

The Company's main customers are public sector, state enterprises, and private companies, whose works are normally acquired by the Company through bidding process. As our products and services involve advance technology, during the offer or presentation there must be specialists in various field of knowledge and cooperation with domestic and international section to gain customers' confidence. The Company also offers a product demonstration and trial to ensure customer satisfaction with the quality of our products and services.

In 2020, our principal customer is still NT PCL who has been recurrently hiring us for the past 13 years. Last year, the Company had an opportunity to present our products and solutions in response to the business plan of NT PLC which include ITSM Service Desk Software, etc.

Competition Strategies

Our key strategy is having a team of experienced IT project management specialists and business alliances in various types of products, both hardware and software. We focus on cooperating with internationally renowned alliances who offer modern technology products at a reasonable price, have skilled and knowledgeable personnel with readiness to perform aftersales services such as having user coverage service centers, have fast manufacturing and

distributing capacity to supply products to large public or private sectors on time. Apart from good product and service, the essential factor of competitiveness is being a good business partner with customers i.e. the Company should be a good business consultant offering advice, supporting the customers and ensuring the customers the best products or services within their appropriate budget.

Competition status

Information technology is a key transformative factor for businesses and organizations. Keeping up with the latest information technology trend each year is crucial for the Company to be at the forefront of the technology advancement and able to compete with emerging entrepreneurs.

Gartner, a well-known consulting, and research company from the USA, has revealed Strategic Technology trends in 2021; People-Centricity, Location Independence and Resilient Delivery.

1.) People Centricity

Internet of Behavior (IoB) - Facial recognition, coordinate tracking, and big data technologies can be used to associate behavioral events for example, monitoring health measures for a viral epidemic. An organization can use the IoB to determine which workers do not wear masks or detect workers' body temperatures. Gartner predicts that by 2025, half of the world population will be influenced by the technology in one way or another.

Privacy-Enhancing Computation - Protecting stored information (at rest) is no longer sufficient, organizations will have to find ways to protect their processed data as well. By 2025, to maintain Privacy and Security, more than half of the largest companies will have to increase their data processing capabilities within an untrustworthy environment with multi-stakeholders.

Total Experience - An integration of customer, employee and user experiences, such as Conversational Platform with improved Voice or Dialogue management as in the epidemic, that has led to the development of Touchless Interface technologies, revolutionizing the organization's mobility and enhancing their distribution capacity.

2.) Location Independence

Cybersecurity mesh - This is the concept of providing anyone with secure and secure access to digital assets regardless of where the assets or that person are, dividing policy enforcement and policy making. The Cloud has already enabled some part of this idea.

Anywhere Operation - an IT operating model designed to enable customers and employees to access their business from anywhere through the existing dispersed infrastructure. Gartner expects that by 2023, more than 40% of organizations will implement this concept to deliver a combination of physical and virtual experiences.

Distributed Cloud - Cloud service providers will further expand their scope of use. We are now starting to see how each provider employs an edge solution to help reduce off-site traffic.

3.) Resilient Delivery

Intelligent Composable Business - Business decisions will be more data-dependent such as in business models creation, automated decision making and issuing services as well as new service channels.

AI Engineering - A combination of DataOps, ModelOps, and DevOps that helps businesses become more practical than ever before.

Hyperautomation - an integration of machine learning into multiple automation tools to perform various tasks. This trend had been apparent for a period of time, but the pandemic has accelerated Digital First transformation in organizations.

Source: https://www.networkworld.com/article/3586571/gartner-top-strategic-technology-trends-for-2021.html and https://www.zdnet.com/article/gartner-sees-internet-of-behaviors-automation-ai-experiences-key-2021-technologies

Product Supply or Service

The company, in collaboration with alliances specializing in technologies both domestically and internationally, offer information technology system service that meets the needs of each project of customer. Our key alliances include IBM Thailand Co., Ltd., Oracle Corporation (Thailand) Co., Ltd., Hewlett-Packard (Thailand) Co., Ltd. and our new alliances in 2020 include "Axway API" products and "Hitachi Software" products, etc.

The significant turning point for our ICT business group was the completion of 2 major projects for the National Telecommunications Public Company Limited; the Integrated Billing & Customer Services System and Billing Mediation (IBACSS) project worth 953.36 million baht in 2008-2012 and the customer information management system (Unified Database) project worth 211.48 million baht in 2013. The success of these projects led to the Company being entrusted to maintain and repair both systems from then on and to expand into new projects, such as the OM Unified backup system development project, CRM system optimization project, etc.

Projects in process

Recent projects operated by the Company can be divided into the two categories:

- 1. Maintenance Project: The Company delivers maintenance and repair work on a monthly basis subscription for a period of 12 months without warranty period, including IBACSS system and Unified Database system maintenance and repair.
- 2. Turnkey Project: The company will complete a made-to-order system development and deliver the ready-to-system to the project owner within the project timeframe with a warranty period. These projects are:
 - 2.1 A backup system development plan for OM Unified, expected to be delivered within the first quarter of 2021.
 - 2.2 The CRM system optimization, expected to be delivered within the second quarter of 2021.

3. Engineering Consulting

As of now all the projects in this business group have been completed since the end of 2015 and have had no new projects. Currently, this business is under a preparation for closure.

Business Group

Energy Business



Solar Power Plant



Waste to Energy



Biomass Power

ICT Business



Engineering Consulting*

^{*}Currently under a preparation for closure

Situation of Energy

Plan of PDP2018

From the resolution of the Cabinet, the draft power development plan of the country for 2018-2037 (PDP 2018) was approved on 30 April 2019, with the PDP 2018 plan being the main plan for the country's electricity supply to meet the demand and to support the country's economic growth with the plan time-frame in consistent with the 20-year national strategic plan (2018-2037). Develop electricity production to suit the demand and the potential of each region as well as taking in to account the correlation of electricity production investment, the stability of the power transmission system and the promotion of competition under supervision to ensure maximum efficiency and stability.

Summary of PDP 2018 plan

- 1. Allocation of new power plants; in the year 2037, the total power capacity will be 77,211 megawatts with a new power capacity of 56,431 megawatts, to support the demand for electricity in 2037 and to replace the power plant discharged from the system.
- 2. With new primary fossil fuel power plants, the proportion of electricity generation from coal-fired power plant will be reduced from what is in the PDP 2015 plan to cut down carbon dioxide emissions in accordance with the COP 21 agreement and to reduce conflicts among local people. By switching to, nowadays cheaper natural gas, the electricity cost can be kept at a reasonable level.
- 3. The proportion of fossil fuels use is 65%, consisting of natural gas (53%) and coal and lignite (12%).
- 4. The proportion of electricity generation from non-fossil fuels is 35% while the proportion of that from coal fuels is reduced to 12%.
- 5. There is an allocation of new renewable energy power plants in accordance with the government promotion policy, such as community waste, Pracharat biomass power plant.
- 6. The solar power projects of the public sector can generate 100 megawatts of electricity per year for 10 years with a total of 1,000 megawatts. The project will start from the year 2019 onward.
- 7. A new PDP plan will be reviewed every 5 years or when there are significant changes in factors affecting the plan's goals. The power transmission system studies and plans will be put in place to enhance the stability of the electricity system. The power transmission system efficiency in enhanced to be regional grid connection that links to the distribution system in order to further support Grid Modernization.

Risk Factors

1) Business operational risk

1.1 Market demand risk

The main businesses of the company consist of 2 important activities which are energy and ICT.

Energy business is considered to have low risk regarding the market demand. As the company is a contract partner of PEA, which purchases all electricity produced by the company's group according to PPA.

ICT business is in a highly competitive market, especially when bidding for a limited number of large projects in Government sectors against the existing and continually emerging System Integrators in the market. Due to COVID-19 pandemic, the Company places great emphasis on quality of our products and services as well as on maintaining good relationship with our customers, partners, and alliances.

1.2 Potential Risk from the changes of regulations on business operation

The changes of regulations on business operation may affect the business operation of the company either in the positive or negative ways. Such changes are considered uncontrollable factors. However, the company follows up continuously the changes of policy and regulations of the government, and analyzes the company's investments. We pay attention to such changes in order to adapt the company's operational method to be in compliance with government regulations.

1.3 Risk of reliance on major customers for energy business

The group of companies operating power plants in every project has only one customer, which is Provincial Electricity Authority (PEA), and has power purchase agreements entered with PEA. This customer is reliable and stable. Therefore, the risk of reliance on major customers for energy business is low.

1.4 Risk of materials necessary for production

Our subsidiary IEC Sakeaw 1 Co., Ltd. operating biomass power plant, of which the important materials to produce the power are wood chips, wood barks, palm bunches, and bagasse. These are important raw materials for power production. The price and productivity of these natural resources are not certain. Therefore, there is a risk of material shortage in some seasons when the price tends to be higher.

IEC Maetha Mae Taeng Co., Ltd. face the risk of climate change. The sunlight which is the raw material for electricity generation has been changing with climate whereby in the last 2 years, the power plant experienced overcast due to raincloud and dense fog associated with forest fire.

Future Risk

Higher fuel cost for biomass power plant due to increased number of power plant, resulting in scrambling for resources, pushing the price up. IEC Sakeaw 1 has prepared to produce its own firewood supply in order to control the cost of electricity generation.

1.5 Risk of Solar Power Business

1.6.1 Raw Material Quality

Sunlight intensity, unfortunately, cannot be controlled.

1.6.2 Raw Mterial Consistency

Solar collection cannot be consistently controlled or quantified in hours due to the fact that the raw material consistency changes with the climate.

1.6.3 Selling Price

The buying price of electricity is given adder subsidy by PPA for 10 years. Subsequently, the Buying price will be subject to the change in government's policy in the future.

1.6 Risk of Interest Rate

The risk of interest rate refers to the risk of interest rate change in the future which may impact the business operation and cash flow.

The company has interest risk with financial institutes for savings, loans, OD, short-term and long-term loans. However, most of the savings have fixed interest rates while liabilities have floating interest rates. The company's finance division has to closely monitor the interest rate in order to minimize the impact on the company's finance. This is done by observing the trend of interest rate. In other words, should the interest rate be speculated to remain still or fall, the company may consider paying debts at floating rate while if the interest rate is expected to rise, the company may consider paying at fixed rate instead. As for risk management for the risk of interest rate in the following year, the company will control the ratio of assets and liabilities interest rate in the group to be more consistent and appropriate to mitigate the rate of interest risks.

In 2020, the policy interest rate has been declining. However, in the company's loan agreement of a subsidiary company with a financial institution states a condition to raise interest rates in the middle of 2020, the Company's financial management has urged negotiations for debt restructuring with the financial institution to partially repay debts before due in exchange for a lower interest rate. The financial institution has approved a reduction of the interest rate on the subsidiary's borrowing from MLR + 1% to MLR - 0.25%. Consequently, the company subsidiary has a remaining cash flow and its operating liquidity increases as the result of financial costs mitigation.

2) Risk of investment of shareholders

2.1 Risk affecting the right or investment of shareholders

The Company has many minority shareholders, which as of 16 March 2021, there is 26,701 shareholders. From that number, in order to hold a meeting of shareholders, one-third or 33.33% of shareholder votes are required to declare meeting that constitute a quorum open. Therefore, there is a risk to the shareholders that the Company might not be able to hold a general meeting that constitute a quorum on the first occasion.

The Company has no major shareholder with more than 15% of all subscribed shares and therefore has no major shareholder who hold sways over the Company and influence its decision.

Risk of conflict of interests from executives and major shareholders having competing business: (None)

Organizational Structure

Board of Directors

Authority and Duties of the Board of Directors

The Board of Directors has the authority to manage the Company in accordance with the objectives and articles of association as follows.

- 1. The Board of Directors must organize a meeting at least once in every 3 months.
- The Board of Directors has the authority to issue regulations in order to carry out the objectives of the Company.
- 3. The Board of Directors shall provide the shareholders' annual general meeting.
- 4. The Board of Directors must provide a balance sheet and income statement as at the end of the financial year of the Company and propose to the shareholders in the annual general meeting.
- The Board of Directors may appoint any other person to carry out the business of the Company under the control of the board.
- 6. The Board of Directors of the Company is entitled to compensation for their duties.
- 7. The Board of Directors shall not be allowed to be as a partnership or be a shareholder in any juristic company of the same nature and likely to be Company's competitor, unless otherwise informed in the shareholder meeting of such act prior to the appointment resolution.

Composition and Appointment of Board of Directors

Any member in the Board of Directors must be qualified according to article 68 of Public Limited Company Act B.E. 2535 and on the subject of requirement of Capital Market Supervisory Board determined regarding Securities and Exchange Act B.E.2535

Structure and Qualification of Board of Directors

- 1. The Board of Directors shall be composed of directors having different expertise and experience, including specific skills that lead to Company's benefit. At least one person who is non-executive committee in business or major industry that the company is operating must be appointed. The Company shall declare the policy regarding composition of the Board of Directors, including term of each directors in the annual report and on the Company website. The announcement shall not be against the Public Limited Company Act.
- The Board of Directors must be composed of at least 5 and more than half of them must reside in the Kingdom.
- 3. It must be composed of independent directors as determined by SEC regulation. For the non-independent directors should be fairly appointed as per the proportion of amount invested of each shareholder group.

- 4. Directors must have a variety of skills; industry, accounting, finance, business, management, strategic risk analysis, law, corporate governance. At least 3 of all directors must have a knowledge directly related to business management of the Company and at least 1 director must have expertise in knowledge of laws, and at least 1 director for accounting and finance.
- 5. Appointment of Directors is subject to the terms precisely determined. It must be transparent. The profile of directors with sufficient details shall be disclosed in annual report for a decision making in shareholder's general meeting.
- 6. They must appoint a company secretary to be responsible for providing advice on laws and regulations that the Board need to know, and operating their activities, including cooperation to respond the resolution of the Board of Directors, and other duties according to the laws of Securities and Stock Exchange of Thailand. The Company provides trainings to develop the knowledge of laws, accounting or secretarial duties to company secretary from time to time.

Board of Directors as in 2020 are composed of following members.

Name	Position	Remark
1. Mr.Komol Jungrungruangkit	Chairman	
2. Mr.Santichai Tieusomboonkij	Vice Chairman	
3. Metha Thamviharn	Director (Independent Director) /	
	Chairman of Audit Committee	
4. Mr.Chatchawan Hasuwannakit	Director / Independent Director	
	Audit Committee	
5. Mr.Sakda Sinives	Director / Independent Director	
	Audit Committee	
6. Mr. Pornthep Itsoponpun	Director	
7. Mr.Dumrong Putipat	Director	Ended on 25 January 2020
8. Mr.Apichet Paiboonpan	Director	
	Chief Executive Officer	
9. Pol.Maj.Gen Somnuk Burame	Director / Independent Director	
10. Mr. Chalerm Suepugdee	Director	Since 25 January 2020

Two authorized directors jointly sign to bind the company and affix the company's seal. The company secretary in year 2020 is Mr. Supanut Poonsawasd.

Meetings of the Board of Directors

Meeting of the Board of Directors is scheduled at least once in every three months or called when it's necessary. The Meeting agenda must be set in advance and consider to follow up the operation result regularly. Prior to the meeting date, the Company Secretary will send the notice of meeting invitation, including agenda and documents so that the Board of Directors have enough time to study the issues before the meeting. The Company Secretary takes the minutes of meeting, store the minutes that have been approved by Chairman of the Board or an appointed director as well as to have it ready for inspection from directors or relevant persons. In 2020, there were 6 meetings organized. The summary of attendance of each director is as follows:

Name of Attendees	Attendance / Total Meeting sessions			
	during their duty (Times)			
1. Mr.Komol Jungrungruangkit	5/6			
2. Mr.Santichai Teowsomboonkij	5/6			
3. Metha Thamviharn	5/6			
4. Mr.Sakda Sinives	6/6			
5. Mr. Chatchawan Hasuwannakit	6/6			
6. Mr. Pornthep Itsoponpun	6/6			
7. Mr.Apichet Paiboonpan	6/6			
8. Pol.Maj.Gen Somnuk Burame	5/6			
9. Mr. Chalerm Suepugdee	4/5			

Performance Evaluation of the Board of Directors

According to the principles of good corporate governance of the Company, it is determined that the Board of Directors or Sub-Committees must proceed a performance evaluation at least once a year. The evaluation is composed of overall performance and performance of each director. The purpose is to improve the working process for more efficient performance. The Company gives the importance to self-evaluation of Board of Directors, orientation of new directors and encourages the directors to attend the training provided by Thai Institute of Directors Association (IOD) and related authorities from time to time.

The purpose of evaluation of the Board of Directors and Sub-Committees of the Company is to have a transparent and fair performance for a good corporate governance to promote the Company sustainable growth and progress.

The Process of Evaluation of the Board of Directors

To ensure that the principle of good corporate governance is complied with and the information is thoroughly, quickly and accurately distributed among the company directors in a straightforward manner, the Company uses a self-assessment form of Board of Directors for the year 2020 based on the Stock Exchange of Thailand's self-assessment form. The Company regularly perform self-evaluation for Board of Directors annually. The results will be used as a framework for reviewing performance, problems and obstacles as well as further improve work performance. Therefore, self-evaluation for the Board of Directors in 2020 were conducted.

The form includes the following major topics for evaluation:

- Board structure and qualifications
- Roles, duties and responsibilities of the board
- The board meeting
- Duties of directors
- Relationship with management
- Director's self improvement and management training

In each topic, there were sub-topics for the directors to rate. The scores obtained were calculated to get an average score of Board of Directors, Sub-Committees, and each director. In the year 2020, with the overall evaluation, the majority of the committee agreed that the result was good. Comments were also taken into account in order to improve performance of the Board of Directors as well as further enhance the Company's operation.

Executive Management

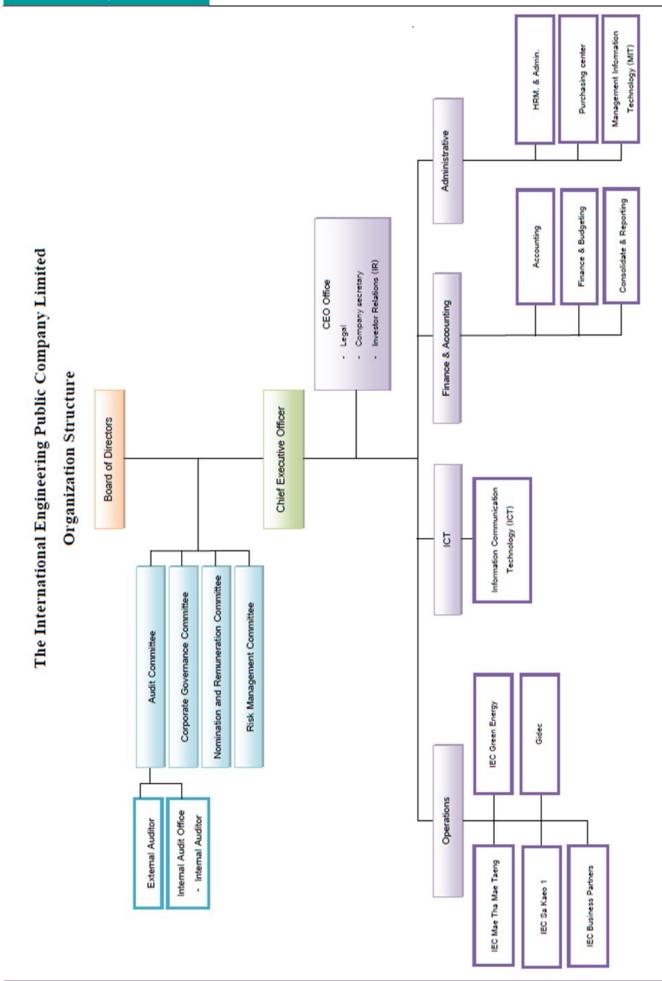
Executive Management as of 2020 are:

Name	Position	Remark
1. Mr.Apichet Paiboonpan	Chief Executive Officer	
2. Ms.Duangjai Nilapan	Executive Vice President - ICT	
3. Ms.Thitirat Kuanun	Chief Financial Officer	Since 1 March 2021
4. Mr.Somchai Wuttisart	Senior Vice President - Legal	Ended on 31 March 2020
5. Ms. Reathairat Thongjarean	Chief Financial Officer	Ended on 31 March 2020

Company Secretary

Company Secretary as of 2020 is:

Name	Position	Remark
Mr. Supanut Poonsawasd Company Secretary		



Remuneration for Board of Directors and Executives

1. Financial Remunerations

1.1 Remuneration for Board of Directors in the year 2020 are composed of

No.	Name	Board of Directors	No.	Name	Board of Directors	No.	Name
1	Mr. Komol Jungrungruangkit	79,583.00	-	-	-	-	
2	Mr.Santichai Teowsomboonkij	79,583.00	-	-	-	-	
3	Mr. Metha Thamviharn	79,583.00	12,000.00	-	-	-	
4	Mr.Sakda Sinives	95,500.00	12,000.00	-	-	-	
5	Mr. Chatchawan Hasuwannakit	95,500.00	12,000.00	-	-	-	
6	Mr. Pornthep Itsoponpun	95,500.00	-	-	-	-	
7	.Mr.Apichet Paiboonpan	95,500.00	-	-	-	-	
8	Pol.Maj.Gen Somnuk Burame	79,583.00	-	-	-	-	
9	Mr. Chalerm Suepugdee	63,666.00		-	-	-	
	Total	763,998.00	36,000.00	-	-	-	799,998.00

Remark: Meeting allowances for Board of Directors, Audit Committee was approved by the Annual General Meeting of Shareholders year 2020 dated 25 January 2020 to not exceeding 800,000 baht.

1.2 Compensation for Executive Officers

In 2020, the company made compensation of 3,870,800 baht to 4 executive officers. (Provident fund and other benefits not included)

2. Other compensation

In 2020, the company has given to 2 executives a provident fund of 64,800 baht total.

Employees

- As of 31 December 2020, IEC has the total of 28 employees.
- Labor disputes

For the past 3 years, the Company had several labor disputes, including 7 labor cases whereby the employees, as the plaintiffs, demanded for severance pay. Of those, 4 cases were struck out of the lists as the plaintiffs withdrawing the case, 1 case was dismissed by the court and 2 cases where the plaintiffs won the cases. Those 2 cases are now undergoing appeal to the Court of Appeal for Specialized Cases.

- Remuneration management

The company formulated the policy of remuneration and employee benefits in accordance with employees' responsibilities and performance, including economic condition and company's performance. The remuneration is divided into three following categories:

- 1. Salary: IEC defines the suitable rate based on duties and responsibilities in its salary structure.
- 2. Welfare: IEC provides the following welfare for the employees:

2.1 Social security Fund

IEC provides social security fund as indicated by law. It offers the protection under seven circumstances, namely sickness, labor and delivery, disability, death, child support, retirement and unemployment. The company also offers Workmen Compensation Fund (WCF) to employees who are injured on duty.

2.2 Provident Fund

This welfare promotes the employees' savings. IEC deducts 3% of their salary as contribute to provident fund and the company will contribute an equal amount to the fund as well.

2.3 Medical Welfare

IEC applies for health insurance to support the medical expense in time of employees'sickness and the rate varies according to the employee's position.

2.4 Group Accident Insurance

IEC provides the employees with group accident insurance, whose coverage varies according to the employee's position.

2.5 Compassionate Allowances

IEC offers compassionate allowances in case the employees or their family members pass away.

3. Bonus

IEC offers bonus based on the employees' and company's annual performance.

- Human resource development

Deeming the employees as the organization's most valuable asset, IEC always recognizes the significance of human resource development. It therefore provides them with several activities from the first day the employees join the company such as employee orientation, training, job study/field visit, job rotation and promotion, etc.

In 2020, the Company has arranged for employee training programs in order to develop occupational skills such as finance, accounting, legal, staffing, investor relations, IT and engineering.

The employees of the Group spent about 6 hours/person/year on training and IEC employees spent 3 hours/person/year on average.

Corporate Governance

Corporate Governance Policies

IEC and subsidiaries formulate the corporate governance policies based on the authorities.

The Sub-Committees

The company constitutes six following sub-committees:

- 1. Executive Committee
- 2. Audit Committee
- 3. Nomination and Remuneration Committee
- 4. Risk Management Committee
- 5. Corporate Governance Committee
- 6. Investment Committee

The Board of Directors' Meeting No./2020 dated 10 April 2020 has resolution to appoint one another Committee to present and scrutinize any projects or approve for securities investment in the Stock Exchange of Thailand (SET50 / SET100) within the approved budget by the Board of Directors and further report for acknowledgement.

1. Executive Committee

Authorities and Responsibilities of the Executive Committee

The Executive Committee is authorized to conduct activities as assigned by the Board of Directors according to the company's objectives and article of association.

- 1.1 Operation authority, approved by the Board of Meeting no. 2/2018 dated February 26, 2018 was summarized as follows:
 - Money deposit with financial institutes

CEO: Over 5,000,000 baht

Loan limit for subsidiaries

CEO: Not greater than 50,000,000 baht

Approval for opening overdraft and loan limits

CEO and inform the Board of Directors acknowledged: Not greater than 100,000,000 baht

 Approval for procuring fixed assets, other items, supplies, raw materials for production process, and supplies in production process (extra items from annual business plan)

CEO: Not greater than 50,000,000 baht (per approval)

Board of Directors: Over 50,000,000 baht

• Approval for procuring fixed assets, other items, supplies, raw materials for production process, supplies in production process (Items extra from but aligned with annual business plan)

CEO: Not greater than 50,000,000 baht (per approval)

Board of Directors: Over 50,000,000 baht

• Filing/not filing a lawsuit, or appealing/not appealing, or not petitioning to the supreme court, or withdrawing the case/appeal/petition to supreme court on tax, compromising, or giving consent to pay tax

Executive Vice President of Accounting and Finance: Not greater than 2,000,000 baht /case

CEO: Not greater than 10,000,000 baht /case

Board of Directors: Over 10,000,000 baht /case

 Approval for investment and expense of IEC business in addition to the indicated amount or the company's budget for general transactions

Within-Budget:

- Not greater than 5,000 baht Senior Division Manager

- Not greater than 10,000 baht Vice President

- Not greater than 25,000 baht Senior Vice President / Asst. Vice President or General Manager /

Managing Director of subsidiaries

- Not greater than 50,000 baht Senior Executive Vice President / Senior

Vice President (in specific departments)

- Not greater than 5,000,000 baht CEO

- Over 50,000,000 baht Board of Director

Over-budget or Off-budget:

- Not greater than 50,000 baht Managing Director of subsidiaries / Senior

Executive Vice President (in specific departments)

- Not greater than 5,00,000 baht CEO

- Over 5,000,000 baht Board of Director

2. Audit Committee

Authorities and Responsibilities of the Audit Committee

Audit Committee has the following scope of duties and responsibilities and is required to report to the Board of Directors:

- 1. To review and ensure accuracy and adequacy of the financial report
- 2. To review and ensure the appropriateness and efficiency of internal control and internal audit
- To regularly review the company's compliance with securities and exchange laws, SET regulations, and relevant laws
- 4. To consider, nominate, dismiss, and recommend remuneration scheme of External Auditor
- 5. To consider, nominate, dismiss, and recommend remuneration scheme of Internal Auditor
- To ensure accurate and complete disclosure of the company's information related to connected transactions or conflict of interest
- 7. To produce an Audit Committee Report as a part of the company's annual report
- 8. To perform any other duties as assigned by the Board of Directors under the Audit Committee's prior consent.

In 2020, the Audit Committee consists of:

Name	Position	Remark
1. Mr. Metha Thamviharn	Chairman of Audit Committee	
2. Mr.Sakda Sinives	Member of Audit Committee	
3. Mr. Chatchawan Hasuwannakit	Member of Audit Committee	

3. Nomination and Remuneration Committee

Authorities and Responsibilities of Nomination and Remuneration Committee

- 1. To consider the criteria and procedure in selecting qualified person (s) to assume the office of directors
- 2. To determine qualifications of nominated director (s) in writing or set out nomination practices and guidelines
- 3. To consider the shareholder (s) if that person (those persons) has all of the right qualifications to be nominated as director(s)
- 4. To review and screen the nominated candidate (s) to ensure that person's qualifications meets legal and governmental requirements
- 5. To select person (s) based on nomination procedure and to propose opinions to the Board of Directors, who shall further purpose the name in general meeting of shareholders for appointment.

- With approval of the Nomination Committee, to perform any other duties as assigned by the Board of Directors
- 7. To consider and review remuneration sheme and criteria for directors and executives. The scheme will be submitted to the Board of Directors, who approves the remuneration of executive. For the directors' remuneration, Board of Directors will propose it in the general meeting of shareholders for approval.
- 8. To consider and review the peers' remuneration scheme
- 9. To review and revise remuneration scheme to be appropriate and realistic
- 10. To consider evaluation criteria of director(s) assuming office of executives and propose to the Board of Directors
- 11. To consider annual remuneration scheme

4. Risk Management Committee

Authorities and Responsibilities of Risk Management Committee

The Risk Management Committee has duties and responsibilities and reports to the Board of Directors as follows:

- 1. Consider the risk management and control the business risk for an appropriate investment and operation.
- Report the result of risk management to the Board of Directors, and, in case of important factors and events which may significantly impact to the company, immediately report to the Board of Directors for a quick response.
- 3. Consider other matters related to the risk of the company as assigned by the Board of Directors.

5. Corporate Governance Committee

Authorities and Responsibilities of Corporate Governance Committee

Corporate Governance Committee has duties and responsibilities and reports to the Board of Directors as follows:

- Suggest policy of good corporate governance and establish guidance for a good operation and corporate governance.
- 2. Review good corporate governance principles to be in accordance with international standards, adjust the principles as appropriate.
- 3. Follow up the operation performance and report to the Board of Directors.

6. Investment Committee

Authorities and Responsibilities of the Investment Committee

- To study and analyze opportunities, define strategies, goals, investment plans, investment budgets, return on
 investment and other benefits from investment taking into consideration the worthiness of investment as well
 as related risk factors that have to be managed to an acceptable level.
- 2. To inspect, monitor and evaluate the approved investment results to be within the approved budget and report to the committee for acknowledgment.

Nomination and Appointment of Directors and Management

(1) Independent Directors

Criteria of Selection of Independent Directors

The qualification of independent directors is as follows.

- 1. Being not an employee nor consultant who receives regular salary or other benefits from the company; either its headquarter or subsidiaries, affiliates or related companies.
- 2. Being not related by blood or legal registration as father, mother, spouse, siblings, children, including spouses of siblings of children, the children of executives, major shareholders or powerful shareholders.
- 3. Hold less than 1% of paid-up shares of the company; either its headquarter or subsidiaries, affiliates or related companies, including shares held by related persons.
- 4. Being able to take care of the interests of every shareholder equally.
- 5. Being able to prevent conflicts of interest between the company and directors, major shareholders or other companies whose executives or major shareholders are of the same group.
- 6. Being able to attend the meeting of Board of Directors of the company to decide the important activity of the company. The previous qualifications is the same as the minimum requirements of SEC and The Stock Exchange of Thailand.

Balance of power between Independent Directors

The Board of Directors of the Company as of 31 December 2020 consists of 9 members as follows:

Executive Directors 1 persons

Non-Executive Directors 4 persons

Independent Directors 4 persons

(2) Nomination of Directors and Management

The selection of individuals to be appointed as directors depends on discretion of Nomination committee, the Board of Directors and in accordance with the company regulations. The retail investors shall have the right to nominate the directors through the vote in the shareholders' meeting. Each shareholder shall have one vote per one share and may use all the right to vote for one or several individuals to be company director(s). However, the voters cannot split their right to several candidates, i.e. cumulative voting is not used in the vote. The candidate receiving the most vote and ones in following ranks shall be nominated as per the number of directors required in that vote. In the case where the candidates have equal votes and the equal ranks exceed the number of directors required, the president of the meeting shall cast a final vote.

If the position of director becomes vacant due to the reason other than the termination of regular terms, the Board of Directors shall nominate an individual whose qualification is in accordance to the law to be as a director in the next meeting. If the remaining term is less than two months, the director who takes the vacant position shall be in the position only within the remaining term.

The selection of executive officers who are not directors shall be at sole discretion of the Board of Directors.

Operation control of its subsidiaries

1. Mechanism for the operation control of subsidiaries.

The meeting of Board of Directors no. 18/2017 deliberates the resolution to modify the operation authorities which are regulations on approval system of company and subsidiaries, effective on 25 August 2017. The authority to act on behalf of the company is of The Board of Directors, unless otherwise consented by the Board of Directors to other individuals. The authority of general administration is given by managing director. The authority of approval in the work process can be classified in 8 categories; finance, administration, purchasing, human resources, general affairs. Later, the meeting of Board of Directors no. 2/2018 deliberates the resolution to modify the operation authorities since 26 February 2018 which is effective until now.

Furthermore, individuals elected to be as members in subsidiaries Board of Directors of affiliate Company shall ensure that the affiliate company has complete and correct regulations on the acquirement, the discharge of assets or other important matters of such company, including the information disclose as same as the headquarter company, information storage, accounting reports ready to be inspected and can be gathered to make a financial statement on time.

2. Information and agreement between companies and other shareholders regarding administration in subsidiaries

-None-

Audit Fees

At the 2020 Annual General Meeting of Shareholders on 25 January 2020, the shareholders' meeting passed a resolution to appoint the auditor of NPS Siam Audit Company Limited to be the Company's auditor for 2018, 2019 and 2020 as well as approved the Company and its subsidiaries audit fees for 2018, 2019 and 2020 in the amount not exceeding 5,400,000 Baht per year (five million and four hundred thousand Baht).

Control of internal information use

The company has policies and measures to prevent unfair advantages over other shareholders and promoting equal treatment for all shareholders by not misusing the information including using inside information for their own gains such as purchasing stock. This is due to following measures established by the Board to prevent insider trading by any involved persons including directors, executives and employees in the information-related department including their spouses and minors.

- Involved persons are restricted from trading the company's stock during one-month period before the disclosure of quarterly and annual financial statements as well as at least one day after the disclosure.
- Employees who acknowledged any information which is at that moment still not disclosed to public and may
 affect the stock price must strictly refrain from purchasing or selling company's stock until the information is
 disclosed to public.
- Directors and high-level executives (from executive vice president upward including financial and accounting division executives) are obligated to report their shareholding upon assuming their office initially or after every change (purchase, sales or transfer) therein within 3 working days to the Office of Securities and Exchange Commission or report their holding for the Board of Directors' Meeting's acknowledgement every time the meeting is convened.
- Set up workplace security system to secure confidential files and documents.

Compliance with other Principles of Good Corporate Governance

The company is determined and committed to operate the business while focusing on the preservation of shareholders' interests and responsibility to every group of stakeholders by continually adheres to the Thailand Stock Exchange's Principles of Good Corporate Governance for Listed Companies and use it as a guideline for company's operation and preservation of shareholders' interests. The principles of good corporate governance are detailed in the 5 following sections:

(1.) Rights of Shareholders

The company has policies to support and promote fundamental rights for every shareholder through widely-accepted and reliable measures and standard, entitling the shareholders to freely purchase, sell and transfer their assets, attending the meeting of shareholders or assign a proxy to attend the meeting, vote and express opinions in their stead freely, submit their questions prior to the meeting, freely express their opinions in the meeting and exercise their rights to vote on important matters proposed by the Board for shareholders' approval such as the appointment of directors with expiring tenure, amendment of the memorandum of association and fixing remunerations for directors and auditors etc. In addition, the company also ensure that other processes are in compliance with rules and regulations of the Stock Exchange of Thailand such as the provision of significant information that may affect the company or the shareholders such as connected transactions, exercising of warrants, acquisition and disposal of assets of significant size as per the related regulation through SET's ELCID and the company's website.

(2.) Equitable Treatment of Shareholders

The company understands and values the rights of shareholders. In order to ensure equitable treatment for every shareholder, the company set the following measures to protect the right of shareholders:

- Shareholders' meeting
 Information provided to shareholders prior to the meeting
- 1.1 The company has a policy to support or promote every group of shareholder group, especially institutional shareholders to attend the shareholders' meeting. The company shall send out the meeting invitation which indicates time and venue of the meeting, including the agenda to shareholders. The detailed explanations and reasons for a consideration of the agenda shall be stated in Notice of Annual General Meeting and Extraordinary General Meeting of Shareholders.
- 1.2 For shareholders' meeting, the company shall organize a suitable venue that all shareholders can attend. The meeting program and duration shall be appropriate to the agenda. We also encourage the shareholders to submit their question related to the company before the meeting as we have clearly set the instruction of question submitting. The company will inform of the question acceptance at the same time that the shareholders' meeting invitation is sent. Furthermore, the company has announced the criteria of the question to be submitted as an agenda of the meeting the on the company website.
- 1.3 The retail shareholders shall propose the candidates' name for a selection of directors before the Annual General Meeting of shareholders as per the nomination regulation of the company.
- 1.4 The company shall facilitate for the shareholders to exercise their right of meeting attendance and vote, and avoid any actions that may hinder their attendance. For example, the voting process in the meeting shall not be overly complicated or costly and the venue of the meeting must be convenient for the shareholders to attend.

- 1.5 The company shall protect the right of each shareholder and treat them equally. The shareholders shall be entitled to company's information both in Thai or English.
- 1.6 The company has delivered the notice of annual general meeting of shareholders containing the agenda of the meeting with a detailed explanation and reasons for consideration of the agenda for the shareholders prior to the meeting of shareholders at least 14 days.
 - 1.7 Protection of the retail shareholders' rights

The company encourages retail shareholders to propose an agenda prior to the meeting of shareholders or nominate nominees at least 45 days prior to the meeting date. The addition of meeting agenda or proposal of nominees to be a director shall be in accordance with the law and regulations of the company.

1.8 Stakeholding directors

The company has a policy to prevent the directors who are also stakeholders involving the subject of any agenda from participating in the consideration of such meeting agenda.

- 2. The operation on the day of shareholders' meeting
- 2.1 The company encourages the meeting organizers to make use of technologies for to facilitate the processes in shareholders' meeting including shareholder registration, vote counting, scoring result so as to have correct and accurate information and fast meeting.
- 2.2 All directors including members of sub-committees and the company secretary shall attend the meeting every time including independent legal advising inspector who shall oversee that the meeting proceeds transparently and lawfully. Should they do not have important duty on such days, the executive officers shall attend the shareholders' meeting to answer the questions as well.
- 2.3 All shareholders are entitled to attend the shareholders' meeting. During the meeting sessions, the shareholders shall have the right to question or propose an idea to the meeting according to the agenda. The chairman shall allocate the time appropriately to encourage the attendees to propose an idea and question in the meeting.
 - 3. <u>Post-meeting procedures</u>
 - 3.1 Preparation of the meeting minutes and disclosure of shareholders' meeting resolutions

In the minutes of shareholders' meeting, the company shall process the report, voting process and announcement of voting results for the meeting's acknowledgement before the meeting session, including the question time for shareholders. The meeting shall also have a record of questions, answers and voting result of each issue which includes the number of votes that agree or disagree with the issue as well as abstention. The name of present attendees including the name of absent directors in each meeting shall also be recorded.

3.2 The company secretary shall prepare a complete, correct and clear meeting minutes for submission to the Stock Exchange's ELCID, Securities and Exchange Commission (SEC) as well as disclose to the shareholders

about the voting results of each agenda in the company's annual and extraordinary general meeting of shareholders through the company's website within 14 days from the date of meeting.

(3.) Roles of Stakeholders

The company has established policies and measures towards each different group of stakeholders and is aware of and respect legal rights and agreements of all stakeholders with company's employees at all levels obligated to perform their duties in accordance to the measures as follow:

1. Determination of policies regarding the treatment of stakeholders

- 1.1 The company divided the stakeholders into different groups; shareholders, business partners, customer, employees, cooperators, debtors, creditors, community and related governmental or private authorities. The company created communication channels to response the request of such groups sufficiently.
- 1.2 The company has the commitment to take care of our customer systematically in terms of health, safety and remuneration that may be requested during the use of products or service.
- 1.3 The company established the corporate social responsibility to build a positive relationship with the community where the company is located. We have plans of environmental preservation and safety and avoid making the impact to the environment which is caused by the operation. The company has the remuneration plan in case of accident and has plans to solve the problem sustainably. Besides, we use European standard in the construction of the plant to ensure that the supply chains of the company is environmentally friendly and the materials are used efficiently.
- 1.4 The company has a measure of the fair treatment and responsibility to the creditors by an appropriate guarantee to the creditors according to business agreements and a good business practice.
- 1.5 The company has signed a partnership against corruption and encourage our employees to be aware of the importance of this. Besides, we have organized and promoted activities to cultivate our employees to work in compliance with the laws and related regulations.
- 1.6 The company gives the importance to fringe benefit of our employees. The employment contract is based on fairness. They will be given remuneration appropriate to their ability in order to motivate them to dedicate themselves to the organization. The company has established safety measures to ensure a good working environment and organized activities to make our employees respect the working disciplines. All employees shall be taken care of equally. Furthermore, the company has conceived plans to solve the problems that leads to the termination of employment by any reason.
- 1.7 In order to ensure an equal treatment of all stakeholders and that the operation is in accordance with the principle of good governance, we have created a communication channel to receive complaints or requests, including opinions and suggestion that the stakeholders think it may lead to a negative impact to themselves or other

stakeholders due to the business operation, misconduct of employees, or any action that is likely to be a corruption or unequal treatment of stakeholders, including negligence or lack of prudence. The stakeholders may inform the company through the company website. The company will inspect the case as per our measure and record all progress in writing. The name of the informer shall not be disclosed and the complaint shall be kept confidential to protect the informers and prevent the impact that may occur to them.

2. The selection of business partners

- 2.1 The duration that the company receives the products for a test must be limited and shall return the material for testing to the business partner/ seller immediately when the test period is terminated. The test must be carefully made so as to efficiently prove its quality and competency. All test process shall be recorded in writing to be as the reference for consideration when necessary.
- 2.2 The company shall not invite business partners/ sellers to bid when such product or service is not necessarily required. The qualification, dedication and ability of sellers shall be considered and the company shall invite only selected sellers for a bid with the expectation to use the product or service of the seller who wins the competition.
 - 2.3 All bidders shall be treated equally by the company.
 - 2.4 All information on price quotes or bidders shall be kept confidential.
- 2.5 The company shall perform a bid with transparency, fairness and honesty. There shall not be any unfair influence interfering with our consideration.

3. Business operation under environment standards

The company controls its emission of wastes in strict compliance with the regulations set by the Pollution Control Department, Ministry of Natural Resource and Environment. IEC's power plants consistently monitor pollution level and control the discharge of industrial wastewater in addition to regularly submitting reports in adherence to the government agencies' regulations.

4. Disclosure and Transparency

The Board of Directors shall be responsible for a complete, correct and on-time disclosure of information on finance and other matters through communication channels of stock market according to the Annual Report (form 56-2) and other channels such as the company website. The information is presented in English and Thai and shall be always updated.

In 2020, the company disclosed the information through the company website and answered inquiries by investor relations services by phone, providing more channels to swiftly and accurately disclose the company's information for investors, shareholders and stakeholders.

5. Responsibilities of the Committees

The Board has an important role as the representative of shareholders in setting vision, mission, plans and budget in order to achieve the operational goals as well as ensuring that the executives' operation is in compliance with the set policies and performed with fairness, transparency and in accordance with related laws, regulations, policies and business ethics.

Information about the Directors, Executives, Auditors and Company Secretary

Nome Green	Title / Date 4 moduled	400	Educational background	Chang Holding		Post 6 Vone many Propriet	D'en origination
		į	Grand House			10 11 E 1811 1 O 1611 1	
100		(rears)		(%)	Dollari	JUIL	Company/business
Mr. Komol Jungrungruangkit	Chairman and Director	69	Mathayom 3, Wat Hua Lamphong School	10.54	2017 - Present	Chairman of the Board /	International Engineering Plc.
						Director	
					2011 - Present	Honorary Advisor	AgriPure Holdings Plc.
					1979 - Present	Chief Executive Officer	Summit Footwear Co., Ltd.
						Chief Executive Officer	Summit Pinehurst Golf Club Co., Ltd.
						Chief Executive Officer	Pinehusa Willz Co., Ltd.
						Chief Executive Officer	Summit Star Home Co., Ltd.
						Chief Executive Officer	Ruamjai Pattana Kwamroo Co., Ltd.
							Ruamjai Pattana Foundation
						Honorary Advisor	River Kwai International Food Industry
							Co, Ltd.
						Honorary Advisor	Chiang Rai Frozen Food Co., Ltd.
						Honorary Advisor	Qualimer Co., Ltd.
						Honorary Advisor	Agri Fresh Co., Ltd.
Mr. Santichai Tieusomboonkit	Vice Chairman and Director	89	B.Sc. Kasetsart University, Kasetsart University,	0.010	5761	Animal Husbandman	Charoen Pokphand Feedmill Co., Ltd. (CP)
			Bang Khen		8261	Vice Sales Manager	Central Food Products Co., Ltd.
				2007	0861	Vice Manager	Centaco Co., Ltd.
					1984	Marketing Manager	Lee Pattana Feedmill Co., Ltd.
				7501	2018	Representative of the Faculty of	Kasetsart University
						Agriculture	
					Present	Vice Chairman	International Engineering Plc.
Mr. Metha Thamviham	Director and Chairman of the Audit Committee	63	Bachelor of Law, Ramkhamhaeng University	Car .	1984 - Present	Chief of Lawyer	Artit Law Office
	/ Independent Director				2014 - Present	Director	International Engineering Plc.
					2015 - 2018	Audit Committee	International Engineering Plc.
					2018 - Present	Chairman of the Audit Committee	International Engineering Plc.
Mr. Chatchawan Hasuwannakij	Director	84	Bachelor of Engineering (Electrical Power), King	0.074	999 - 2000	Engineer	Safeskin Medical & Scientific (Thailand) Ltd.
			Mongkut's Institute of Technology Ladkrabang				Songkhla Province
			Master of Computer Science, Prince of Songkla		2004 - 2009	Businessman	Ban Ya Phasawang, Hat Yai, Songkhla
			University		2009 - 2019	Optic Fibre Engineer	FOtech Limited Partnership, Bangkok
					2017 - Present	Director / Audit Committee	International Engineering Plc.
Mr. Pornthep Usoponpun	Director	38	Bachelor of Commerce, Accounting, Macquarie	0.015	2009 - 2011	Accounting Manager	Pink Chili Limited Partnership, Linfield, Sydney,
			University, Sydney, Australia		2011 - 2016	Managing Director	Australia
							SRF Property Company Limited (Bangsaen commercial
							building and condominium development project,
				333	2011 - Present	Executive Director	Mueang, Chonburi)
					2016 - Present	Executive Director	900 units of Seven Places-affiliated Apartments
							Srisansuk Property Co., Ltd. (Townhome
							and commercial building projects in

Name-Surname	Title/ Date Appointed	Agc	Educational background	Share-Holding		Past 5 Years work Experience	k Experience
		(Years)		(%)	Period	Tide	Company/Business
					2014 - Present	Chomburi YEC Member	Sri Racha District, Chon Buri)
							Young Entreprenuer Chamber of Commerce for
							Chonburi Member Network and Businesses Development
					2014 - Present	Member	and Sustanability Program
					2017 - Present	Director	Member of Chonburi Chamber of Commerce
							International Engineering Plc.
Mr. Aphichet Paiboompan	Director	49	Master of Science, Mae Fah Luang University	0.080	2017 - Present	Director	International Engineering Plc.
	Cheif Executive Officer		Master of Business Administration, Assumption		2019 - Present	Cheif Executive Officer	
	(Appointed as Chief Executive Officer by the		University		2018 - Present	Director	IEC Sakaew1 Co., Ltd. / IEC Mae Tha Mae Taeng Co.,
	resolution of the Board of Directors Meeting		Bachelor of Business Administration, Assumption				Ltd. / GIDEC Co., Ltd. / IEC Green Energy Co., Ltd./
	on 31 October 2019)		University				IEC Business Partner Co.,Ltd.
			IOD. DAP142/2017		2008 - Present	Director	Highways Logistics Co., Ltd.
					2006 - 2008	Executive	UPS Worldwide logistics Co., Ltd.
					2005 - 2006	Manager	Fritz Transport Co., Ltd.
					2000	Vice Manager	Tuntex Petrochemicals (Thailand) P.C.
Mr. Sakda Sriniwet	Director	99	Bachelor of Agriculture and Cooperatives, Sukhothai		2017 - Present	Director / Audit Committee	International Engineering Plc.
			Thanmathirat		2011 - Present	Audit Committee	AgriPure Holdings Plc.
			Open University		2008 - Present	Level QA Specialist	The quality of agricultural Products Department of
		2.162	Master of Science Rural Development, Central Luzon				Agricultural Extension
			State University, Philippines.		1978 - 2015	Agricultural Specialist	Bureau of Agricultural Product Quality Development,
							Department of Agricultural Extension
Pol. Maj. Gen Sommuk Burame	Director / Independent Director	63	Advanced Police Administration Course Class 31	Øi.	2019	Director	International Engineering Plc.
	(Elected as Director by the resolution of		- Master Degree, National Institute of Development		2016	Commander of the Administrative	National Police Agency
	the board of directors' meeting on		Administration, NIDA			and Civil Litigation Division,	
	31 October 2019)		Bachelor of Law, Ramkhamhaeng University			Office of Law and Litigation	
					2014	Commander of the Provincial	National Police Agency
						Police Region2	
Mr. Chalenn Suepugdee	Director	43	Bachelor of Engineering, Production Engineering	,	1861 - 6261	Quality Inspection Section Head	Narong Industry Co., Ltd.
			Department		1981 - 1983	Mechanical Maintenance	Basma Co., Ltd.
			King Mongkut's University of Technology			Department Head	
			Thomburi		1984-1998	Technical Department Manager	Summit Footwear Co., Ltd.
					1998 - Present	Managing Director	C.N.S.P. Co., Ltd. (Distribution of Industrial
							Chemical)

Name-Surname	Title/ Date Appointed	Agc	Educational background	Share-Holding		Past 5 Years work Experience	k Experience
		(Years)		(%)	Period	Tide	Company/Business
Ms. Duangjai Nilapan	Executive Vice President	90	Master of Sciences (Industrial Psychology),		2018 - Present	Executive Vice President and	International Engineering Plc.
	- ICT / 25 August 2017		Kasetsart University			Acting Executive Vice President -	
	and Acting Senior Executive Vice					ICT	
	President - ICT		Bachelor of Public Administration,		2017 - 2018	Executive Vice President - ICT	International Engineering Ptc.
	/ 29 May 2018		Prince of Songkla University			and Acting Executive Vice	
						President - Management	
					2017 - 2018	Acting Executive Vice President -	International Engineering Plc.
						Management and Acting Senior	
						Vice President	
						- ICT	
					2017	Executive Vice President -	International Engineering PIc.
						Management and Acting Vice	
						President - ICT	
					2015-2017	Senior Vice President - ICT	International Engineering Plc.
					2015	Vice President - ICT	International Engineering PIc.
					2013 - 2015	Vice President - System	International Engineering Ptc.
						Integration	
Miss Thitirat kuamum		43	Master degree of Business Administration	81	Current	СЕО	International Engineering PLC
			Branch of accounting		2015 - 2020	Finance & Accounting manager	MJ ONE GROUP
			Ramkhamhaeng University				(Major development Group
			Bachelor degree Business Administration			Accounting and Tax advisor	Solar KTech co.ltd.
			Branch of accounting		2013 - 2017	Accounting Manager	Diichi Corporation PLC
			Burapha University		2546 - 2556		
Mr. Suphanat Poonsawat	Company Secretary	35	Bachelor of Law,	D	2017 - Present	Senior Manager - Legal / Company	International Engineering Plc.
			Ramkhamhaeng University			Secretary	

Remark: (1) Family relations between each executive - None -

⁽²⁾ IOD refers to Thai Institute of Directors Association
(3) DAP refers to Director Accreditation Program
(4) DCP refers to Director Certification Program

Structure of Shareholders

The following table presents a list of major shareholders who own a minimum of 0.5% of total shares as of 16 March 2021 which was the record date (whereby the list of shareholders entitled to attend the 2021 General Meeting of Shareholders was gathered). As of the record date, the Company had 249,345,538,669 of subscribed shares.

					Proportion of
		Name	Surname	Number of Shares	Shareholding
					(%)
1	Mr.	Komol	Jungrungruangkit	26,279,649,778	10.540%
2	Mr.	Thidchuan	Nanawarathorn	7,000,000,000	2.807%
3	Mr.	Surat	Itsophonphan	5,002,480,904	2.006%
4	Mr.	Kornchana n	Thananpong	3,928,875,562	1.576%
5	Mr.	Vichit	Chinwongwarakul	2,269,800,000	0.910%
6	Mr.	Manop	Charukamnerdkanok	1,935,726,022	0.776%
7	Thailand	Securities	Depository	1,909,863,205	0.766%
8	Mr.	Veerasak	Boonyaworamethee	1,414,532,499	0.567%
9	Mr.	Sanya	Santayati	1,408,000,000	0.565%
			Total first 9 major shareholders	51,148,927,970	20.512%
			From the total number of Shares	249,345,538,669	Shares

- Business engagement by holding shares in other companies (Holding Company)
 -None-
- 2) Agreement among major shareholders

-None-

Other Capital Issuance

1. Warrant (IEC-W2)

Type of Securities: Warrant to purchase ordinary shares of the International Engineering Public Company Limited #2 (IEC-W2) is valid for 3 years, commencing on 23 May 2016. The warrant can be exercised on the last business day of the end of each quarter (March, June, September, and December of each year). The exercise prices for the purchase of ordinary shares are as follows:

Year 1 (23 May 2016 to 22 May 2017)

The exercise price is THB 0.025 per share (two point five satang)

Year 2 (23 May 2017 to 22 May 2018)

The exercise price is THB 0.035 per share (three point five satang)

Year 3 (23 May 2018 to 22 May 2019)

The exercise price is THB 0.045 per share (four point five satang)

The warrant to purchase ordinary shares of the International Engineering Public Company Limited #2 (IEC-W2) has been registered as listed securities with a total number of share of 40,670,703,826 at the Stock Exchange of Thailand (SET). SET has accepted IEC-W2 as listed securities and has specified the trading date on the security trading system of SET, commencing on 14 June 2016 onwards. The details of the exercise of the warrants are shown in the table below.

Exercise of Warrant	Number of Warrant	Exercise	Exercise Price	Exercise Date	Number of	Number of Shares
IEC -W2	(Units)	Ratio	(THB per share)		Shares Issues for	Issued to
					Exercise of	Accommodate
					Warrants	Exercise of
					(shares)	Remaining Warrants
						(Shares)
1.IEC -W2 Period 1	19,295,541	1.00:1.00	0.025	30 Jun 2016	19,295,541	40,651,408,285
2.IEC -W2 Period 2	31,881,976	1.00:1.00	0.025	30 Sep 2016	31,881,976	40,619,526,309
3.IEC -W2 Period 3	4,640,884	1.00:1.00	0.025	30 Dec 2016	4,640,884	40,614,885,425
4.IEC -W2 Period 4	140,262,699	1.00:1.00	0.025	31 Mar 2017	140,262,699	40,474,622,726
5.IEC -W2 Period 5	0	1.00:1.00	0.035	30 Jun 2017	0	40,474,622,726
6.IEC -W2 Period 6	0	1.00:1.00	0.035	29 Sep 2017	0	40,474,622,726
7.IEC -W2 Period 7	0	1.00:1.00	0.035	29 Dec 2017	0	40,474,622,726
8.IEC -W2 Period 8	0	1.00:1.00	0.035	30 Mar 2018	0	40,474,622,726
9.IEC -W2 Period 9	0	1.00:1.00	0.045	29 Jun 2018	0	40,474,622,726
10.IEC -W2 Period 10	0	1.00:1.00	0.045	28 Sep 2018	0	40,474,622,726
11.IEC -W2 Period 11	0	1.00:1.00	0.045	28 Dec 2018	0	40,474,622,726
12.IEC -W2 Period 12	0	1.00:1.00	0.045	29 Mar 2019	0	40,474,622,726
13. the final round	9,760,547	1.00:1.00	0.045	22 May 2019	9,760,547	40,464,862,179

2. Bonds

The Company issued the bill of exchange (B/E) to raise fund for future investments and/or for working capital, depending on the needs at that particular period. The total offering value is not exceeding THB 200 Million. The bill of exchange has maturity period of not exceeding 270 days with a placement to investors up to 10 and not exceeding 10 B/E at any point in time (PP10).

As the issuance of Bills of Exchange will incur constant financial costs as stipulated in the contract while the financial cost rate in the market tends to decrease, the Company therefore redeemed all bills of exchange in 2018-2019. Thus the Company currently has no outstanding balance of bills of exchange offered to investors.

Dividend Payment Policy

- Policy of the Company: Unless otherwise necessary and dividend payment has no significant effect on the Company's operation, the Company will pay dividend at the rate of not below 70% but not more than 90% of net profit after tax deduction
- Policy of the Subsidiaries : -Not Specified-

Corporate Social Responsibility

Although the previous year many aspects of the company's operations were affected, the company is still committed to conducting a complete integrated renewable energy business. The Company determines to build an integrated renewable energy business with a main business activity being electricity generation from various forms of renewable energy. It is also a Company's aim to continuously drive business improvements that are in line with the management principles of sustainable development, in order to strike a balance in the areas of economy, society, communities, and environment. Although some businesses are still facing issues with the nearby communities, the Company has invested great effort in resolving the problems, organizing community relation activities, and contributing to activities in the communities, with a desire to see the communities and the business exist and grow together in a sustainable manner.

Furthermore, the Company has been actively engaged in the environmental management by raising awareness within the organization and among the surrounding communities. The Company recognizes a green space developmet as an important contribution to the goal of restoring balance to the nature, and, therefore, has initiated projects to create green space within the plant area, improve the landscape and maintain the environment around the plant site, and plant trees together with the communities and supporting community activities, etc. During the past year, the company carried out social and environmental responsibility activities as follows;

1. E-Environment: Environmental Impact Reduction

The waste-to-energy power plant at Hat Yai District, Songkhla Province places great importance on the environmental impact of society and, therefore, has taken initiatives to conduct an opinion survey, clarify problems, and implement measures to resolve environmental issues. With the recent problem regarding the foul odour of waste that has affected the surrounding communities, the Company has set out to resolve the issue by spraying enzymes and EM (Effective Microorganisms) to eliminate the odour originating from solid waste collected from Hat Yai Municipality as well as having raised the level of environmental impact prevention measures by taking the following actions:

- Change of Bag Filter to keep pollution level within the standard permissible limit. The system is capable of filtering dust particles of 0.1 micron in size.
- Send data of the Continuous Emission Monitoring Systems (CEMS) measurement data transmission online to Department of Industrial in Songkhla province to check the operation all the time.
- Building closed to fix problems with odour. The building was constructed 30x40 meters to control odour to affect the neighbourhood.

- The addition of 3 meters high concrete around the building to prevent the odour of waste water to outside.
- Duct Work to absorb odour from garbage room to the stove burns.
- Installation of Ozone production to control odour.
- Plant trees mainly in the green area of the project to reduce the odors and sounds around the power plant.
- Spraying the Effective Microorganisms solution (EM) in the operating area once every 12 hours and in rainy season once every 6 hours.
- Install Effective microorganism solution sprinklers (EM curtains) around the buildings and the doors to control odors and trap airborne particles.
- Extend the height of the vent from 30 meters to 45 meters to help reduce the concentration of air pollution by 16 times.

The Sakaeo Biomass Power Plant is determined to operation under the environmental management system, as required by the Company's environmental policy, which focuses on pollution prevention and environmental law compliance. In 2020, the Company conducted an annual environmental risk assessment and decided on action plans to deal with and prevent pollution issues. The environmental investments the Company has entered into are as follows:

- Production Process Wastewater Collection System in the past, there were several point sources of wastewater discharge from the Boiler Zone in the production process. These are Blow down boiler, Sampling, Drain deaerator, and Coolant. Without proper wastewater collection system in place, wastewater ran to the storm water drainage system before being discharged outside the plant area. A wastewater collection system was, hence, constructed to transport wastewater produced as part of the production process to the treatment pond. This approach also helps prevent wastewater from flowing into the storm water gutters.
- Neutralization Pond Actual 50% the environmental assessment revealed that the production process
 wastewater had a pH value exceeding the wastewater quality standard. A neutralization pond was therefore set up
 with a chemical system capable of treating wastewater from the production process. The system incorporates 50%
 sulfuric acid (H2SO4) into wastewater to ensure acceptable wastewater quality.
- Make a dust-break and earthen dykes around the power plant
- Tri-party wastewater management and remedy program for the environment along Phra Prong canal as representative of businesses located near Phra Sathueng river basin in order to participate in tending and preserving the Phra Prong-Phra Sathueng river basin of Sakaeo and Prachinburi province. The Company was assigned to a task force in accordance with Department of Industrial Works' order No.187/2016 Re: Appointment of tri-party task force to manage wastewater and remedy environment problems along Phra Prong canal.

Solar power plant project at Lampoon province and Mae Malai, Chiang Mai province

- The Company has policy against the use of herbicide and regularly conduct water quality test around the projects every year in order to ensure that there is no pollution resulting from energy production.
- Mae Malai Power Plant Chiang Mai Province created a Code of Practice (CoP) on measures to prevent, correct
 and monitor environmental impacts from the power plant for environmental, safety and community protection
 adjacent to the power plant.

2. S-Social Responsibility and taking part in Community Development

Waste-to-energy Power Plant at Hat Yai District, Songkhla Province

- Waste bank project: First began in August 2015 up until now. The project has continually been purchasing wastes from 2 schools which are Bueng Pichai school and Baan Tung Liab school. The company has been purchasing recyclables such as plastic bottle, paper scrap and plastic bag in order to cultivate the mindset among the children to realize the importance of environment by promoting waste sorting to reduce the amount of waste as well as reusing the reusables. This year, the amount of waste in those schools decreased by 3% due to less spending among the students, resulting in reduced amount of accumulated wastes per month. The Company has a plan to expand the purchase wastes from the community in order to bolster their income.
- GIDEC Co., Ltd. contributed alcohol products to the community to help preventing the spread of COVID-19.
 The company joined campaign to prevent the spread of the COVID-19 giving hand sanitizer products and food supply to the community as a part of helping society getting through the COVID-19 crisis.



Gidec employees donated blood to the Thai Red Cross Society. The volunteers donated their safe and high-quality
 blood to reach collective sufficient quantity to treat patients all over the country.



Public relation campaign with the communities surrounding the power plant

Waste-to-energy Power Plant at Hat Yai District, Songkhla Province

GIDEC Co., Ltd. participated in the annual candle casting event 2020 at Wat Koh Wat. The company provided
drinking water for participants and took body temperature measurement for those who attended the event as part of
measures to prevent the spread of COVID-19.





- Gidec employees participated in Kathin ceremony in communities surrounding the power plant and the ceremony
 of mounting a gable finial to the golden Ubosot then annual Luknimit burial 2020 at Wat Koh Wat and made a
 merit worth 5,000 baht.
- Hat Yai Thailand 4.0 Good Health Expo: GIDEC Co., Ltd. joined the Hat Yai City Municipality Office of
 Engineering activities. Employees participated in an educational activity on how to make fermented Bio-extract
 and gave away fermented Bio-extract to attendees.



Renewable Energy Learning Resources: GIDEC Company Limited welcomed a team of people from the Faculty of
Engineering, Prince of Songkla University to study and visit community solid waste management and the
electricity generation from waste.

Sakaeo Biomass Power Plant

- Volunteer program in association with Nong Sai's locals to repair roads in the community as well as broken manhole covers.
- Electrical and lighting installation from the entrance of Soi Wat Nong Sai Gate to the factory entrance.
- Repair and improve the factory access road.
- CSR activity to raise money for COVID-19 victims in Sa Kaeo Province. The donation was delivered to the industrial officials, Sa Kaeo Province on 4 May 2020
- CSR activities to donate consumer goods to villagers who were affected by COVID-19 in Village No. 14, Ban Noen Takian on 9 May 2020.



Public relation campaign with the community surrounding the power plant

Sakaeo Biomass Power Plant

 The Company donated gifts and organized Children's Day activities at Ban Nong Sai School on 10 January 2020 to build good relations with the communities in the area.



- Making merit and offering robes at Wat Nong Sai and Wat Nong Khong Tao on 7 April 2020.
- CSR activities: donating money to repair the playground and the corridor at Ban Nong Sai School on 19 August
 2020









Solar power plant project at Lampoon province and Mae Malai, Chiang Mai province

- Mae Malai Power Plant Chiang Mai Province took on students in the field of energy conservation engineering,
 Renewable Energy College, Mae Jo University to do internship in Solar Power Plant Operation Department from
 29 June 2020 to 16 October 2020.
- Solar energy learning space: IEC Mae Tha Mae Taeng Company Limited allows the students and citizens as well as government agencies to visit the site and inquire about the operation so they can use the knowledge to improve upon their alternative energy generation capability. On 9 September 2020, 162 teachers and students from Lamphun Technical College, Electrical Engineering Department visited the Solar Power Plant Project of IEC Maeta Maetang Company Limited to study solar power generation process.
- Lamphun Power Plant participated in watershed management project activities and together with the Lamphun Provincial Industry Office led by Mrs. Chantana Waiyawajjamai, Lamphun Province Industry et al. set up a system of environmental good governance for industrial establishments in Lamphun Province. "Seminar on nurturing waste management knowledge in early childhood educational institutions" was organized at the Tambon Takat Municipality Kindergarten on 26 July 2020. Mrs. Orapin Boonmakas, Director of Public Health Takas Sub-district Municipality honored as a guest speaker and visited the Lamphun power plant project in that afternoon.





- Energy Fund Contribution: The said funds are to be used for local development. Last year, the Fund Committee of the Lamphun Power Plant Village used the fund to purchase large tents to be used in the Takas Sub-District Municipality community activities.
- Fund Committee of the Mae Malai Power Plant Village, Chiang Mai Province used the fund to install a solar cell system at Mae Khi Reservoir, opposite the power plant, to help alleviate drought in Huai Rai village





Public relation campaign with the community surrounding the power plant Solar power plant project at Lampoon province and Mae Malai, Chiang Mai province

- 11 January 2020, Lamphun Power Plant Project participated in organizing Children's Day 2020 activities and
 donated gifts and prizes For Takas Sub-District Municipality, Mae Tha District, Lamphun Province. At the event,
 the company organized a drawing and painting activity with more than 200 children participating in the activity.
- 11 January 2020, Mae Malai Power Plant participated in Children's Day 2020 and donated gifts and awards to the Mayor, Mr. Inson Sopa, and Jomjang Subdistrict Municipality Officer to support the activities of Jomjang Subdistrict Municipality, Mae Taeng District, Chiang Mai Province.
- Promote the Local Worker Hire for lawn mowing and solar panel cleaning this is in line with the Company's human rights policy, which stands against the discrimination in gender, age, and nationality. The Company has arranged all necessary equipment for the work according to the safety standard. Bearing in mind the importance of ecological system protection, the Company plans to use only piped water for solar panel cleaning to avoid any negative impacts on the surrounding communities.
- Lamphun Power Plant signed an MOU to organize activities on public road accident prevention, the 4D activity for road safety. The company contributed 140 crash helmets to Takat Subdistric Municipality Kindergarten School as most of the parents use motorcycles to transport their children to and from the school which is located near the power plant. Youth, the future of our nation is the Company management's concern, the Company, therefore, continuously promotes youth activities.





COVID-19 infection prevention activities around Lamphun power plant, Mae Tha District, Lamphun

Lamphun Power Plant donated 10,000 Baht and PPE, N95 face mask, nose mask, hair hood, sterile socks, boots
and beverages to Dr. Suthit Khunpradit, Dr. Jutamas Somchat, and Dr. Wanmanee Matanasarawutaros for the
COVID-19 patient project in Lamphun Province hospital on April 10 and 12, 2020 at the 100th Year Public
Health Building.





• The Company supported COVID-19 infection prevention by donating hand-gel, hair covering, sterile socks, glasses, nose mask to Takat Sub-District Health Promoting Hospital, Ban Pa Lao Health Promotion Hospital Branch. The hospital provides services to people in Lamphun Power Plant area. The Company also gave hand sanitizer to village headmen of villages around the power plant to help prevent the spread of COVID-19. Hand-gels were also given to the Provost, Abbot of Wat Takat.

COVID-19 infection prevention activities around Mae Malai power plant, Mae Taeng District, Chiang Mai

• Mae Malai Power Plant, Chiang Mai Province donated 10,000 Baht to the foundation of Suan Dok Hospital to help COVID-19 patients. Assoc. Prof. Nattaphong Kosachunhanan, Deputy Dean of the Faculty of Medicine, Chiang Mai University, received the donation on April 13, 2020 at under the umbrella of Phra Baramee Hall, 1st Floor, Sujinno Building, Faculty of Medicine, Chiang Mai University.



• Mae Malai Power Plant, Chiang Mai Province supported COVID-19 infection prevention by donating hand-gel, hair covering, sterile socks, glasses, nose mask to Ban Buak Mua Sub District Health Promoting Hospital. The hospital provides services to people in Mae Malai Power Plant area. The Company also gave hand sanitizer to village headmen of villages around the power plant to help prevent the spread of COVID-19. Hand-gels were also given to the Provost, Abbot of Wat Sahagorn Sri Don Chai.

3. G-Governance: Corporate Governance

Solar power plant project at Lampoon province and Mae Malai, Chiang Mai province

• On 9 February 2020, the Mae Malai power plant, Chiang Mai Province organized a meeting with the Huai Rai village community and the Energy Regulatory Commission representatives of Region 1, Chiang Mai Province (ERC). This is to clarify the energy conservation fund and to elect the Huai Rai Village Fund Committee as well as put in place clear regulations in spending the money allocated from the power plant to benefit the community.





• On 28 April 2020, at Lamphun Power Plant, Lamphun Province, the first round of the assessment of the river-basin management and the environmental good governance system for industrial establishments in Lamphun Province was carried out. The aim is to raise awareness of entrepreneurs to adhere to the environmental good governance and to allow community participation in proposing their solution when complaints arise. This will encourage cooperation network among communities, entrepreneurs, and government sector in keeping a peaceful and sustainable coexistence.





- On 26 August 2020, at Lamphun Power Plant, Lamphun Province, the second round of the assessment of the riverbasin management and the environmental good governance system for industrial establishments in Lamphun Province was carried out.
- On 13-14 August 2020, there was a quality management system audit; (QMS: Quality Management System) ISO 9001: 2015. This standard helps to improve the overall performance of the organization and is basis for sustainable development. It enables the organization to produce products and provide services that meet the needs of customers and comply with legal/regulatory requirements to ensure customer satisfaction.

This system will be able to manage risks and situations relevant to the organization's context and objectives as well as dealing with future challenges, needs and expectations in a complex and ever-changing environment.

Internal Control and Risk Management

1) Opinion of the Board of Directors

The Board of Directors Meeting No.1/2019 was held on 13 February 2019 with attendance from the Audit Committee/Independent Directors. The Board of Directors assessed the internal control system of the Company based on information given by the management, and concluded that from the assessment of the Company's internal control of various functions according to the guidelines set in the Internal Control Sufficiency Evaluation Form of the Securities and Exchange Commission, Thailand, covering 5 main sections and 17 sub-principles, the Board deemed the company internal control system can be used to control the operation and needs development in company internal control system to be more efficient.

2) Opinion of the Audit Committee in case of different from the Company's Board of Directors

- None -

Related Transactions

with Direct and Indirect Subsidiaries

1. Transactions with related parties

Related transactions made between the Company and its subsidiaries, direct and indirect, including pricing policy and interest rate applied are as shown in Item 6 of the Note to the Financial Statements Year 2020

- Related Transactions of subsidiaries, direct and indirect, with their relationships are as follow:

Direct Subsidiary	Related Transactions			
1. IEC Green Energy Co., Ltd.	The Company executed the connected transactions as follows			
	• Income from management fees as per contract in the amount of			
	120,000 Baht.			
	• Interest income at the rate 2 percent per annum in the amount of			
	12,310,378.87 Baht.			
2. E-Contech Management PTE.LTD	• Interest income at the rate 2 percent per annum in the amount of			
	62,031.36 Baht.			
3. IEC Sakaeo 1 Co., Ltd.	The Company executed the connected transactions as follows Income from management fees as per contract in the amount of 120,000 Baht. Interest income at the rate 2 percent per annum in the amount of 12,310,378.87 Baht. Interest income at the rate 2 percent per annum in the amount of 62,031.36 Baht. The Company executed the connected transactions as follows Income from management fees as per contract in the amount of 360,000 Baht. Interest income at the rate 2 percent per annum in the amount of 5,539,831.94 Baht. Related Transactions The Company executed the connected transactions as follows Income from management fees as per contract in the amount of 360,000 Baht. Interest income at the rate 2 percent per annum in the amount of 4,824,737.57 Baht.			
	• Income from management fees as per contract in the amount of			
	360,000 Baht.			
	• Interest income at the rate 2 percent per annum in the amount of			
	5,539,831.94 Baht.			
2. IEC Green Energy Co., Ltd.				
Direct Subsidiary	Related Transactions			
1. GIDEC Co., Ltd.	The Company executed the connected transactions as follows			
	• Income from management fees as per contract in the amount of			
	360,000 Baht.			
	• Interest income at the rate 2 percent per annum in the amount of			
	4,824,737.57 Baht.			
	• Asset lease and other service fees as per contract in the amount of			
	1,086,360.72 Baht.			

2. IEC Mae Tha Mae Taeng Co., Ltd.	The Company executed the connected transactions as follows
	• Income from management fees as per contract in the amount of
	360,000 Baht.
	• Interest income at the rate 2 percent per annum in the amount of
	1,281,849.83 Baht.

Necessity and rationale of connected transaction

In a case whereby the Company enter into any form of contracts or transaction is made between the Company and its subsidiaries, directly or indirectly, and a third party, the Company will consider based on necessity and appropriateness of entering into such transaction while prioritizing the benefits to the Company

Measure or procedure for approval of related transaction

In a case whereby the Company enter into any form of contracts or transaction is made between the Company and its subsidiaries, directly or indirectly, and a third party, in order to protect the benefits of the Company, the board of directors stipulated that the procedure must be done in accordance with the Notification of the Board of Governors of the Stock Exchange of Thailand Re: Disclosure of Information and Other Acts of Listed Companies Concerning the Connected Transactions. Price and conditions must be set as if conducting transaction with any third party whereby stake holding directors or employees must not partake in the approval process.

Policy and tendency to conduct related Transactions in the future

Related transaction will be conducted. However, the Company will carefully exercise discretion in each related transaction while prioritizing the benefits to the Company.

2. Transaction between the Company and direct and indirect subsidiaries

Details as per Note to the Financial Statements Year 2020

Report of the Audit Committee

Dear Shareholders of The International Engineering Public Company Limited (IEC)

The Audit Committee has performed its duties in accordance to the scope, tasks, and responsibilities that are assigned by the Board of Directors to promote good corporate governance and conform to the Stock Exchange of Thailand's guidelines. The summary of its operations are as follows;

For the audit of consolidated and separate financial statements of the International Engineering Public Company Limited and its subsidiaries, the Audit Committee has appointed NPS Siam Audit Company Limited whereby Mr. Chaikrit Warakitjaporn, Certified Public Accountant, registration number 7326 conducted a preliminary audit. Results from the auditor found that the consolidated and separate financial statements of the International Engineering Public Company Limited and its subsidiaries show the consolidated financial positions and separate financial positions of the International Engineering Public Company Limited and its subsidiaries, respectively, as of 1 March 2021. It was resolved to certify the Company's financial statements for the year 2020 as of 31 December 2020 which have been audited by a certified public accountant.

For the review of the effectiveness of the internal control system and internal audit system of The International Engineering Public Company Limited and its subsidiaries company of The International Engineering Public Company Limited in 2019, due to the fact that personnel are being sought for the position of head of internal audit, the audit committee therefore resolved to have currently performing internal audit officers to observe and provide any necessary information to the accounting division to ensure trust, such as reviewing the management and purchase procedures made by IEC Mae Tha Mae Taeng Co., Ltd.

Please be informed accordingly.

Yours sincerely,

(Mr. Metha Thamviharn)

Chairman of the Audit Committee

The International Engineering Public Company Limited and its Subsidiaries

Auditor's Report and

Consolidated Financial Statements

For the Year Ended 31 December 2020

Independent Auditor's Report

To the shareholders of The International Engineering Public Company Limited

Opinion

I have audited the consolidated and separate financial statements of The International Engineering Public Company Limited and its subsidiaries (the Group), and of The International Engineering Public Company Limited, respectively, which comprise the consolidated and separate statements of financial position as at 31 December 2020, and the consolidated and separate statements of comprehensive income, changes in equity and cash flows for the year then ended, and notes, comprising a summary of significant accounting policies and other explanatory information.

In our opinion, the accompanying consolidated and separate financial statements present fairly, in all material respects, the financial position of The International Engineering Public Company Limited and its subsidiaries and of The International Engineering Public Company Limited, respectively, as at 31 December 2020, and their financial performance and their cash flows for the year then ended in accordance with Thai Financial Reporting Standards (TFRSs).

Basis for Opinion

I conducted my audit in accordance with Thai Standards on Auditing (TSAs). My responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements* paragraph of my report. I am independent of the Group and the Company in accordance with the *Code of Ethics for Professional Accountants* issued by the Federation of Accounting Professions that are relevant to my audit of the consolidated and separate financial statements, and I have fulfilled my other ethical responsibilities in accordance with these requirements. I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.

Key Audit Matters

Key audit matters are those matters that, in my professional judgment, were of most significance in my audit of the consolidated and separate financial statements of the current period. These matters were addressed in the context of my audit of the consolidated and separate financial statements as a whole, and in forming my opinion thereon, and I do not provide a separate opinion on these matters.

Key Audit Matters

Revenues from rendering of services and contract assets

The Group recognizes revenue from engineering based on the percentage of completion by calculating the actual cost and the estimated cost incurred from providing service. The revenue recognition as above mentioned, the management has to use judgement in order to estimate cost incurred and needs the specialists to involve in certain works. In addition, the process of measurement of work, the appropriate period for recognizing revenue and calculating percentage of completion which may be incorrect, including the probability of delay, the measurement of possible project delay. In 2020, the Group and the Company had revenue from rendering of services of Baht 84 million (accounting for 15 percent and 86 percent, respectively of total revenues), and as at 31 December 2020, contract assets amounted to Baht 29 million and allowance for expected credit loss of receivables amounted to Baht 11 million, respectively (net amount accounted for 1 percent and 3 percent of total assets) and provision for penalty under the contract amounted to Baht 23 million (accounting for 5 percent and 14 percent, respectively of total liabilities) in the consolidated and separate financial statements, respectively.

Therefore, I consider that the revenue recognition from engineering, and estimate of penalties under the contract and others, which may be incurred under various project contracts, are transactions which impacts to the Group's and the Company's financial statements.

Accounting policies were disclosed in Notes 5, 10 and 34 to the financial statements, respectively.

Audit Responses

Key audit procedures included:

- Understand the process of accounting records, collection of debts, payment and estimate of allowance for expected credit loss and related accounting records including internal control procedures;
- Review the design and implementation of such internal control procedures;
- Test the resonableness of estimating costs, procurement of supplies used in projects and hiring cost of subcontractors, etc;
- Perform substantive testing as follows:
 - Review the details of project service agreements prepared during year;
 - Review the method which the management used in following-up, considering the reasonableness of project estimation, authorization, and sampling test on related documents;
 - Test calculating percentage of completion of work of each project;
 - Test the accuracy of purchase of supplies, payment of wages and relating costs by comparing to the documents supported the accounting records;
 - Send the confirmation requests to project managers with respect to the stage of completion of work;
 - Review the adequacy of disclosures in note to the financial statements.

Other matters

Due to the Coranavirus disease 2019 pandemic ("COVID-19"), and the appropriateness of the meeting duration as mentioned in note 3 to the financial statements, the Company was unable to hold the meeting of shareholders. As this result, there was no the resolution to propose to the shareholders for approval of the statements of financial position and income statements for 2018 and 2019 from the shareholders.

Other Information

Management is responsible for the other information. The other information comprises the information included in the annual report, but does not include the consolidated and separate financial statements and my auditor's report thereon. The annual report is expected to be made available to me after the date of this auditor's report.

My opinion on the consolidated and separate financial statements does not cover the other information and I will not express any form of assurance conclusion thereon.

In connection with my audit of the consolidated and separate financial statements, my responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated and separate financial statements or my knowledge obtained in the audit, or otherwise appears to be materially misstated.

When I read the annual report, if I conclude that there is a material misstatement thereon, I am required to communicate the matter to those charged with governance and request further appropriate corrections.

Responsibilities of Management and Those Charged with Governance for the Consolidated and Separate Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated and separate financial statements in accordance with TFRSs, and for such internal control as management determines is necessary to enable the preparation of consolidated and separate financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated and separate financial statements, management is responsible for assessing the Group's and the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group and the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the the Group's and the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements

My objectives are to obtain reasonable assurance about whether the consolidated and separate financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with TSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated and separate financial statements.

As part of an audit in accordance with TSAs, I exercise professional judgment and maintain professional skepticism throughout the audit. I also:

- Identify and assess the risks of material misstatement of the consolidated and separate financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's and the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's and the Company's ability to continue as a going concern. If I conclude that a material uncertainty exists, I am required to draw attention in my auditor's report to the related disclosures in the consolidated and separate financial statements or, if such disclosures are inadequate, to modify my opinion. My conclusions are based on the audit evidence obtained up to the date of my auditor's report. However, future events or conditions may cause the Group and the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated and separate financial statements, including the disclosures, and whether the consolidated and separate financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business
activities within the Group to express an opinion on the consolidated financial statements. I am responsible
for the direction, supervision and performance of the group audit. I remain solely responsible for my audit
opinion.

I communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that I identify during my audit.

I also provide those charged with governance with a statement that I have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on my independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, I determine those matters that were of most significance in the audit of the consolidated and separate financial statements of the current period and are therefore the key audit matters. I describe these matters in my auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, I determine that a matter should not be communicated in my report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

(Chaikrit Warakitjaporn) Certified Public Accountant Registration Number 7326

NPS Siam Audit Limited Bangkok 1 March 2021

THE INTERNATIONAL ENGINEERING PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENT OFFINANCECIAL POSITION

			Separate F/S	S	(Cint. mousa	
	31 December 2020	%	31 December 2019	%	31 December 2018	%
Assets						
CURRENT ASSETS						
Cash and cash equivalents	54,538.17	9.65	74,343.37	13.84	315,224.25	39.38
Trade account receivable	19,155.01	3.39	9,429.33	1.76	17,115.77	2.14
Other current receivable	59,737.83	10.57	51,631.33	9.61	56,299.18	7.03
Current contract assets	17,640.03	3.12	8,523.94	1.59	-	-
Inventories	-	-	174.34	0.03	5,119.82	0.64
Other current financial assets	11,400.00	2.02	1,462.27	0.27	1,462.27	0.18
Assets held for sale	-	-	-	-	178.57	0.02
Witholding tax	3,031.07	0.54	1,590.24	0.30	-	-
Other current assetss	229.56	0.04	293.52	0.05	318.75	0.04
Total current assets	165,732	29.32	147,448	27.45	395,719	49.43
Non-Current assest						
Other non-current financial assets	1,058.75	0.19	1,804.00	0.34	1,336.50	0.17
Investments in subsidiaries	-	-	-	-	-	-
Other long-term investments	-	-	-	-	200.00	0.02
Investment properties	142,492.20	25.21	142,492.20	26.53	142,514.86	17.80
Propery, plant and equipment	3,362.50	0.59	4,358.53	0.81	8,368.77	1.05
Non-operating assets	151,949.00	26.88	151,949.00	28.29	151,949.00	18.98
Deferred rights to use transmission line	-	-	-	-	-	-
Right-of-use assets	14,569.14	2.58	6,351.50	1.18	7,251.46	0.91
Good will	-	-	-	-	-	-
Other intangible assets	90.37	0.02	117.91	0.02	137.10	0.02
Pledged deposits at banks	68,902.84	12.19	66,898.41	12.45	67,581.99	8.44
Other non-current assets	17,141.25	3.03	15,713.01	2.93	25,487.57	3.18
Total non-current assets	399,566	70.68	389,685	72.55	404,827	50.57
Total assets	565,298	100.00	537,133	100.00	800,546	100.00

THE INTERNATIONAL ENGINEERING PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENT OFFINANCECIAL POSITION

Bank overdrafs and short-term loans from Finance institutions 41.01 0.01 582.97 0.11 1,568.70 0.20 Trade account payable 1,816.08 0.32 6,401.35 1.19 4,579.17 0.57 Other current payable 28,536.41 5.05 25,141.00 4.68 36,341.28 4.54 Accured expense 7,046.10 1.25 14,409.70 2.68 20,166.16 2.52 Current portion of long-term loans 1,019.63 0.13 Short-term loans in default 1,019.63 0.13 Short-term loans 1,019.63 0.13 Short-term loans 100,000.00 12.49 Current provisions 22,820.96 4.04 34,446.85 6.41 23,411.85 2.92 Advance received for purchase of shares 10,000.00 1.77 10,000.00 1.86 10,000.00 1.25 Other current liabilities						(Chirt thousand	iii oliii)
LIABILITIES AND SHAREHOLDERS' EQUITY Current liabilities Sank overdraft and short-term loans from Finance institutions 41.01 0.01 582.97 0.11 1,568.70 0.20 Circumst payable 1,816.08 0.32 6,401.35 1.19 4,579.17 0.57 Circumst payable 28,536.41 5.05 25,141.00 4.68 36,341.28 4.54 Accured expense 7,046.10 1.25 14,409.70 2.68 20,166.16 2.52 Current portion of long-term loans -				Separate F/S	1		
Bank overdraß and short-termloans from Finance institutions 41.01 0.01 582.97 0.11 1,568.70 0.20		31 December 2020	%	31 December 2019	%	31 December 2018	%
Bank overdrafs and short-term loans from Finance institutions 41.01 0.01 582.97 0.11 1,568.70 0.20 Trade account payable 1,816.08 0.32 6,401.35 1.19 4,579.17 0.57 Other current payable 28,536.41 5.05 25,141.00 4.68 36,341.28 4.54 Accured expense 7,046.10 1.25 14,409.70 2.68 20,166.16 2.52 Current portion of long-term loans 1,019.63 0.13 Short-term loans in default 1,019.63 0.13 Short-term loans 1,019.63 0.13 Short-term loans 1,019.63 0.13 Short-term loans 100,000.00 1.24 Current provisions 22,820.96 4.04 34,446.85 6.41 23,411.85 2.92 Advance received for purchase of shares 10,000.00 1.77 10,000.00 1.86 10,000.00 1.25 Other current liabilities	LIABILITIES AND SHAREHOLDERS' EQ	QUITY					
from Finance institutions 41.01 0.01 582.97 0.11 1,568.70 0.20 Trade account payable 1,816.08 0.32 6,401.35 1.19 4,579.17 0.57 Other current payable 28,536.41 5.05 25,141.00 4.68 36,341.28 4.54 Accured expense 7,046.10 1.25 14,409.70 2.68 20,166.16 2.52 Current portion of long-termloans - - - - - Long-termloans in default - - - - - - Current portion of lease liabilities 3,524.93 0.62 - - 1,019.63 0.13 Short-termloans - - - - 1,019.63 0.13 Short-termloans - - - - 100,000.00 12.49 Current provisions 22,820.96 4.04 34,446.85 6.41 23,411.85 2.92 Advance received for purchase of shares 10,000.00 1.77 10,000	Current liabilities						
Trade account payable 1,816.08 0.32 6,401.35 1.19 4,579.17 0.57 Other current payable 28,536.41 5.05 25,141.00 4.68 36,341.28 4.54 Accured expense 7,046.10 1.25 14,409.70 2.68 20,166.16 2.52 Current portion of long-term loans	Bank overdrafs and short-term loans						
Other current payable 28,536.41 5.05 25,141.00 4.68 36,341.28 4.54 Accured expense 7,046.10 1.25 14,409.70 2.68 20,166.16 2.52 Current portion of long-termloans 1,019.63 0.13 Short-term loans in default 1,019.63 0.13 Short-term portion of lease habilities 3,524.93 0.62 1,019.63 0.13 Short-term provisions 22,820.96 4.04 34,446.85 6.41 23,411.85 2.92 Advance received for purchase of shares 10,000.00 1.77 10,000.00 1.86 10,000.00 1.25 Other current habilities	from Finance institutions	41.01	0.01	582.97	0.11	1,568.70	0.20
Accured expense 7,046.10 1.25 14,409.70 2.68 20,166.16 2.52 Current portion of long-term loans	Trade account payable	1,816.08	0.32	6,401.35	1.19	4,579.17	0.57
Current portion of long-termloans	Other current payable	28,536.41	5.05	25,141.00	4.68	36,341.28	4.54
Long-term loans in default	Accured expense	7,046.10	1.25	14,409.70	2.68	20,166.16	2.52
Current portion of lease liabilities 3,524.93 0.62 - - 1,019.63 0.13 Short-term loans - - - - - 100,000.00 12.49 Current provisions 22,820.96 4.04 34,446.85 6.41 23,411.85 2.92 Advance received for purchase of shares 10,000.00 1.77 10,000.00 1.86 10,000.00 1.25 Other current liabilities -	Current portion of long-term loans	-		-		-	
Short-term loans	Long-term loans in default	-		-		-	
Current provisions 22,820.96 4.04 34,446.85 6.41 23,411.85 2.92 Advance received for purchase of shares 10,000.00 1.77 10,000.00 1.86 10,000.00 1.25 Other current liabilities - <	Current portion of lease liabilities	3,524.93	0.62	-	-	1,019.63	0.13
Advance received for purchase of shares 10,000.00 1.77 10,000.00 1.86 10,000.00 1.25 Other current liabilities	Short-term loans	-	-	-	-	100,000.00	12.49
Other current liabilities 73,785 13.05 90,982 16.94 197,087 24.62 Non-current liabilities Long-term loans - <	Current provisions	22,820.96	4.04	34,446.85	6.41	23,411.85	2.92
Total current liabilities 73,785 13.05 90,982 16.94 197,087 24.62 Non-current liabilities Long-term loans - <	Advance received for purchase of shares	10,000.00	1.77	10,000.00	1.86	10,000.00	1.25
Non-current liabilities Long-term loans - - - - Deferred tax liabilities 1,560.32 0.28 1,520.48 0.28 - - Lease Liabilities 5,651.30 1.00 - - - - Non-current provisions for employee - - - - - - benefit 3,922.76 0.69 4,287.53 0.80 7,902.30 0.99 Non-current provisions 77,941.44 13.79 77,941.44 14.51 77,941.44 9.74 Other non-current liabilities 1,879.16 0.33 1,879.16 0.35 2,481.11 0.31 Total non-current liabilities 90,955 16.09 85,629 15.94 88,325 11.03	Other current liabilties		-		-		-
Long-term loans - - - Deferred tax liabilities 1,560.32 0.28 1,520.48 0.28 - - Lease Liabilities 5,651.30 1.00 - - - - - Non-current provisions for employee - <th>Total current liabilites</th> <th>73,785</th> <th>13.05</th> <th>90,982</th> <th>16.94</th> <th>197,087</th> <th>24.62</th>	Total current liabilites	73,785	13.05	90,982	16.94	197,087	24.62
Deferred tax liabilities 1,560.32 0.28 1,520.48 0.28 - - Lease Liabilities 5,651.30 1.00 - - - - Non-current provisions for employee - - - - - benefit 3,922.76 0.69 4,287.53 0.80 7,902.30 0.99 Non-current provisions 77,941.44 13.79 77,941.44 14.51 77,941.44 9.74 Other non-current liabilities 1,879.16 0.33 1,879.16 0.35 2,481.11 0.31 Total non-current liabilities 90,955 16.09 85,629 15.94 88,325 11.03	Non-current liabilities						
Lease Liabilities 5,651.30 1.00 - - - - Non-current provisions for employee - - - - - benefit 3,922.76 0.69 4,287.53 0.80 7,902.30 0.99 Non-current provisions 77,941.44 13.79 77,941.44 14.51 77,941.44 9.74 Other non-current liabilities 1,879.16 0.33 1,879.16 0.35 2,481.11 0.31 Total non-current liabilities 90,955 16.09 85,629 15.94 88,325 11.03	Long-termloans	-		-		-	
Non-current provisions for employee - - - benefit 3,922.76 0.69 4,287.53 0.80 7,902.30 0.99 Non-current provisions 77,941.44 13.79 77,941.44 14.51 77,941.44 9.74 Other non-current liabilities 1,879.16 0.33 1,879.16 0.35 2,481.11 0.31 Total non-current liabilities 90,955 16.09 85,629 15.94 88,325 11.03	Deferred tax liabilities	1,560.32	0.28	1,520.48	0.28	-	-
benefit 3,922.76 0.69 4,287.53 0.80 7,902.30 0.99 Non-current provisions 77,941.44 13.79 77,941.44 14.51 77,941.44 9.74 Other non-current liabilities 1,879.16 0.33 1,879.16 0.35 2,481.11 0.31 Total non-current liabilities 90,955 16.09 85,629 15.94 88,325 11.03	Lease Liabilites	5,651.30	1.00	-	-	-	-
Non-current provisions 77,941.44 13.79 77,941.44 14.51 77,941.44 9.74 Other non-current liabilities 1,879.16 0.33 1,879.16 0.35 2,481.11 0.31 Total non-current liabilities 90,955 16.09 85,629 15.94 88,325 11.03	Non-current provisions for employee	-		-		-	
Other non-current liabilities 1,879.16 0.33 1,879.16 0.35 2,481.11 0.31 Total non-current liabilities 90,955 16.09 85,629 15.94 88,325 11.03	benefit	3,922.76	0.69	4,287.53	0.80	7,902.30	0.99
Total non-current liabilities 90,955 16.09 85,629 15.94 88,325 11.03	Non-current provisions	77,941.44	13.79	77,941.44	14.51	77,941.44	9.74
	Other non-current liabilities	1,879.16	0.33	1,879.16	0.35	2,481.11	0.31
TOTAL LIABILITIES 164,740 29.14 176,610 32.88 285,412 35.65	Total non-current liabilities	90,955	16.09	85,629	15.94	88,325	11.03
	TOTAL LIABILITIES	164,740	29.14	176,610	32.88	285,412	35.65

STATEMENT OFFINANCECIAL POSITION

As at 31 December 2020 (Unit: thousand baht)

As at 31 December 2020					(Unit: thousand	d baht)
			Separate F/S			
-	31 December 2020	%	31 December 2019	%	31 December 2018	%
LIABILITIES AND SHAREHOLDERS' EQU	ITY (Continued)					
Shareholder'equity						
Share capital commonshare at baht 0.01 par value						
-Registered 447,657,627,426 shares	4,476,576.27		4,476,576.27		4,476,576.27	
Issued and paid-up 249,345,538,669	2,493,455.39		2,493,455.39		2,493,357.78	
Share premium on ordinary shares	1,422,184.60		1,422,184.60		1,421,842.98	
Additional paid-in capital from						
reduction in par value of ordinary shares	464,905.20		464,905.20		464,905.20	
Discount from changes in ownership						
interest in subsidiary	-		-		-	
Retained earnings (Deficits)						
Appropriated						
Legal reserve	2,095.98		2,095.98		2,095.98	
Deficit	(3,982,830.92)		(4,023,461.95)		(3,868,279.21)	
Other componaents of equity	747.00		1,343.20		1,211.50	
Total equity attributable to owners of the parer	400,557	71	360,522	67	515,134	64
Non-controlling interests	-	-		-		-
Total equity	400,557	71	360,522	67	515,134	64
TOTAL LIABITIES AND EQUITY	565,298	100	537,133	100	800,546	100

STATEMENT OF PORFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

			Separate F	7/S	(isand baht)
	2020	%	2019	%	2018	%
Revenue						
Revenue from sales of good or rendering of services	84,160.29	100.00	63,541.64	100.00	45,790.08	100.00
Revenue from subsidy for adders	-		-		-	
Dividend income	34.38	0.04	35.34	0.06	52.25	0.11
Interest income	-		-		49,415.94	
Reversal of provision for penalty under the contract	11,625.89	13.81	-	-	-	-
Gain on sale of investment						
Otherincom	2,606.89	3.10	5,626.77	8.86	16,040.89	35.03
Total revenues	98,427		69,204		111,299.16	
Expense						
Cost of sale of goods or rendering of service	65,339.07	77.64	50,833.77	80.00	42,558.60	92.94
Distribution costs	12.74	0.02	544.51	0.86	1,536.62	3.36
Administrative expense	32,096.08	38.14	77,145.31	121.41	105,587.28	230.59
Loss on impairment of investment in subsidiaries	-		-		936,000.00	2,044.11
Loss on impairment of assest	-		-		23,140.21	50.54
Doubtful debt expense	-		-		49,695.15	108.53
Otherexpense	3,572.31	4.24	3,213.72	5.06	175,878.16	384.10
Total expense	101,020		131,737		1,334,396.02	
Profit (loos) from operating activities	(2,593)		(62,534)		(1,223,096.86)	
Financial income	18,685.19	22.20	19,024.97	29.94	-	-
Financial cost	(887.87)	(1.05)	(1,117.01)	(1.76)	(15,218.48)	(33.24)
Impairment loss of assets (reversal)	4,858.47	5.77	(1,724.50)	(2.71)	179,858.69	392.79
Expected credit loss of receivables and	-		-		-	
other current receivables (reversal)	19,863.07	23.60	(113,571.33)	(178.74)	101,078.27	220.74
Profit (Loss) before income tax expenses	39,926		(159,921)		(957,378.39)	
Incom tax expense	-		-		-	
Profit from discontinued operations						
Profit (Loss) for the period	39,926		(159,921)		(957,378.39)	
Other comprehensive income						
Item that will not be reclassified to profit or loss:-						
Gains on remeasurements of defined benefit plans	944.47		5,923.39		-	
Income tax relating to items that will not be						
reclassified to profit or loss	(188.89)		(1,184.68)		-	
Total items that will not be reclassified						
to profit or loss	756		4,739			

STATEMENT OF PORFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

					(Unit: tho	isand baht
			Separate F	r/S		
	2020	%	2019	%	2018	%
Revenue						
Revenue from sales of good or rendering of services	84,160.29	100.00	63,541.64	100.00	45,790.08	100.00
Revenue from subsidy for adders	-		-		-	
Dividend income	34.38	0.04	35.34	0.06	52.25	0.11
Interest income	-		-		49,415.94	
Reversal of provision for penalty under the contract	11,625.89	13.81	-	-	-	-
Gain on sale of investment						
Otherincom	2,606.89	3.10	5,626.77	8.86	16,040.89	35.03
Cotal revenues	98,427		69,204		111,299.16	
Expense						
Cost of sale of goods or rendering of service	65,339.07	77.64	50,833.77	80.00	42,558.60	92.94
Distribution costs	12.74	0.02	544.51	0.86	1,536.62	3.36
Administrative expense	32,096.08	38.14	77,145.31	121.41	105,587.28	230.59
oss on impairment of investment in subsidiaries	-		-		936,000.00	2,044.11
oss on impairment of assest	-		-		23,140.21	50.54
oubtful debt expense	-		-		49,695.15	108.53
therexpense	3,572.31	4.24	3,213.72	5.06	175,878.16	384.10
Cotal expense	101,020		131,737		1,334,396.02	
Profit (loos) from operating activities	(2,593)		(62,534)		(1,223,096.86)	
Pinancial income	18,685.19	22.20	19,024.97	29.94	-	-
Pinancial cost	(887.87)	(1.05)	(1,117.01)	(1.76)	(15,218.48)	(33.24)
mpairment loss of assets (reversal)	4,858.47	5.77	(1,724.50)	(2.71)	179,858.69	392.79
Expected credit loss of receivables and	-		-		-	
other current receivables (reversal)	19,863.07	23.60	(113,571.33)	(178.74)	101,078.27	220.74
Profit (Loss) before income tax expenses	39,926		(159,921)		(957,378.39)	
ncom tax expense	-		-		-	
Profit from discontinued operations						
Profit (Loss) for the period	39,926		(159,921)		(957,378.39)	
Other comprehensive income						
tem that will not be reclassified to profit or loss:-						
ains on remeasurements of defined benefit plans	944.47		5,923.39		-	
ncome tax relating to items that will not be						
eclassified to profit or loss	(188.89)		(1,184.68)		-	
Fotal items that will not be reclassified						
o profit or loss	756		4,739		-	

THE INTERNATIONAL ENGINEERING PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENT OF CASH FLOWS

	(Unit: thousan				
-	2020	Separate F/S 2019	2018		
Cash flows from operting activities					
Profit (loss) for the period	39,926.11	(159,921.45)	(957,378.39)		
Adustments to reconcile profit (loss) to cash receipts (payments)	-	-	-		
Interest income	(18,685.19)	(19,024.97)	(49,415.94)		
interest expense	887.87	1,117.01	15,218.48		
Depreciation and amortiztion	6,830.50	6,822.39	11,719.09		
Reversal expected credit loss of receivables and	-	-	-		
other current receivables	(19,863.07)	-	-		
Bad debts and Doubtful debts expense	7.32	149,682.44	49,695.15		
Reversal of allowance for doubtful account	-	(36,458.86)	(101,078.27)		
Loss on write off of other current receivables	1,306.70	-	329.02		
oss on write off of withholding tax	1,637.38	1,543.74	-		
oss on write off of advance payments for raw material	-	-	-		
Reversal of allowance for impairment of withholding tax	(1,637.38)	(1,543.74)	-		
Loss on impairment of withholding tax		267.01	5,087.83		
Unrealized loss from changes in fair value of	-	-	· -		
other current financial assets	607.22	-	_		
Gain on sale of other current financial assets	(180.55)	-	_		
Gain on sale of other non-current financial assets	-	(979.40)	_		
oss on write off of investment in subsidiary	_	15,860.17	_		
teversal of allowance for impairment of investments in subsidiary	_	(16,000.00)	936,000.00		
oss on impaiment of investment properties	_	(10,000.00)	17,141.37		
teversal of allowance for impairment of property plant and equipment	(958.28)	(988.14)	(4,964.63)		
	(938.28)	797.95	(4,964.63)		
oss on impairment of property,plant and equipment	-	191.93	162 422 21		
oss on write off of non-operating assets	-	-	162,433.31		
Reversal of allowance for impairment of			(171.001.05)		
non-operating assets	-	-	(174,894.06)		
oss on impairment of deferred rights					
to use transmission line	-	-	-		
Reversal of allowance for impairment of	-	-	-		
deferred rights to use transmission line	-	-	-		
Reversal of allowance for devaluation of inventories	-	-	(1,073.85)		
oss on write off of deteriorated inventories	-	-	1,247.84		
oss on impairment of assets held for sale	-	-	253.91		
oss on write off of intangibel assets	-	-	42.07		
oss on impairment of intangible assets	-	-	441.90		
teversal of allowance for impairment of intangible assets	(2,262.81)	(2,119.53)	-		
oss on impairment of other non-current assets	-	5,564.86	215.21		
oss on write off of other non-current assets	13.68	1,589.46	-		
Gain on disposal of equipment	(328.98)	(1,018.75)	(174.53)		
oss on write off of construction in progress and equipment	-	-	11,396.40		
Inrealized (gain) loss on exchange rate	40.20	(270.99)	(11.57)		
rovision for penalty under the contract (reversal)	(11,625.89)	15,445.15	10,775.42		
rovision on lawsuit	-	80.52	429.53		
Employee benefit expenses	579.69	2,308.62	1,329.89		
Divdend in come	(34.38)	(35.34)	(52.25)		
_	(3,739.85)	(37,281.84)	(65,287.10)		

STATEMENT OF CASH FLOWS

Net cash from (used in) operating activities

(Unit: thousand baht)

		(
		Separate F/S						
	2020	2019	2018					
Changes in operating assets and liabilities	-	-	-					
Trade account receivable	(9,733.00)	7,686.44	(7,352.37)					
Other current receivables	4,951.83	6,762.56	1,330.78					
Current contract assets	(12,483.32)	(4,526.09)	-					
Inventories	174.34	4,945.47	(1,250.15)					
Other current assets	63.96	25.23	(2.46)					
Other non-current assets	(1,441.93)	2,620.23	(11,981.14)					
Trade account payable	(4,585.27)	1,822.19	1,076.43					
Other current payable	2,605.21	(10,655.95)	6,138.84					
Accraed expense	(7,363.59)	(5,756.47)	5,151.90					
Other current liabilities	-	-	-					
Payment of employee benefit expenses	-	-	-					
Payment of provision on lawsuit	-	(4,490.67)	-					
Other non-current liabilities		(601.95)	391.44					
Net cash generated from (used in) operating	(31,551.62)	(39,450.84)	(71,783.83)					
Withholding tax paid	(1,440.84)	(1,857.24)	(1,908.86)					

(32,992.46)

(41,308.09)

(73,692.68)

STATEMENT OF CASH FLOWS

Se	para	ite	\mathbf{F}	S

		Separate F/S	
	2020	2019	2018
Cash flows from investing activities	-	-	-
Interest received	968.47	1,593.82	13,663.09
Dividend received	34.38	35.34	52.25
Current investments	-	-	(1,462.27)
Purchase of other current financial assets	(13,488.87)	-	-
Proceed from other current financial assets	1,662.20	-	-
Payment of short-term loans to related parties	(42,978.00)	(131,885.00)	(119,330.00)
Proceed from short-term loans to related parties	69,560.00	30,000.00	818,428.18
Sales of investment in NongRee Powerplant	-	-	50,000.00
Purchase of investment in subsidiaries	-	-	(936,000.00)
Purchase of non-controlling interest	-	-	-
Purchase of property plant and equipment	(255.77)	(21.65)	(1,576.60)
Sales of equipment	400.92	1,795.74	994.41
Refund from construction in progress	-	-	12,460.75
Purchase of intangible assets	-	(137.40)	-
Cash received from liquidation of investment in subsidiary	-	139.83	-
Cash received from sales of other non-current financial assets	-	1,179.40	-
Pledged deposit at bank	(542.16)	683.58	(63.99)
Net cash from (used in) investing activities	15,361.16	(96,616.33)	(162,834.18)
	-	-	-
Cash flows from financing activities	-	-	-
Interest paid	(137.87)	(1,390.34)	(13,722.86)
Bank overdrafts	(541.97)	(985.72)	1,016.53
Proceeds from short-term loans from financial institutions	-	-	150,000.00
P ayment of short-term loans from financial institutions	-	-	(200,000.00)
P ayment from short-term loans from related parties	-	(50,000.00)	30,000.00
P ayment of short-term loans from other	-	(50,000.00)	(20,000.00)
P ayment of long-term loans from financial institutions	-	-	-
Payment of lease liabilities	(1,494.07)	(1,019.62)	(1,038.46)
Advance received for sub	-	-	(1,702,967.38)
Proceeds from issue of ordinary shares	-	439.23	571,803.46
Net cash used in financing activities	(2,173.90)	(102,956.46)	(1,184,908.70)
Net increase (decrease) in cash and cash equivalents	(19,805.20)	(240,880.88)	(1,421,435.57)
Cash and cash equivalents at 1 January	74,343.37	315,224.25	1,736,659.81
Cash and cash equivalents at 31 December	54,538.17	74,343.37	315,224.25

STATEMENT OFFINANCECIAL POSITION

			Consolidated F	'/S		
	31 December 2020	%	31 December 2019	%	31 December 2018	%
Assets						
CURRENT ASSETS						
Cash and cash equivalents	136,188.05	8.73	134,521.58	8.37	363,173.31	19.09
Trade account receivable	48,664.29	3.12	63,418.52	3.95	54,312.92	2.85
Other current receivable	124,634.69	7.99	122,681.26	7.63	152,380.35	8.01
Current contract assets	61,264.22	3.93	58,262.93	3.62	-	-
Inventories	7,277.44	0.47	3,526.29	0.22	10,377.15	0.55
Other current financial assets	11,400.00	0.73	1,462.27	0.09	1,462.27	0.08
Assets held for sale	-	-	-	-	178.57	0.01
Witholding tax	5,240.42	0.34	3,738.74	0.23	2,018.68	0.11
Other current assetss	231.06	0.01	313.02	0.02	538.95	0.03
Total current assets	394,900	25.32	387,925	24.13	584,442	30.72
Non-Current assest						
Othernon-current financial assets	1,058.75	0.07	1,804.00	0.11	1,336.50	0.07
Investments in subsidiaries	-	-	-	-	-	-
Otherlong-term investments	-	-	-	-	200.00	0.01
Investment properties	197,043.09	12.63	199,497.00	12.41	201,457.47	10.59
Propery, plant and equipment	620,686.45	39.79	688,607.29	42.84	755,464.80	39.71
Non-operating assets	161,319.91	10.34	161,319.91	10.04	161,319.91	8.48
Deferred rights to use transmission line	32,943.30	2.11	34,734.86	2.16	36,525.75	1.92
Right-of-use assets	28,850.65	1.85	6,351.50	0.40	7,251.46	0.38
Good will	-	-	-	-	-	-
O ther intangible assets	285.27	0.02	409.22	0.03	970.02	0.05
Pledged deposits at banks	68,945.74	4.42	74,348.97	4.62	90,833.18	4.77
Othernon-current assets	53,910.44	3.46	52,557.70	3.27	62,615.04	3.29
Total non-current assets	1,165,044	74.68	1,219,630	75.87	1,317,974	69.28
Total assets	1,559,944	100.00	1,607,555	100.00	1,902,416	100.00

STATEMENT OFFINANCECIAL POSITION

					(C III ii thousan	ac onno
			Consolidated F	/S		
	31 December 2020	%	31 December 2019	%	31 December 2018	%
LIABILITIES AND SHAREHOLDERS' EQUITY						
Current liabilities						
Bank overdrafs and short-term loans						
from Finance insititutions	30,287.99	1.94	6,466.47	0.40	22,188.05	1.17
Trade account payable	26,584.47	1.70	36,453.27	2.27	16,160.79	0.85
Other current payable	121,096.76	7.76	121,632.48	7.57	134,817.02	7.09
Accured expense	36,892.96	2.37	46,901.22	2.92	57,042.07	3.00
Current portion of long-term loans	-		20,280.00		25,874.00	
Long-term loans in default	144,913.89		205,271.33		255,712.08	
Current portion of lease liabilities	6,290.22	0.40	2,356.22	0.15	2,166.04	0.11
Short-term loans	-	-	-	-	130,000.00	6.83
Current provisions	22,820.96	1.46	34,446.85	2.14	23,411.85	1.23
Advance received for purchase of shares	10,000.00	0.64	10,000.00	0.62	10,000.00	0.53
Other current liabilties	787.65	0.05	855.47	0.05		-
Total current liabilites	399,675	25.62	484,663	30.15	677,372	35.61
Non-current liabilities						
Long-term loans	-		12,150.00		52,430.00	
Deferred tax liabilities	1,560.32	0.10	1,520.48	0.09	-	-
Lease Liabilites	19,562.60	1.25	2,444.42	0.15	2,675.39	0.14
Non-current provisions for employee	-		-		-	
benefit	5,408.33	0.35	5,446.86	0.34	8,432.43	0.44
Non-current provisions	8,325.83	0.53	8,375.34	0.52	8,647.19	0.45
Othernon-current liabilities	9,210.14	0.59	9,210.14	0.57	9,812.09	0.52
Total non-current liabilities	44,067	2.82	39,147	2.44	81,997	4.31
TOTAL LIABILITIES	443,742	28.45	523,811	32.58	759,369	39.92

TOTAL LIABITIES AND EQUITY

THE INTERNATIONAL ENGINEERING PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENT OFFINANCECIAL POSITION As at 31 December 2020 (Unit: thousand baht) Consolidated F/S 31 December 2020 31 December 2019 31 December 2018 LIABILITIES AND SHAREHOLDERS' EQUITY (Continued) Shareholder'equity Share capital commonshare at baht 0.01 par value - Registered 447,657,627,426 shares 4,476,576.27 4,476,576.27 4,476,576.27 Issued and paid-up 249,345,538,669 2,493,455.39 2,493,455.39 2,493,357.78 Share premium on ordinary shares 1,422,184.60 1,422,184.60 1,421,842.98 Additional paid-in capital from 464,905.20 reduction in par value of ordinary shares 464,905.20 464,905.20 Discount from changes in ownership (369,648.22) (369,648.22) interest in subsidiary (369,648.22) Retained eamings (Deficits) Appropriated Legal reserve 2,095.98 2,095.98 2,095.98 Deficit (2,897,538.27) (2,930,591.60) (2,870,717.90) Other componaents of equity 747.00 1,343.20 1,211.50 Total equity attributable to owners of the parent 1.116.202 1,083,745 1.143.047 72 60 Non-controlling interests 1,116,202 1,083,745 1,143,047 Total equity 72 67 60

1,559,944

100

1,607,555

100

1,902,416

100

STATEMENT OF PORFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

					(Unit: thousa	nd baht)
			Consolidated F	S		
	2020	%	2019	%	2018	%
Revenue						
Revenue from sales of good or rendering of services	421,907.08	100.00	385,731.26	100.00	338,147.30	100.00
Revenue from subsidy for adders	135,373.13		149,072.79		115,959.20	
Dividend income	34.38	0.01	35.34	0.01	52.25	0.02
Interest income	-		-		10,170.97	
Reversal of provision for penalty under the contract	11,625.89	2.76	-	-	-	-
Gain on sale of investment						
Other incom	4,821.11	1.14	12,721.82	3.30	20,928.10	6.19
Total revenues	573,762		547,561		485,257.81	
Expense						
Cost of sale of goods or rendering of service	479,411.53	113.63	487,277.58	126.33	435,365.98	128.75
Distribution costs	6,265.25	1.48	6,797.92	1.76	5,676.63	1.68
Administrative expense	66,079.38	15.66	114,244.13	29.62	145,577.92	43.05
Loss on impairment of investment in subsidiaries	-		-		-	-
Loss on impairment of assest	-		-		97,155.92	28.73
Doubtful debt expense	-		-		30,351.70	8.98
Other expense	14,045.42	3.33	14,944.93	3.87	195,947.69	57.95
Total expense	565,802	134.11	623,265		910,075.84	
Profit (loos) from operating activities	7,960		(75,703)		(424,818.03)	
Financial income	887.51	0.21	1,899.30	0.49	-	-
Financial cost	(11,959.15)	(2.83)	(19,369.92)	(5.02)	(50,167.71)	(14.84)
Impairment loss of assets (reversal)	30,939.73	7.33	23,313.76	6.04	223,152.57	65.99
Expected credit loss of receivables and	-		-		-	
other current receivables (reversal)	3,424.28	0.81	5,439.47	1.41	1,572.70	0.47
Profit (Loss) before income tax expenses	31,252		(64,421)		(250,260.48)	
Incom tax expense	-		-		-	
Profit from discontinued operations						
Profit (Loss) for the period	31,252		(64,421)		(250,260.48)	
Other comprehensive income						
Item that will not be reclassified to profit or loss:-						
Gains on remeasurements of defined benefit plans	944.47		5,731.73		275.37	
Income tax relating to items that will not be						
reclassified to profit or loss	(188.89)		(1,184.68)		-	
Total items that will not be reclassified						
to profit or loss	756		4,547		275.37	

STATEMENT OF PORFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

			Consolidated l	F/S		
	2020	%	2019	%	2018	%
Items that will be reclassified						
subsequently to profit or loss:-						
Gain (loss) on remeasuring available -						
'- for - sale investments	(745.25)		154.00)	154.00	
Income tax relating to items that will be reclassified						
subsequently to profit or loss	149.05		-		-	
Total items that will be reclassified						
subsequently to profit or loss	(596)	_	154	_	154	
Other comprehensive income for the year	159	_	4,701	<u> </u>	429	
Total comprehensive income (loss) for the period	31,412	-	(59,720		(249,831)	
Profit (loss) attributable to:	39.93		(232,926.58	Λ.	(222.026.58)	
Owners of the parent Non-controlling interests	39.93		(232,920.38)	(232,926.58) (11,333.90)	
Profit (loss) for the period	40	_	(232,927)	(244,260)	
Total comprehensive Profit (loss) attributable to :-						
Owners of the parent	40		(155	5)	(232,497.21)	
Non-controlling interests		_	-		-	
Total comprehensive Profit (loss) for the period	40	_	(155	9 =	(232,497)	
Earnings (loss) per share (Baht)						
Basic	0.00016		(0.00064	4)	(0.0000)	

THE INTERNATIONAL ENGINEERING PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENT OF CASH FLOWS

	(Umt: tnousand Consolidated F/S		
-	2020	2019	2018
Cash flows from operting activities			
Profit (loss) for the period	31,252.38	(64,420.76)	(250,260.48)
dustments to reconcile profit (loss) to cash receipts (payments)	-	-	-
interest income	(887.51)	(1,899.30)	(10,170.97)
Interest expense	11,959.15	19,369.92	50,167.71
Depreciation and amortiztion	115,356.25	113,393.82	117,678.49
Reversal expected credit loss of receivables and	-	-	-
other current receivables	(3,424.28)	-	-
ad debts and Doubtful debts expense	7.32	323.90	30,351.70
eversal of allowance for doubtful account	-	(6,111.11)	(1,572.70
oss on write off of other current receivables	1,306.70	-	329.02
oss on write off of withholding tax	1,779.07	2,280.57	-
oss on write off of advance payments for raw material	-	-	648.71
Reversal of allowance for impairment of withholding tax	(1,637.38)	(1,816.65)	-
oss on impairment of withholding tax		267.01	5,808.35
Inrealized loss from changes in fair value of	-	-	-
ther current financial assets	607.22	-	_
ain on sale of other current financial assets	(180.55)	-	_
ain on sale of other non-current financial assets	-	(979.40)	_
oss on write off of investment in subsidiary	-	-	_
eversal of allowance for impairment of investments in subsidiary	_	-	_
oss on impaiment of investment properties	510.79	-	17,141.37
Leversal of allowance for impairment of property, plant and equipment	(24,187.58)	(21,455.83)	(41,543.04
oss on impairment of property, plant and equipment	-	797.95	70,904.41
oss on write off of non-operating assets	_	-	162,433.31
eversal of allowance for impairment of			,
non-operating assets	_	_	(174,894.06
oss on impairment of deferred rights			(211,051100
to use transmission line	_	_	789.05
to distributions in the state of allowance for impairment of			707.03
deferred rights to use transmission line	(66.76)	(66.76)	
eversal of allowance for devaluation of inventories	(00.70)	(00./0)	(1,798.77
eversal or allowance for devaluation of inventories	-	-	
	-	-	1,260.54 253.91
oss on impairment of assets held for sale	-	-	
oss on write off of intangibel assets	-	-	42.07
oss on impairment of intangible assets	-	-	1,560.40
eversal of allowance for impairment of intangible assets	(5,558.81)	(5,228.17)	(7,600.00
oss on impairment of other non-current assets	-	4,375.85	1,516.22
oss on write off of other non-current assets	13.68	2,778.47	
ain on disposal of equipment	(233.64)	(2,480.75)	(179.49
oss on write off of construction in progress and equipment	10,331.42	9,805.37	30,804.53
Inrealized (gain) loss on exchange rate	53.39	(276.93)	(17.81
rovision for penalty under the contract (reversal)	(11,625.89)	15,445.15	10,775.42
rovision on lawsuit	-	80.52	429.53
imployee benefit expenses	920.87	2,746.16	1,521.22
Dividend in come	(34.38)	(35.34)	(52.25)
	126,261.48	66,893.69	16,326.36

STATEMENT OF CASH FLOWS

Consolidate d F/S

		Consolidate G175			
	2020	2019	2018		
Changes in operating assets and liabilities	-	-	-		
Trade account receivable	14,746.92	(9,106.83)	(807.70)		
Other current receivables	3,335.86	8,489.92	30,458.81		
Current contract assets	(6,368.53)	(34,770.12)	-		
Inventories	(3,751.15)	6,850.85	(213.45)		
Other current assets	81.96	225.93	(847.86)		
Other non-current assets	(1,366.42)	2,903.01	(8,529.05)		
Trade account payable	(9,868.81)	20,292.49	(16,161.71)		
Other current payable	4,906.78	(4,660.23)	(573.52)		
Accrued expense	(8,844.68)	(10,140.86)	460.52		
Other current liabilities	(67.82)	855.47	-		
Payment of employee benefit expenses	(14.94)	-	-		
Payment of provision on lawsuit	(49.52)	(4,762.51)	(484.29)		
Other non-current liabilities		(601.95)	114.16		
Net cash generated from (used in) operating	119,001.13	42,468.85	19,742.26		
Withholding tax paid	(1,643.38)	(2,450.99)	(3,321.92)		
Net cash from (used in) operating activities	117,357.76	40,017.86	16,420.34		

STATEMENT OF CASH FLOWS

	Consolidated F/S		
	2020	2019	2018
Cash flows from investing activities	-	-	-
Interest received	1,083.03	5,404.10	12,814.31
Dividend received	34.38	35.34	52.25
Current investments	-	-	(1,462.27)
Purchase of other current financial assets	(13,488.87)	-	-
Proceed from other current financial assets	1,662.20	-	-
Payment of short-term loans to related parties	-	-	-
Proceed from short-term loans to related parties	-	-	-
Sales of investment in NongRee Powerplant	-	-	50,000.00
Purchase of investment in subsidiaries	-	-	-
Purchase of non-controlling interest	-	-	(24,583.97)
Purchase of property,plant and equipment	(20,857.24)	(23,665.24)	(14,020.06)
Sales of equipment	233.65	3,384.53	1,006.47
Refund from construction in progress	-	-	12,460.75
Purchase of intangible assets	-	(207.00)	(52.00)
Cash received from liquidation of investment in subsidiary	-	-	-
Cash received from sales of other non-current financial assets	-	1,179.40	-
Pledged deposit at bank	6,865.51	16,484.21	4,432.35
Net cash from (used in) investing activities	(24,467.36)	2,615.33	40,647.83
	-	-	-
Cash flows from financing activities	-	-	-
Interest paid	(17,455.03)	(27,617.31)	(46,825.05)
Bank overdrafts	3,821.51	4,278.42	(9,208.58)
Proceeds from short-term loans from financial institutions	40,000.00	(60,000.00)	223,296.59
Payment of short-term loans from financial institutions	(20,000.00)	40,000.00	(290,196.31)
Payment from short-term loans from related parties	-	(65,000.00)	30,000.00
Payment of short-term loans from other	-	(65,000.00)	(20,000.00)
Payment of long-term loans from financial institutions	(92,787.43)	(96,314.75)	(226,824.87)
Payment of lease liabilities	(4,802.98)	(2,070.50)	(1,604.51)
Advance received for sub	-	-	(1,702,967.38)
Proceeds from issue of ordinary shares		439.23	571,803.46
Net cash used in financing activities	(91,223.94)	(271,284.91)	(1,472,526.65)
Net increase (decrease) in cash and cash equivalents	1,666.47	(228,651.72)	(1,415,458.48)
Cash and cash equivalents at 1 January	134,521.58	363,173.31	1,778,631.78
Cash and cash equivalents at 31 December	136,188.05	134,521.58	363,173.31

The International Engineering Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2020

These notes form an integral part of the financial statements.

The financial statements were authorized for issue by the Board of Directors on 1 March 2021.

1. General information

The International Engineering Public Company Limited "the Company" is incorporated in Thailand and has its registered office at 408/37, Phaholyothin Place, 9th Floor, Phaholyothin Road, Samsennai, Phayathai, Bangkok.

The Company was listed on the Stock Exchange of Thailand on 13 May 1993.

The Company's first five major shareholders at 15 January 2021 were as follows:

	(% of paid-up share capital)
Mr. Komol Jungrungruangkij	10.54
Mr. Tischuan Nanavaratorn	2.81
Mr. Surat Itsopolphan	2.01
Mr. Kornchanun Thanannapong	1.58
Mr.Vichit Chinwongvorakul	0.91

The principal activities of the Group are engineering products and providing services on installation and implementation of information technology system, waste plant, generating electricity from waste, solar energy and biomass.

Due to the resignation of the former management and directors of the Company who were accused of fraud and the resignation of the former accounting manager. Besides, the Securities and Exchange Commission (SEC) and the Department of Special Investigation (DSI) had appointed the committee to investigate the fault of the former executive committee. In addition, the Company also filed a lawsuit with the former management. The outcomes of the investigation and the prosecutions have not been finalized. Please also see notes 53 to the interim financial statements.

Details of the Company's subsidiaries were as follows:

		Country of	Ownership interest (%)	
Name of entity	Type of business	incorporation	2020	2019
Direct subsidiaries				
1. IEC Green Energy Co., Ltd.	Providing consulting in research and development, distributing the products regarding technology for environmental management, and development of all energy and alternative energy	Thailand	100	100
2. IEC Business Partners Co., Ltd.	Investments (not commercial operations yet)	Thailand	100	100

		Country of	Owne inte	rest
Name of entity	Type of business	incorporation	2020	2019
3.E-Contech Management Pte. Ltd.	Providing consulting service and engineering technology research (ceased operations)	Singapore	100	100
4.IEC Sakaeo 1 Co., Ltd.	Operating in production and distribution of electricity from biomass	Thailand	100	100
Indirect subsidiaries				
5. GIDEC Co., Ltd.	Operating in waste disposal, and producing and distributing electricity from waste.	Thailand	100	100
6. IEC Mae Tha Mae Taeng Co., Ltd.	Operating in production and distribution of electricity from solar energy	Thailand	100	100

2. Basis of preparation of financial statements

2.1 Statement of compliance

The financial statements are prepared in accordance with Thai Financial Reporting Standard (TFRS); guidelines promulgated by the Federation of Accounting Professions ("FAP"), and applicable rules and regulations of the Thai Securities and Exchange Commission.

2.2 New financial reporting standards

2.2.1 Financial reporting standards that became effective in the current year

The new and revised TFRS are effective for annual accounting periods beginning on or after 1 January 2020. The initial application of these new and revised TFRS have resulted in changes in certain of the Group/Company's accounting policies.

The Group/Company has initially applied TFRS - Financial instruments standards which comprise TFRS 9 Financial Instruments and relevant standards and interpretations and TFRS 16 Leases and disclosed impact from changes to significant accounting policies in note 4.

2.2.2 Financial reporting standards (TFRSs) have been issued but are not yet effective

The Federation of Accounting Professions has revised TFRSs which are effective for annual accounting periods beginning on or after 1 January 2021 and have not been adopted in the preparation of these financial statements because they are not yet effective. The Group/Company has assessed the potential initial impact on the financial statements of these revised TFRSs and expected that there will be no material impact on the financial statements in the period of initial application.

2.3 Basis of measurement

The financial statements have been prepared on the historical cost basis except for the following items.

Items	Measurement bases
Defined benefit liability	Present value of non-current provisions for defined
	benefits as disclosed in note 33 to the financial
	statements

2.4 Functional and presentation currency

The financial statements are prepared and presented in Thai Baht, which is the Group's /the Company's functional currency. All financial information presented in Thai Baht has been rounded in the notes to the financial statements to the nearest thousand / million unless otherwise stated.

2.5 Use of judgments and estimate

The preparation of financial statements in conformity with TFRS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized prospectively.

2.5.1 Judgements

Information about judgments made in applying accounting policies that have the most significant effects on the amount recognized in the financial statements is included in the following notes:

Notes 19 and 32 Leases:

- whether an arrangement contains a lease;
- whether the Group/Company is reasonably certain to exercise extension options;
- whether the Group/Company exercise termination options;
- whether the Group/Company has transferred substantially all the risks and rewards incidental to the ownership of the assets to lessees.

2.5.2 Assumptions and estimation uncertainties

Information about significant areas of estimation uncertainties that have a significant risk of resulting in a material adjustments to the amounts recognised in the financial statements is included in the following notes:

Notes 32	Determining the incremental borrowing rate to measure lease liabilities.		
Notes 14, 15, 16, 17,			
18, 20 and 21	Impairment test: key assumptions underlying recoverable amounts.		
Note 33	Measurement of defined benefit obligations: key actuarial assumptions.		
Note 8	Measurement of ECL allowance for trade receivables: key assumptions use to determine weight-average loss rate.		
Note 34	Recognition and measurement of provisions and contingent liabilities about key assumptions about the probability of		

resource loss and the probability of damages.

Significant accounting judgments and estimates are summarized as follows:

Recognition and derecognition of assets and liabilities

In considering whether to recognize or to derecognized assets or liabilities, the management is required to make judgment on whether the Group's/Company's significant risk and rewards of those assets or liabilities have been transferred, based on their best knowledge of the current events and arrangements.

Expected credit loss on receivables

Expected credit loss on receivables are intended to adjust the value of receivables for probable credit losses. The management uses judgment to establish reserves for estimated losses for each outstanding debtor. The allowances for doubtful accounts are determined through a combination of specific reviews, collection experience, and analysis of debtor aging, taking into account changes in the current economic conditions. However, the use of different estimates and assumptions could affect the amounts of allowances for doubtful accounts and adjustments to the allowances may therefore be required in the future.

From the situation of Corona virus disease 2019 as described in Note 3, resulting in estimation uncertainty, the Group/Company elected to apply accounting guidance on temporary accounting relief measures for additional accounting options, issued by the Federation of Accounting Professions, in response to impact from the situation of COVID – 19, The Group/Company elected to consider impairment of trade accounts receivables under simplified approach using historical loss to estimate for expected credit losses and did not take forward – looking information about situation of COVID – 19 to be uncertainty for consideration.

Allowance for impairment of investments

The Company treats investments as impaired when the management judges that there has been a significant or prolonged decline in the fair value below their cost or where other objective evidence of impairment exists. The determination of what is "significant" or "prolonged" requires judgment.

Allowance for impairment of assets

The Group/Company determines assets as impaired when there is any indication of impairment and a significant decline in the fair value of those assets. The Group/Company estimates recoverable amount of assets basing on the management's judgment.

Building, equipment, investment properties and intangible assets and depreciation

In calculating depreciation and amortization on building and equipment and investment properties and intangible assets, the management estimates useful lives and residual values when unused of assets and reviews estimated useful lives and residual values if there are any changes.

Impairment of goodwill

The Company and its subsidiaries test goodwill on investment in subsidiaries to determine to impairment in each of year. The recoverable amount from cash-generating assets is based on the value-in-use.

Estimated loss on liabilities of the subsidiaries

The management makes subjective judgments and estimates regarding loss on liabilities to other person based on ownership interest in those subsidiaries.

Litigation

The Group/Company has contingent liabilities as a result of litigation. The management has used judgment to assess the outcome of the litigation and believes that no loss will be incurred exceed the provisions are recorded as at the end of reporting period.

Non-current provisions for employee benefit

The Group/ Company has obligations in respect of the severance to be paid to employees upon retirement under the labour law. The Company treats these severance payment obligations as the post-employment benefit plan.

The obligation under the defined benefit plan is determined based on actuarial techniques. Such determination is made based on various assumptions, including discount rate, future salary increase rate, staff turnover rate, mortality rate and disability rate etc.

2.6 Measurement of fair values

'Fair value' is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in the principal or, in its absence, the most advantageous market to which the Group/Company has access at that date. The fair value of a liability reflects its non-performance risk.

A number of the Group's/the Company's accounting policies and disclosures require the measurement of fair values, for both financial and non-financial assets and liabilities.

When one is available, the Group/Company measure the fair value of an instrument using the quoted price in an active market for that instrument. A market is regarded as 'active' if transactions for the asset or liability take place with sufficient frequency and volume to provide pricing information on an ongoing basis.

If there is no quoted price in an active market, then the Group/the Company use valuation techniques that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. The chosen valuation technique incorporates all of the factors that market participants would take into account in pricing a transaction.

If an asset or a liability measured at fair value has a bid price and an ask price, then the Group/the Company measures assets and long positions at a bid price and liabilities and short positions at an ask price.

The best evidence of the fair value of a financial instrument on initial recognition is normally the transaction price - i.e. the fair value of the consideration given or received. If the Group/the Company determines that the fair value on initial recognition differs from the transaction price and the fair value is evidenced neither by a quoted price in an active market for an identical asset or liability nor based on a valuation technique for which any unobservable inputs are judged to be insignificant in relation to the measurement, then the financial instrument is initially measured at fair value, adjusted to defer the difference between the fair value on initial recognition and the transaction price. Subsequently, that difference is recognized in profit or loss on an appropriate basis over the life of the instrument but no later than when the valuation is wholly supported by observable market data or the transaction is closed out.

When measuring the fair value of an asset or a liability, the Group/Company uses market observable data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

- Level 1: quoted prices (unadjusted) inactive markets (Stock Exchange) for identical assets or liabilities that the Group/the Company can access at the measurement date.
- Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3: inputs are unobservable inputs for the asset or liability.

If the inputs used to measure the fair value of an asset or liability might be categorized in different levels of the fair value hierarchy, then the fair value measurement is categorized in its entirety in the same level of the fair value hierarchy as the lowest level input that is significant to the entire measurement.

The Group/the Company recognizes transfers between levels of the fair value hierarchy at the end of the reporting period during which the change has occurred.

Note 12 Measurement of available-for-sale investments

Note 15 Investments properties

Note 20 Goodwill

Note 51 Financial instruments

2.7 Significant financial information of the Company and subsidiaries

As shown in the financial statements, for the year ended 31 December 2020, the Company had negative cash flows from operating activities in the amount of Baht (33) million in the separate financial statements, and as at 31 December 2020, the Group/Company had deficit amounted to Baht 2,922 million and Baht 4.007 million in the consolidated and separate financial statements, respectively. The Group also had current liabilities exceeded current assets in the amount of Baht 5 million in consolidated financial statements. Five subsidiaries had deficit of shareholders and a subsidiary did not maintain a financial ratio according to the loan agreement that it may entitle the creditor to accelerate the subsidiary makes the repayment immediately. In addition, the Group and the Company had a lot of litigation which have been still in the process of consideration by the Court. Furthermore, The Stock Exchange of Thailand delists common shares of the Company from being listed securities effective from 10 July 2019 onwards. However, the current Board of Directors and the management have planned to resolve the above problems to manage liquidity risk and the management is revising the capital restructuring plan to reverse deficit, to study the investment in the solar farm project and hotel business and the increasing capital plan. Moreover, the Company filed to sueThe Stock Exchange of Thailand to The Central Administrative Court (due to delist common shares of the Company from being listed securities) (as details described in note 53 to the financial statements). The case has been in the process of The Central Administrative Court consideration, the result has not been finalized. In addition due to major shareholder of the Company and the Company confirmed to provide continuous financial support for the Company and subsidiaries able to continue business operations until September 2022.

3. The Impact of the situation of Corona virus disease 2019 pandemic ("COVID-19")

As economic conditions and the Corona virus disease 2019 pandemic is continuing to evolve. It has speeded and significantly affected businesses and the general public both directly and indirectly around the world, resulting in an economic slowdown and adversely impacting most businesses and industries, but does not affected to the Company's main revenue (sale of electricity).

Such situation may bring uncertainties and have an impact on the environment in current operation. The Group's/Company's management will continuously monitor the progress of the above situation and will assess the financial impact on the value of assets, estimation of liabilities and contingent liabilities on a regular basis. In addition, the level of severity of the impact depends on the Government's various control measures and timing of the outbreak of corona virus disease 2019 (COVID-19), which the management will have to use judgement in various issues as the situation changes.

4. Change in accounting policies

From 1 January 2020, the Group/Company has applied the new and revised financial reporting standards (TFRS), as described in Note 2.2 to the financial statements, is summarized as follows:

4.1 TFRS - Financial instruments standards

These TFRS - Financial instruments standards establish requirements related to definition, recognition, measurement, impairment and derecognition of financial assets and financial liabilities, including accounting for derivatives and hedge accounting. The details of accounting policies are disclosed in note 5.3 and 51. The impact from adoption of TFRS - Financial instruments standards are as follows:

4.1.1 Classification - Financial assets

TFRS 9 classifies financial assets into three categories: measured at amortized cost, fair value to other comprehensive income (FVOCI) and fair value to profit or loss (FVTPL). The standard eliminates the existing classification of held-to-maturity debt securities, available-for-sale securities, trading securities and general investment as specified by TAS 105. The classification under TFRS 9 is based on the cash flow characteristics of the financial asset and the business model in which they are managed. Under TFRS 9, derivatives are measured at FVTPL. It replaces accounting policies of the Group/the Company on recognition of revaluation exchange rate at the end of period or when the derivatives were exercised.

The classification - Financial assets under TFRS 9 has no material effect on the financials statements of the Group/Company.

4.1.2 Measurement at amortized cost

Under TFRS 9, interest income and interest expenses recognized from all financial assets and financial liabilities measured at amortized cost shall be calculated using effective interest rate method. The adoption of TFRS 9 has no material effect on the financial statements of the Group/the Company.

4.1.3 Classification - Financial liabilities

TFRS 9 introduces a new classification and measurement approach for financial liabilities consisting of two principal classification categories: amortized cost and FVTPL. A financial liability is classified as financial liabilities measured at FVTPL if it is held for trading, a derivative or designated as such on the initial recognition.

The classified other financial liabilities according to TFRS 9 has no material effect on the financial statements of the Group/the Company.

4.1.4 Impairment - Financial assets

TFRS 9 introduces forward-looking "expected credit loss" (ECL) model of financial assets whereas previously the Group/the Company estimates allowance for doubtful account by analyzing payment histories and future expectation of customer payment. TFRS 9 requires considerable judgment about how changes in economic factors affect ECLs, which will be determined on a probability-weighted basis. The new impairment model applies to financial assets measured at amortized cost or fair value to other comprehensive income, except for investments in equity instruments.

The Group/the Company made an assessment of the impairment of financial assets under TFRS 9. This adoption has no material effect on the financial statements of the Group/the Company.

4.2 TFRS 16 Leases

Previously, the Group/the Company, as a lessee, recognized payments made under operating leases in profit or loss on a straight-line basis over the term of the lease. When TFRS 16 is effective from 1 January 2020, it introduces a single lessee accounting model for lessees. A lessee recognizes a right-of-use asset and a lease liability. There are recognition exemptions for short-term leases or leases of low-value items.

The Company has initially adopted the above financial reporting standard by using the modified retrospective approach of which the cumulative effect is recognized as an adjustment to the deficit as at 1 January 2020, and the comparative information was not restated. Impact from the adoption of those financial reporting standards was summarized as follow:

(50)

(4,023,512)

Deficits

	Consolidated financial statements Previously Adjustment/		
	reported	Reclassification (in thousand Baht)	Restated
Statement of financial position			
As at 1 January 2020			
Leasehold Right	6,351	(6,351)	-
Right-of-use assets	-	26,565	26,565
Accrued expense	46,901	(1,164)	45,737
Current portion of lease liabilities	2,356	1,797	4,153
Leases liabilities	2,445	19,250	21,695
Deficits	(2,930,592)	1,045	(2,929,547)
	Se	eparate financial statem	ents
	Previously	Adjustment/	Restated
	reported	Reclassification	
	1	(in thousand Baht)	
Statement of financial position		,	
As at 1 January 2020			
Leasehold Right	6,351	(6,351)	-
Right-of-use assets	- -	11,448	11,448
Current portion of lease liabilities	-	940	940
Leases liabilities	-	4,992	4,992
		/	,

Upon initial application of TFRS 16, The Group/Company recognized lease liabilities previously classified as operating leases at the present value of the remaining lease payments, discounted using The Group/Company's incremental borrowing rate at 1 January 2020. For leases previously classified as finance leases, The Group/Company recognized the carrying amount of the right-of-use assets and lease liabilities based on the carrying amounts of the lease assets and lease liabilities immediately before the date of initial application of TFRS 16.

(4,023,462)

	Consolidated	Separate
	financial statements	financial statements
	(in thousand Baht)	
Operating lease commitments as at 31 December 2019	30,800	13,215
Less: short-term leases and leases of low-value assets	(65)	(65)
Less: service agreement	(7,288)	(7,288)
Less: deferred interest expenses	(3,115)	(714)
Increase in lease liabilities due to TFRS 16 adoption	20,332	5,148
Lease liabilities as at 31 December 2019	4,801	-
Lease liabilities as at 1 January 2020	25,133	5,148
Classified to:		
Current	4,095	882
Non-current	21,038	4,266
Total	25,133	5,148

The adjustments of right-of-use assets due to TFRS 16 adoption as at 1 January 2020 were summarized as follow:

	Consolidated financial statements	Separate financial statements
	(in thousand Baht)	
Land	15,117	
Building	5,097	5,097
Leasehold Right	6,351	6,351
Total right-of-use assets at 1 January 2020	26,565	11,448

5. Significant accounting policies

The accounting policies set out below have been applied consistently to all periods presented in these financial statements, except the changes in accounting policies as described in Note 4 related to financial instruments and leases.

5.1 Basis of consolidation

The consolidated financial statements relate to the Company and its subsidiaries (together referred to as the "Group").

Business combinations

The Group applies the acquisition method for business combinations.

Control is the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, the Group/Company takes into consideration potential voting rights that currently are exercisable. The acquisition date is the date on which control is transferred to the acquirer. Judgement is applied in determining the acquisition date and determining whether control is transferred from one party to another.

Goodwill is measured as the fair value of the consideration transferred including the recognised amount of any non-controlling interest in the acquiree, less the net recognised amount (generally fair value) of the identifiable assets acquired and liabilities assumed, all measured as of the acquisition date.

The Group/Company measured non-controlling interests, based on their proportionate interest in net assets from the acquiree.

A contingent liability of the acquiree is assumed in a business combination only if such a liability represents a present obligation and arises from a past event, and its fair value can be measured reliably.

Transaction costs that the Group/Company incurs in connection with a business combination, such as legal fees, and other professional and consulting fees are expensed as incurred.

Subsidiaries

Subsidiaries are entities controlled by the Group. Control exists when the Group has the power, directly or indirectly, to govern the financial and operating policies of an entity so as to obtain benefits from its activities. The financial statements of subsidiaries are included in the consolidated financial statements from the date that control commences until the date that control ceases.

Loss of control

When the Group loses control over a subsidiary, it derecognises the assets and liability of the subsidiary, and any related non-controlling interests and other components of equity, Any resulting gain or loss is recognised in profit or loss. Any interest retained in the former subsidiary is measured at fair value when control is lost.

Transactions eliminated on consolidation

Intra-group balances and transactions, and any unrealized income or expenses airising from intra-group transactions, are eliminated in preparing the consolidated financial statements.

5.2 Foreign currencies

Foreign currency transactions

Transactions in foreign currencies are translated to Thai Baht, as the respective functional currencies of Group entities at exchange rates at the dates of the transactions.

Monetary assets and liabilities denominated in foreign currencies are translated to the functional currency at the exchange rates at the reporting date.

Non-monetary assets and liabilities measured at cost in foreign currencies are translated to the functional currency at the exchange rates at the dates of the transactions.

Foreign exchange differences arising on translation are recognized in profit or loss.

Foreign operations

The financial statements of foreign operations are prepared in Thai Baht which is the functional currency as same as the Company.

Financial instruments

Accounting policies applicable from 1 January 2020

5.3.1 Recognition and initial measurement

Trade receivable and trade payables are initially recognized when they are originated. All other financial assets and financial liabilities are initially recognized when the Group /the Company becomes a party to the contractual provisions of the instrument.

A financial asset and financial liability (unless it is a trade receivable without a significant financing component or measured at FVTPL) is initially measured at fair value plus transaction costs that are directly attributable to its acquisition or issue. A trade receivable without a significant financing component is initially measured at the transaction price. A financial asset and a financial liability measured at FVTPL are initially recognized at fair value.

5.3.2 Classification and subsequent measurement

Financial assets - classification

On initial recognition, a financial asset is classified as measured at: amortized cost; fair value to other comprehensive income (FVOCI); or fair value to profit or loss (FVTPL).

Financial assets are not reclassified subsequent to their initial recognition unless the Group/the Company changes its business model for managing financial assets, in which case all affected financial assets are reclassified prospectively from the reclassification date.

A financial asset is measured at amortized cost if it meets both of the following conditions and is not designated as at FVTPL:

- it is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

A debt investment is measured at FVOCI if it meets both of the following conditions and is not designated as at FVTPL:

- it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition of an equity investment that is not held for trading, the Group/ the Company may irrevocably elect to present subsequent changes in the investment's fair value in OCI. This election is made on an investment-by-investment basis.

All financial assets not classified as measured at amortized cost or FVOCI as described above are measured at FVTPL. This includes all derivative financial assets. On initial recognition, the Group/the Company may irrevocably designate a financial asset that otherwise meets the requirements to be measured at amortized cost or at FVOCI as at FVTPL if doing so eliminates or significantly reduces an accounting mismatch that would otherwise arise.

Financial assets - assessment whether contractual cash flows are solely payments of principal and interest

For the purposes of this assessment;

"Principal" is defined as the fair value of the financial asset on initial recognition.

"Interest" is defined as consideration for the time value of money and for the credit risk associated with the principal amount outstanding during a particular period of time and for other basic lending risks and costs (e.g. liquidity risk and administrative costs), as well as a profit margin.

In assessing whether the contractual cash flows are solely payments of principal and interest, the Group considers the contractual terms of the instrument. This includes assessing whether the financial asset contains a contractual term that could change the timing or amount of contractual cash flows such that it would not meet this condition. In making this assessment, the Group/the Company consider:

- contingent events that would change the amount or timing of cash flows;
- terms that may adjust the contractual coupon rate, including variable-rate features; and
- terms that limit the Group's claim to cash flows from specified assets (e.g. non-recourse features).

Financial assets - subsequent measurement and gains and losses

Financial assets at **FVTPL**

These assets are subsequently measured at fair value. Net gains and losses, including any interest or dividend income, are recognised in profit or loss.

Financial assets at amortised cost

These assets are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by impairment losses. Interest income, foreign exchange gains and losses and impairment are recognised in profit or loss. Any gain or loss on derecognition is recognised in profit or loss.

Debt investments at FVOCI

These assets are subsequently measured at fair value. Interest income, calculated using the effective interest method, foreign exchange gains and losses and impairment are recognised in profit or loss. Other net gains and losses are recognised in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss.

Equity investments at **FVOCI**

These assets are subsequently measured at fair value. Dividends are recognised as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never reclassified to profit or loss.

Financial liabilities - classification, subsequent measurement and gains and losses

Financial liabilities are classified as measured at amortized cost or FVTPL. A financial liability is classified as at FVTPL if it is classified as held-for-trading, it is a derivative or it is designated as such on initial recognition. Financial liabilities at FVTPL are measured at fair value and net gains and losses, including any interest expense, are recognized in profit or loss. Other financial liabilities are subsequently measured at amortized cost using the effective interest method. Interest expense and foreign exchange gains and losses are recognized in profit or loss. Any gain or loss on derecognizing is also recognized in profit or loss.

5.3.3 Derecognition

Financial assets

The Group/the Company derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Group/the Company neither transfers nor retains substantially all of the risks and rewards of ownership and it does not retain control of the financial asset.

The Group/the Company enters into transactions whereby it transfers assets recognized in its statement of financial position, but retains either all or substantially all of the risks and rewards of the transferred assets. In these cases, the transferred assets are not derecognized.

Financial liabilities

The Group/the Company derecognises a financial liability when its contractual obligations are discharged or cancelled, or expire. The Group/the Company also derecognises a financial liability when its terms are modified and the cash flows of the modified liability are substantially different, in which case a new financial liability based on the modified terms is recognized at fair value.

On derecognition of a financial liability, the difference between the carrying amount extinguished and the consideration paid (including any non-cash assets transferred or liabilities assumed) is recognized in profit or loss.

5.3.4 Offsetting

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Group/the Company currently has a legally enforceable right to set off the amounts and it intends either to settle them on a net basis or to realize the asset and settle the liability simultaneously.

Account policies applicable before 1 January 2020

Investments in other equity securities

Marketable equity securities other than those securities held for trading are classified as available-for-sale. Available-for-sale investments, subsequent to initial recognition, are stated at fair value and changes therein, other than impairment losses are recognized in equity. Impairment losses are recognized in profit or loss. When these investments are derecognized, the cumulative gain or loss previously recognized directly in equity is recognized in profit or loss.

Equity securities which are not marketable are stated at cost less any impairment losses.

The fair value of financial instruments classified as available-for-sale is determined as the quoted bid price at the reporting date.

Disposal of investments

On disposal of an investment, the difference between net disposal proceeds and the carrying amount together with the associated cumulative gain or loss that was reported in equity is recognized in profit or loss.

If the Group/Company disposes of part of its holding of a particular investment, the deemed cost of the part sold is determined using the weighted average method applied to the carrying value of the total holding of the investment.

5.4 Cash and cash equivalents

Cash and cash equivalents in the statements of cash flows comprise cash balances, call deposits and highly liquid short-term investments (which do not have restriction of usage). Bank overdrafts that are repayable on demand are a component of financing activities for the purpose of the statement of cash flows.

5.5 Trade and other current receivables

Receivables are recognized when the Group/the Company has an unconditional right to receive consideration.

Trade account receivable is measured at transaction price less allowance for expected credit loss (2019: allowance for doubtful accounts).

Trade and other current receivables are stated at their invoice value less allowance for doubtful accounts is assessed primarily on analysis of payment histories and future expectations of customer payments.

Bad debts are written off when they occur.

5.6 **Inventories**

Inventories are stated at the lower of cost and net realizable value.

Cost is calculated using the weighted average cost for finished goods, work in process, fuel raw materials (represented wood bark, woodchips, palm tendon/fiber and bagasse) and chemical. Cost comprises all costs of purchase, cost of conversions and other costs incurred in bringing the inventories to their present location and condition. In case of work in process, cost includes spare parts and supplies, labor cost including appropriate share of costs based on service to be provided.

Net realizable value is the estimated selling price in the ordinary course of business less the estimated costs to complete and to make the sale.

The Company and its subsidiaries record the allowance for devaluation of inventories base on damaged and slow-moving inventories by assessing the histories and current information.

5. 7 Assets held for sale

Non-current assets are classified as assets held for sale if it is highly probably that they will be primary recovered through sale rather than through continuing use.

Assets are measured at the lower of carrying amounts and fair value less costs to sell.

Impairment loss on initial classification as held for sale and subsequent gains and losses on re-measurement are recognized in profit or loss. Gains are not recognized in excess of any cumulative impairment loss.

Plant and equipment are classified as assets held for sale is not charged depreciation.

5.8 **Investments**

Investments in subsidiaries

Investments in subsidiaries in the separate financial statements are accounted for using the cost method less an allowance for devaluation of investments.

Investment properties

Investment properties are properties which are held to earn rental income, for capital appreciation or for both, but not for sale in the ordinary course of business, use in the production or supply of goods or services or for administrative purposes.

Investment properties are measured at cost less accumulated depreciation and impairment losses.

Cost includes expenditure that is directly attributable to the acquisition of the investment properties. The cost of self-developed assets includes other costs directly attributable to bringing the investment property to a working condition or sell such as fee, provide and coordination expenses.

Depreciation is charged to profit or loss on straight-line basis over the estimated useful lives of each property. The estimated useful lives are as follows:

Condominium 20 years

No depreciation is provided on freehold land.

5.10 Property, plant and equipment

Recognition and measurement

Owned assets

Property, plant and equipment are measured at cost less accumulated depreciation and impairment losses.

Cost includes expenditure that is directly attributable to the acquisition of the asset. The cost of self-constructed assets includes the cost of materials and direct labour, any other costs directly attributable to bringing the assets to a working condition for their intended use, the costs of dismantling and removing the items and restoring the site on which they are located, and capitalized borrowing costs.

When parts of an item of property, plant and equipment have different useful lives, they are accounted for as separate items for major components of property, plant and equipment.

Gains and losses on disposal of an item of property, plant and equipment are determined by comparing the proceeds from disposal with the carrying amount of property, plant and equipment, and are recognized in profit or loss.

Subsequent costs

The cost of replacing a part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Group/Company, and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. The costs of the day-to-day servicing of property, plant and equipment are recognized in profit or loss as incurred.

Depreciation

Depreciation is calculated based on the depreciable amount, which is the cost of an asset, or other amount substituted for cost, less its residual value.

Depreciation is charged to profit or loss on a straight-line basis over the estimated useful lives of each component of an item of property, plant and equipment. The estimated useful lives are as follows:

Land improvement	25	years
Buildings and condominium	20	years
Leasehold building improvement	5	years
Electricity generating from solar energy plant with equipment	25	years
Waste disposal plant and electricity generating from waste plant		
with equipment	10, 15, 20 and 25	years
Electricity generating from biomass plant with equipment	20	years
Tools and equipment	5	years
Furniture, fixtures and office equipment	5	years
Vehicles	5	years

No depreciation is provided on Land and construction in progress

Depreciation methods, useful lives and residual values are reviewed at each financial year-end and adjusted if appropriate.

Three subsidiaries classified properties of waste disposal plant and production electricity from waste, solar energy and biomass in accordance with TAS 16 Property, Plant and Equipment. In addition, the subsidiaries considered 2 TFRIC as follows:

TFRIC 4: Determining whether an Arrangement contains a Lease

This TRRIC requires the company must asset whether an arrangement is, or contains, a lease should be made, based on the substance of the arrangement. If the arrangement is, or contains, a lease, the company should separate payments for the lease from other payments. The subsidiary assesses and concludes that the arrangement is not be applied under this TFRIC. Although the subsidiary's assets are specific assets, the arrangement does not convey the right to use such assets

TFRIC 12: Service Concession Arrangement

This interpretation gives guidance on the accounting by operators who obtain the concession in relation to recognize and measure the obligations and related right in public-to-private service concession arrangements. The operators shall recognize consideration received or receivable at fair value as the right in a financial asset or an intangible asset. The subsidiary considers and concludes that the term of service agreement to manage waste disposal system in community with Hatyai Municipality is not agreed with the condition of this interpretation because the subsidiary's main business objective is producing electricity from waste which Hatyai Municipality has to procure and deliver waste to use as supplies for producing electricity under the agreement. The waste disposal plant is a process of preparation waste to be the appropriated supplies for producing electricity. If the waste disposal plant would be constructed alone, it's not worthy for investment.

5.11 Non-operating asset

Non-operating asset represented machinery and equipment are stated at carrying amount at the date when the assets are no longer actively used less allowance for impairment of asset

The difference between the net disposal proceeds and the carrying amount of asset is recognized in profit or loss in the period when the asset is derecognized.

5.12 Leases

Accounting policies applicable from 1 January 2020

At inception of a contract, the Group/the Company assesses whether a contract is, or contains, a lease. To assess whether a contract conveys the right to control the use of an identified asset, the Group/the Company uses the definition of a lease in TFRS 16.

As a lessee

At commencement or on modification of a contract that contains a lease component, the Group /the Company allocates the consideration in the contract to each lease component on the basis of its relative stand-alone prices. However, for the leases of property the Group/the Company have elected not to separate non-lease components and account for the lease and non-lease components as a single lease component.

The Group/the Company recognizes a right-of-use asset and a lease liability at the lease commencement date, except for leases of low-value assets and short-term leases which is recognized as an expense on a straight-line basis over the lease term.

Right-of-use asset is measured at cost, less any accumulated depreciation and impairment loss, and adjusted for any remeasurements of lease liability. The cost of right-of-use asset includes the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of restoration costs, less any lease incentives received. Depreciation is charged to profit or loss on a straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Group/the Company by the end of the lease term or the cost of the right-of-use asset reflects that the Group/the Company will exercise a purchase option. In that case the right-of-use asset will be depreciated over the useful life of the underlying asset, which is determined on the same basis as those of property and equipment.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Group's/the Company's incremental borrowing rate. The lease payments included fixed payments less any lease incentive receivable amount under purchase, extension or termination option if the Group/the Company is reasonably certain to exercise option. Variable lease payments that do not depend on index or a rate are recognized as expenses in the accounting period in which they are incurred.

The Group/the Company determines its incremental borrowing rate by obtaining interest rates from various external financing sources and makes certain adjustments to reflect the terms of the lease and type of the asset leased.

The lease liability is measured at amortized cost using the effective interest method. It is remeasured when there is a change in lease term, change in lease payments, change in the estimate of the amount expected to be payable under a residual value guarantee, or a change in the assessment of purchase, extension or termination options. When the lease liability is remeasured, a corresponding adjustment is made to the carrying amount of the right-of-use asset or is recorded in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

The Group/the Company present right-of-us assets that do not satisfy the definition of investment property as Property, plant and equipment, and present lease liabilities as long-term loans in the statement of financial position.

Accounting policies applicable before 1 January 2020

As a lessee, leases in terms of which the Group/the Company substantially assume all the risk and rewards of ownership are classified as finance leases. Property, plant and equipment acquired by way of finance leases is capitalized at the lower of its fair value and the present value of the minimum lease payments at the inception of the lease, less accumulated depreciation and impairment losses. Lease payments are apportioned between the finance charges and reduction of the lease liability so as to achieve a constant rate of interest on the remaining balance of the liability. Finance charges are charged directly to the profit or loss

Assets held under other leases were classified as operating leases and lease payments are recognized in profit or loss on a straight-line basis over the term of the lease. Lease incentives received are recognized in profit or loss as an integral part of the total lease expense, over the term of the lease. Contingent lease payments are accounted for by revising the minimum lease payments over the remaining term of the lease when the lease adjustment is confirmed.

Determining whether an arrangement contains a lease

At inception of an arrangement, the Group/the Company determine whether such an arrangement is or contains a lease. A specific asset is the subject of a lease if fulfillment of the arrangement is dependent on the use of that specified asset. An arrangement conveys the right to use the asset if the arrangement conveys to the Group/the Company the right to control the use of the underlying asset.

At inception or upon reassessment of the arrangement, the Group/Company separates payments and other consideration required by such an arrangement into those for the lease and those for other elements on the basis of their relative fair values. If the Group/the Company concludes for a finance lease that it is impracticable to separate the payments reliably, an asset and a liability are recognized at an amount equal to the fair value of the underlying asset. Subsequently the liability is reduced as payments are made and an imputed finance charge on the liability is recognized using the Group's/the Company's incremental borrowing rate.

5.13 Impairment of financial assets

Accounting policies applicable from 1 January 2020

The Group/the Company recognizes allowances for expected credit losses (ECLs) on financial assets measured at amortized cost (including cash and cash equivalents, trade receivables and other receivables, debt investments and contract assets).

Measurement of ECLs

ECLs are a probability-weighted estimate of credit losses. Credit losses are measured as the present value of all cash shortfalls (i.e. the difference between the cash flows due to the entity in accordance with the contract and the cash flows that the Group expects to receive). ECLs are discounted at the effective interest rate of the financial asset.

ECLs are measured on either of the following bases:

- 12-month ECLs: these are losses that are expected to result from possible default events within the 12 months after the reporting date; or
- lifetime ECLs: these are losses that are expected to result from all possible default events over the expected lives of a financial instrument.

Loss allowances for trade receivables, lease receivables and contract assets are always measured at an amount equal to lifetime ECLs. ECLs on these financial assets are estimated using a provision matrix based on the group's historical credit loss experience, adjusted for factors that are specific to the debtors and an assessment of both current and forecast general economic conditions at the reporting date.

Loss allowances for all other financial instruments, the Group recognizes ECLs equal to 12-month ECLs unless there has been a significant increase in credit risk of the financial instrument since initial recognition or credit-impaired financial assets, in which case the loss allowance is measured at an amount equal to lifetime ECLs.

The maximum period considered when estimating ECLs is the maximum contractual period over which the Group/the Company is exposed to credit risk.

The Group/the Company assumes that the credit risk on a financial asset has increased significantly, significant deterioration in financial instrument's credit rating, significant deterioration in the operating results of the debtor and existing or forecast changes in the technological, market, economic or legal environment that have a significant adverse effect on the debtor's ability to meet its obligation to the Group/the Company.

The Group/the Company considers a financial asset to be in default when:

- the debtor is unlikely to pay its credit obligations to the Group/the Company in full, without recourse by the Group/the Company to actions such as realizing security (if any is held); or
- the financial asset is more than 365 days past due.

Depending on the nature of the financial instruments, the assessment of a significant increase in credit risk is performed on either an individual basis or a collective basis. When the assessment is performed on a collective basis, the financial instruments are grouped based on shared credit risk characteristics, such as past due status and credit risk ratings.

ECLs are remeasured at each reporting date to reflect changes in the financial instrument's credit risk since initial recognition. Increased in loss allowance is recognized as an impairment loss in profit or loss. Loss allowances for financial assets measured at amortized cost are deducted from the gross carrying amount of the assets.

Credit-impaired financial assets

At each reporting date, the Group/the Company assesses whether financial assets carried at amortized cost and debt securities at FVOCI are credit-impaired. A financial asset is "credit-impaired" when one or more events that have a detrimental impact on the estimated future cash flows of the financial asset have occurred. Evidence of credit-impairment includes significant financial difficulty, a breach of contract such as more than 365 days past due, probable the debtor will enter bankruptcy.

Write-off

The gross carrying amount of a financial asset is written off when the Group/the Company have no reasonable expectations of recovering. Subsequent recoveries of an asset that was previously written off are recognized as a reversal of impairment in profit or loss in the period in which the recovery occurs.

Accounting policies applicable before 1 January 2020

The carrying amounts of the Group/the Company's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the assets' recoverable amounts are estimated.

An impairment loss is recognized if the carrying amount of an asset exceeds its recoverable amount. The impairment loss is recognized in profit or loss.

Reversal of impairment

An impairment loss in respect of a financial asset is reversed if the subsequent increase in recoverable amount can be related objectively to an event occurring after the impairment loss was recognized in profit or loss. For financial assets carried at amortized cost, the reversal is recognized in profit or loss.

5.14 Impairment of non-financial assets

The carrying amounts of the Group/the Company's assets are reviewed at each reporting period to determine whether there is any indication of impairment. If any such indication exists, the assets' recoverable amounts are estimated. For intangible assets that have indefinite useful lives or are not yet available for use, the recoverable amount is estimated each year at the same time.

An impairment loss is recognized if the carrying amount of an asset or its cash-generating unit exceeds its recoverable amount. The impairment loss is recognized in profit or loss.

Calculation of recoverable amount

The recoverable amount of a non-financial asset is the greater of the asset's value in use and fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For an asset that does not generate cash inflows largely independent of those

from other assets, the recoverable amount is determined for the cash-generating unit to which the asset belongs.

Reversals of impairment

An impairment loss in respect of goodwill is not reversed. Impairment losses recognized in prior periods in respect of other non-financial assets are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

5.15 Other intangible assets

Goodwill represents the excess of the cost of an acquisition over the fair value of the Group's share of the net identifiable assets of the acquired subsidiary undertaking at the date of acquisition. Goodwill on acquisitions of subsidiaries is separately reported in the consolidated statement of financial position. Goodwill is tested annually for impairment and carried at cost less accumulated impairment losses. Impairment losses on goodwill are not reversed. Goodwill is allocated to cash-generating units for the purpose of impairment testing. The allocation is made to those cash-generating units that are expected to benefit from the business combination.

Other intangible assets

Other intangible assets that are acquired by the Group / the Company and have finite useful lives are measured at cost less accumulated amortisation and accumulated impairment losses.

Amortisation

Amortisation is calculated over the cost of the asset, or other amount substituted for cost, less its residual value.

Amortisation is recognized in profit or loss on a straight-line basis over the estimated useful lives of intangible assets, other than goodwill, from the date that they are available for use, since this most closely reflects the expected pattern of consumption of the future economic benefits embodied in the asset. The estimated useful lives are as follows:

Software licences 5 years

Right of using the technology 25 years when the Company commences in commercial operations (11 December 2014)

Amortisation methods and useful lives are reviewed at each financial year-end and adjusted if appropriate.

5.16 Leasehold rights

Leasehold rights that are acquired by the Group/the Company, which have finite useful lives, are stated at cost less accumulated amortisation and accumulated impairment losses.

Amortisation

Amortisation is calculated over the cost of the asset, or other amount substituted for cost, less its residual value.

Amortisation is recognized in profit or loss on a straight-line basis over the estimated useful lives of intangible assetsfrom the date that they are available for use, since this most closely reflects the expected pattern of consumption of the future economic benefits embodied in the asset.

The estimated useful lives are 3 - 28 years.

Amortization methods and useful lives are reviewed at each financial year-end and adjusted if appropriate.

5.17 Deferred rights to use transmission line

Deferred rights to use transmission line of the subsidiaries, which represent cost of transmission line system under the agreement in order to link with the Electricity Authority's system for the distributing electricity purpose, are stated at cost less accumulated amortization. Amortization is recognized in profit or loss on a straight-line basis over the estimated useful lives of 25 years.

Amortization methods and useful lives are reviewed at each financial year-end and adjusted if appropriate.

5.18 Interest-bearing liabilities

Interest-bearing liabilities are recognised initially at fair value less attributable transaction charges. Subsequent to initial recognition, interest-bearing liabilities are stated at amortised cost with any difference between cost and redemption value being recognised in profit or loss over the period of the borrowings on an effective interest basis.

5.19 Trade and other current payables

Trade and other current payables are stated at cost.

5.20 Employee benefits

a) Short – term employee benefits

Short-term employee benefit obligations, which include salaries, wages, bonuses, and contributions to the social security fund, are measured on an undiscounted basis and are expensed as the related service is provided. A liability is recognized for the amount expected to be paid if the Group/Company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

b) Post – employment benefit plans

The Group/Company records post-employment benefits through a defined contribution plan (under the Provident Fund Act B.E. 2530 (1987)) and a defined benefit plan (obligations for retired employees under the Thai Labor Protection Act B.E. 2541 (1998)).

- Defined contribution plans

A defined contribution plan is a post-employment benefit plan under which an entity pays fixed contributions into a separate entity (Providend Fund) and will have no legal or constructive obligation to pay further amounts. Obligations for contributions to defined contribution pension plans are recognised as an employee benefit expense in profit or loss in the periods during which services are rendered by employees.

- Defined benefit plan

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan. The Group's/Company's net obligation in respect of defined benefit plans is calculated by estimating the amount of future benefit that employees have earned in return for their service in the current and prior periods. Such benefits are discounted to determine its present value using the yield at the reporting date on government bonds that have maturity dates approximating the terms of the Company's obligations and that are denominated in the same currency in which the benefits

are expected to be paid. The calculation is performed by an independent actuary using the Projected Unit Credit Method.

The Group/Company recognised immediately all actuarial gains or losses arising from defined benefit plans in other comprehensive income.

c) Other long-term employee benefits

The Group/Company's net obligation is the amount of future benefit that employees have earned in return for their service in the current and prior periodsthat benefit is discounted to determine its present value. Remeasurements are recognised in profit or loss in the period in which they arise.

d) Termination benefits

Termination benefits are expensed at the earlier of when the Group/Company can no longer withdraw the offer of those benefits and when the Group/Company recognized costs for a restructuring. If benefits are not expected to be settled wholly within 12 months of the end of reporting period, then they are discounted.

5.21 Provisions

A provision is recognized if, as a result of past event, the Group/Company has a present legal or constructive obligation that can be estimate reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, the risks specific to the liability. The unwinding of discount is recognized as finance cost.

5.22 Revenue

Revenue is recognized when a customer obtains control of the goods or services in an amount that reflects the consideration to which the Group expects to be entitled, excluding those amounts collected on behalf of third parties, value added tax and is after deduction of any trade discounts and volume rebates.

Sale of goods and services

Revenue from sale of goods is recognized when a customer obtains control of the goods, generally on delivery of the goods to the customers. For contracts that permit the customers to return the goods, revenue is recognized to extent that it is highly probable that a significant reversal in the amount of cumulative revenue recognized will not occur. Therefore, the amount of revenue recognized is adjusted for estimated returns, which are estimated based on the historical data.

Service income on engineering is recognized by reference to the stage of completion.

Revenue and cost incurred from installation and implementation of information technology system are recognized in profit or loss by reference to the stage of completion of the contract activity or when the completed work has been delivered and the customer has accepted. The stage of completion of service under the contract is calculated by basing on actual cost and estimated budget cost to be provided service, and by reference to the stage of completion assessed by project manager. When the outcome of service contract cannot be estimated reliably, installment service revenue is recognized only to the extent of contract cost incurred that are likely to be recoverable. An expected loss on a service contract is recognized immediately in profit or loss.

For bundled packages, the Group/Company accounts for individual products and services separately if they are distinct (i.e. if a product or service is separately identifiable from other items and a customer can benefit from it) or the multiple services are rendered in different reporting periods. The consideration received is allocated based on their relative stand-alone selling prices which are determined based on the price list at which the Group/Company sells the products and services in separate transactions.

Revenue from distributing electricity

Revenue from distributing electricity is recognized when electricity is delivered to and accepted by the customer.

Revenue from waste disposal

Revenue from waste disposal is recognized when the services are rendered under the service agreement.

Government grants

Government grants are recognized when there is reasonable assurance that the entity will comply with the conditions related to them and that the grants will be received. The Group/Company has selected to present government grants separately as income in the statement of comprehensive income.

Other income is recognized as services are provided.

Investments

Revenue from investments comprises dividend and interest income from investments and bank deposit.

Dividend income is recognised in profit or loss on the date the Group/the Company's right to receive payments is established.

Interest income is recognised in profit or loss on an accrual basis.

Other income

Other income is recognized on an accrual basis.

5.23 Expenses

Expenses are recognized on the accrual basis.

5.24 Finance cost

Finance costs comprise interest expense on borrowings and unwinding of discount on provisions and contingent consideration.

Accounting policies applicable from 1 January 2020

Effective Interest Rate (EIR)

Interest income or expense is recognised using the effective interest method. The EIR is the rate that exactly discounts estimated future cash payments or receipts through the expected life of the financial instrument to:

- the gross carrying amount of the financial asset; or
- the amortised cost of the financial liability.

Accounting policies applicable before 1 January 2020

Interest expenses and similar costs are charged to profit or loss for the period in which they are incurred, except to the extent that they are capitalized as being directly attributable to the acquisition, construction or production of an asset which necessarily takes substantial periods of time to be prepared for its intended use or sale.

5.25 Income tax

Income tax expense for the year comprises current and deferred tax. Current and deferred tax are recognised in profit or loss except to the extent that they relate to a business combination, or items recognised directly in equity or in other comprehensive income.

Current tax

Current tax is the expected tax payable or receivable on the taxable income or loss for the year, using tax rates enacted or substantially enacted at the end of the reporting period, and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes.

Deferred tax is not recognised for the following temporary differences: the initial recognition of goodwill; the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting nor taxable profit or loss; and differences relating to investments in subsidiaries and jointly-controlled entities to the extent that it is probable that they will not reverse in the foreseeable future.

The measurement of deferred taxes reflects the tax consequences that would follow the manner in which the Group/Company expected, at the end of the reporting period to recover or settle the carrying amount of its assets and liabilities.

Deferred tax is measured at the tax rates that are expected to be applied to the temporary differences when they reverse, using tax rates enacted or substantively enacted at the end of the reporting date.

In determining the amount of current and deferred tax, the Group / Company takes into account the impact of uncertain tax positions and whether additional taxes and interest may be due. The Group/ Company believes that its accruals for tax liabilities are adequate for all open tax years based on its assessment of many factors, including interpretations of tax law and prior experience. This assessment relies on estimates and assumptions and may involve a series of judgements about future events. New information may become available that causes the Group/Company to change its judgement regarding the adequacy of existing tax liabilities; such changes to tax liabilities will impact tax expense in the period that such a determination is made.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity, or on different tax entities, but they intend to settle current tax liabilities and assets on a net basis or their tax assets and liabilities will be realized simultaneously.

A deferred tax asset is recognized to the extent that it is probable that future taxable profits will be available against which the temporary differences can be utilized. Deferred tax assets are reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that the related tax benefit will be realized.

5.26 Earnings (loss) per share

Basic earnings (loss) per share is calculated by diving the earning (loss) attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the year.

5.27 Business segment reporting

Segment results that are reported to the Board of Directors (the chief operating decision maker) include items directly attributable to a segment as well as those that can be allocated on a reasonable basis.

5.28 Related parties

A related party is person or entity that has direct or indirect control or joint control, or has significant influence over the financial and managerial decision-making of the Group; a person or entity that are under common control or under the same significant influence as the Group; or the Group has direct or indirect control or has significant influence over the financial and managerial decision-making of a person or entity.

6. Related parties

Relationships with subsidiaries and other related parties that the Group / the Company had significant transactions with during the year were as follows:

Name of related parties	Country of Incorporation/ nationality	Natures of relationship
1. IEC Green Energy Co., Ltd.	Thailand	Subsidiary, 100% shareholding and some common directors
2. IEC Business Partners Co., Ltd.	Thailand	Subsidiary, 100% shareholding and some common directors
3. NFS (2010) Co., Ltd.	Thailand	Subsidiary, 100% shareholding and some common directors until 4 January 2019
4. GIDEC Co., Ltd.	Thailand	Indirect subsidiary held by IEC Green Energy Co., Ltd. 100% shareholding in and some common directors
5. IEC Mae Tha Mae Taeng Co., Ltd.	Thailand	Indirect subsidiary held by IEC Green Energy Co., Ltd., 100% shareholding and some common directors
6. E-Contech Management Pte. Ltd.	Singapore	Subsidiary (ceased operations), 100% shareholding
7. IEC Sakaeo 1 Co., Ltd. ("SK1")	Thailand	Subsidiary, 100% shareholding and some common directors
8. The M Group Plc.	Thailand	Related company by shareholding
9. AI Consortium	Thailand	Consortium between the Company and Appworks Co., Ltd
10. Appworks Co., Ltd	Thailand	Related company, venturer of AI Consortium
11. King Sponge Industries Co., Ltd.	Thailand	Related company, relate to major shareholder
12. Mr. Komol Jungrungruangkij	Thai	Major Shareholder and director
13. Rungruang 2017 Registered ordinary Partnership	Thai	Related person, relate to major shareholder
14. Yuttana 2017 Registered ordinary Partnership	Thai	Related person, relate to major shareholder
15. Kasem 2017 Registered ordinary Partnership	Thai	Related person, relate to major shareholder

Name of related parties	Country of Incorporation/nationality	Natures of relationship
16. Boonjong Registered ordinary Partnership	Thai	Related person, relate to major shareholder
17.A related person	Thai	Related person, relate to major shareholder
18. Key management personnel	Thailand	Persons having authority and responsibility for Planning, directing and controlling the activities of the entity, directly or indirectly, including any director of the Group/Company (whether executive of otherwise)

The pricing policies for particular types of transactions are explained further below:

Transactions	Pricing policies
Management fee income	Contract price
Interest income	2 - 5% per annum
Dividend income	At shareholder meeting resolution
Cost of services	Agree price
Warehouse rental fee	Contract price
Consulting fee	Contract price
Interest expense	2 - 5% per annum
Directors' and managements' remunerations	Approval from the Company's directors and
represent director bonus, meeting allowance,	shareholders
salary and others	

Significant transactions for the years ended 31 December with related parties were as follows:

	Consolidated		Separate	
	financial st	tatements	financial statements	
	2020	2019	2020	2019
		(in Bo	aht)	
Revenue				
Subsidiaries				
Management fee income	-	-	1,200,000	2,013,374
Interest income	-	-	17,914,434	17,426,377
Gain on disposal of				
equipment	-	-	328,978	-
Expenses				
Related companies				
Cost of service	13,450,355	25,442,514	13,450,355	25,442,514
Related person				
Consulting fee	1,560,748	620,000	640,000	620,000
Interest expenses	-	290,411	-	212,329
Key management personnel				
Compensation				
Short - term employee				
benefits	8,864,960	13,734,959	4,689,100	8,453,890
Post - employment				
benefits	297,180	1,062,891	217,498	923,400
Total key management				
personnel compensation	9,162,140	14,797,850	4,906,598	9,377,290

Balances as at 31 December with related parties were as follows:

Other current receivables - related parties

Consolidated financial statements Allowance for expected credit loss/ Debt balance Allowance for doubtful account 2020 2019 2020 2019	450,000,000 450,000,000 450,000,000 450,000,000 450,000,000 450,000,000	Separate financial statements Allowance for expected credit loss/ Allowance for doubtful account 2020 2019 2020 2019 (in Baht)	EC Green Energy Co., Ltd. 490,060 490,060 490,060 490,060 490,060 490,060 490,060 EC Mae Tha Mae Taeng Co., Ltd. 7,544,891 7,5
ncial statements Net vected credit loss/ Net oubtful account 2019 2019 2020 2019 2019	450,000,000	ial statements bected credit loss/ bubtful account 2019 2019 2019	2,152,662

Net 2019	96,300	Net 2019	1 1 1 1 1
2020		2020	1 1 1 1 1
ial statements bected credit loss / oubtful account 2019	348,839,212 21,018,598 26,649,060 557,395 864,720,799	al statements pected credit loss/ oubtful account 2019	632,994,136 1,645,000 206,269,215 4,522,605 845,430,956
Separate financial statements Allowance for expected credit loss / Allowance for doubtful account 2020 2019	361,149,591 21,018,597 32,188,892 619,427 875,292,520	Separate financial statements Allowance for expected credit loss/ Allowance for doubtful account 2020 (in Raht)	575,434,136 2,423,000 236,469,215 4,522,605 818,848,956
Debt balance 2019	348,839,212 21,018,598 26,649,060 557,395 864,817,099	ance 2019	632,994,136 1,645,000 206,269,215 4,522,605 845,430,956
Debt b 2020	361,149,591 21,018,597 32,188,892 619,427 875,292,520	Debt balance 2020	575,434,136 2,423,000 236,469,215 4,522,605 818,848,956
	Accrued interest income Subsidiaries EC Green Energy Co., Ltd. IEC Business Partners Co., Ltd. IEC Sakaeo 1 Co., Ltd. E-Contech Management Pte. Ltd. Total	Short-term loans to related parties	Subsidiaries EC Green Energy Co., Ltd. EC Business Partners Co., Ltd. EC Sakaeo 1 Co., Ltd. E-Contech Management Pte. Ltd. Total

	Consolidated financial statements		Separate financial statements	
	2020	2019	2020	2019
		((in Baht)	
For the year ended				
31 December				
Reversal of allowance for				
expected credit loss	-	-	(26,582,000)	-
Doubtful debts expense	-	-	-	131,885,000
Reversal of allowance for				
doubtful account	-	-	-	(30,000,000)
Total	-	-	(26,582,000)	101,885,000

Movements of short – term loans to related parties during the years ended 31 December were as follows:

	Consolidated financial statements		Separate financial statements	
	2020	2019	2020	2019
		(ii	n Baht)	
At 1 January	-	-	845,430,956	743,545,956
Increase	-	-	42,978,000	131,885,000
Decrease	-	-	(69,560,000)	(30,000,000)
At 31 December	-	_	818,848,956	845,430,956

Investments in subsidiaries were as details in note 14 to the financial statements.

Right-of-use assets - related person

Consolidated financial statements and Separate financial statements

		2020			
	Land	Building	Total		
		(in Baht)			
Cost	-	5,557,801	5,557,801		
Accumulated depreciation	-	642,739	642,739		
Net book value		4,915,062	4,915,062		

Trade accounts payable - related party

	Consolidated financial statements		Separ financial st	
	2020	2019	2020	2019
		(in Ba	ht)	
Related Company				
Consortium				
Appwork Co., Ltd.	821,332	2,631,184	821,332	2,631,184
Total	821,332	2,631,184	821,332	2,631,184

Other current payables - related parties

	Cons	olidated	Sepa	rate
	financial statements		financial statements	
	2020	2019	2020	2019
		(in Bo	aht)	
Accrued meeting allowance				
Directors	-	569,000	-	569,000
Total	-	569,000	_	569,000

Short-term loans from related person

Movements of short-term loans from related person during the years ended 31 December were as follows:

		olidated		parate
	financial	statements	financial statements	
	2020	2019	2020	2019
	(in Baht)			
At 1 January	-	65,000,000	-	50,000,000
Payment		(65,000,000)	-	(50,000,000)
At 31 December	_	-	-	-

Lease liabilities-related person

Consolidated financial statements and Separate financial statements

			Separate iman	ciai statements		
		2020			2019	
	Future value of the minimum lease		Present value of the minimum lease	Future value of the minimum lease		Present value of the minimum lease
	payment	Interest	payment	payment	Interest	payment
			(in	Baht)		
Within one year	2,940,000	202,569	2,737,431	-	-	-
After one year but						
within five year	2,260,000	51,872	2,208,128	<u> </u>	-	
Total	5,200,000	254,441	4,945,559		-	

Non-current provisions for employee benefit-related person

	Conso	lidated	Sepa	arate
	financial statements		financial s	statements
	2020	2019	2020	2019
	(in Baht)			
Related person				
Key management personnel	1,509,357	2,155,026	1,213,355	1,936,712
Total	1,509,357	2,155,026	1,213,355	1,936,712

Provision for losses of subsidiaries was described in note 34 to the financial statements.

Directors' remunerations

The Ordinary General Meeting of Shareholders held on 25 January 2020 passed a resolution to approve the remunerations for directors and audit committee for the year 2020 in the amount not exceeding Baht 0.80 million.

The Ordinary General Meeting of Shareholders of the Company held on 30 April 2019 passed a resolution to approve the remuneration for directors and audit committee for the year 2019 in the amount not exceeding Baht 0.80 million

Significant agreements with related parties

The Company entered into 5 consultant agreements with related persons and key management personnel of the Company as the consultants to provide legal advice and coordinate with various departments for a period of 3 months to 60 months from 1 November 2018 to 31 October 2024 at the rate of Baht 10,000 to Baht 50,000 per month.

During 2020 and 2019, the Company entered into the management agreements and an additional memorandum of agreement with four subsidiaries and five subsidiaries, respectively, to provide various management services for a period 12 month from 1 January 2020 to 31 December 2020 and 1 January 2019 to 31 December 2019, requiring management fee of each subsidiary at the rate of Baht 120,000 to Baht 360,000 per year.

On 1 October 2020, a subsidiary (IEC Mae Tha Mae Taeng Co., Ltd.), entered into a consultant agreement with the related person (Mr. Komol Jungrungrungkij) as the consultant on new project plans for a period 12 month from 1 October 2020 to 30 September 2021, requiring a compensation at the rate of Baht 200,000 per month (including VAT).

On 1 October 2020 and 1 November 2020, the Company entered into 5 warehouse rental agreements with related company and related person for storage of goods, machinery, materials, equipment and documents were moved from the Project of Waste Plastic Recycling at Rayong Province for a period of 1 year from 1 October 2020 to 31 October 2021, at the rate of Baht 20,000 - 90,000 per month.

On 1 April 2016, a subsidiary (IEC Green Energy Co., Ltd.), entered into a front-end machinery rental agreement with a subsidiary (GIDEC Co., Ltd.) for a period of 5 years with monthly rental rate of Baht 1.50 million.

Consortium agreement

On 20 August 2018, the Company entered into a consortium agreement. ("Consortium") with Apps Works Company Limited named "AI Consortium" with the objective to propose and submit a tender, entering into the agreement and performing the work under the agreement, with a public company in the project of a backup system development plan for OM Unified. The period of consortium agreement start from the date of signing the agreement and will finish when the consortium has fully complies with the agreement. In this regard, each consortium has to perform according to the scope of work, procuring goods and services and conditions specified in the consortium agreement.

Contingently liable to its related parties

As at 31 December 2019, the Company was contingently liable as guarantor of loans from domestic financial institution of the subsidiary (IEC Mae Tha Mae Taeng Co., Ltd.).

7. Cash and cash equivalents

	Consolidated		Separate	
	financial	statements	financial s	statements
	2020	2019	2020	2019
		(in Be		
Cash on hand	565,071	599,334	174,500	294,334
Cash at banks – current accounts	8,197,798	6,601,849	165,289	202,931
Cash at banks – savings accounts	117,129,653	117,144,265	43,928,297	63,695,195
Cash at banks – fix accounts	10,295,526	10,176,135	10,270,079	10,150,907
Total	136,188,048	134,521,583	54,538,165	74,343,367

8. Trade accounts receivable

	Consoli	idated	Sepa	rate
	financial st	tatements	financial statements	
	2020	2019	2020	2019
		(in B	aht)	
Other parties	56,269,333	71,023,571	26,031,524	16,305,850
Less Allowance for expected credit				
losses (2019: allowance for				
doubtful accounts)	(7,605,048)	(7,605,048)	(6,876,518)	(6,876,518)
Net	48,664,285	63,418,523	19,155,006	9,429,332
For the year ended 31 December				
Doubtful debts expenses	-	1,230	-	-
Total	-	1,230	_	

Aging analyses for trade accounts receivable were as follows:

	Consolidated financial statements		Separate financial statements	
	2020	2019	2020	2019
		(in I	Baht)	
Within credit terms	41,218,019	52,282,585	15,024,806	3,758,375
Overdue				
Less than 3 months	7,446,266	7,853,756	4,130,200	2,388,775
Over 3-6 months	-	-	-	-
Over 6-12 months	-	422,650	-	422,650
Over 12 months	7,605,048	10,464,580	6,876,518	9,736,050
Total	56,269,333	71,023,571	26,031,524	16,305,850
Less Allowance for expected credit				
losses (2019: allowance for				
doubtful accounts)	(7,605,048)	(7,605,048)	(6,876,518)	(6,876,518)
Net	48,664,285	63,418,523	19,155,006	9,429,332

The normal credit term granted by the Group/Company ranges from 7 -30 days.

9. Other current receivables

	Consolidated financial statements		Separate financial statements	
	2020	2019	2020	2019
		(in Bo	aht)	
Related parties	450,000,000	450,000,000	875,292,520	864,817,099
Less Allowance for expected credit losses (2019: allowance				
for doubtful accounts)	(450,000,000)	(450,000,000)	(875,292,520)	(864,720,799)
Net				96,300
	057 040 744	262 000 020	1.00 120 122	160 125 654
Other parties	257,242,744	262,080,830	169,120,422	168,137,654
Less Allowance for expected credit losses (2019: allowance				
for doubtful accounts)	(132,608,051)	(139,399,566)	(109,382,594)	(116,602,624)
Net	124,634,693	122,681,264	59,737,828	51,535,030
Net	124,634,693	122,681,264	59,737,828	51,631,330
For the year ended 31 December				
Expected credit loss (reversal)	(6,791,515)	-	3,351,691	-
Doubtful debts expenses	-	79,999	-	17,554,776
Reversal of allowance for doubtful account	-	(6,111,111)	_	(6,458,861)
_	(6,791,515)	(6,031,112)	3,351,691	11,095,915

Other current receivable - other parties

	Consolidated		Separate	
	financial s	tatements	financial s	tatements
	2020	2019	2020	2019
		(in Bo	aht)	
Prepaid expenses	3,867,080	4,304,715	336,495	2,464,038
Advance payment for				
development project	6,000,000	6,000,000	6,000,000	6,000,000
Other advance payment	403,673	298,997	303,500	60,000
Accrued interest income	6,125,107	6,320,630	6,125,107	6,320,630
Value added tax recoverable	114,511,553	123,649,802	46,200,852	47,426,473
Input tax invoices	980,723	1,614,704	74,053	1,306,704
Advance payment for				
materials	7,031,300	2,549,978	4,052,500	-
Other receivables – NongRee				
Power Plant Co., Ltd	51,666,667	58,888,889	51,666,667	58,888,889
Securities company receivables	8,226,989	-	8,226,989	-
Other receivables	58,429,652	58,453,115	46,134,259	45,670,920
Total	257,242,744	262,080,830	169,120,422	168,137,654
Less Allowance for expected				
credit losses (2019: allowance				
for doubtful accounts)	(132,608,051)	(139, 399, 566)	(109,382,594)	(116,602,624)
Net	124,634,693	122,681,264	59,737,828	51,535,030

Allowance for expected credit losses (2019: allowance for doubtful accounts) of other current receivable - other parties comprised :-

	Consolidated financial statements		Sepa financial s	
	2020	2019	2020	2019
		(in Ba	iht)	
Other advance payment	80,000	80,000	-	-
Advance payment for				
development project	6,000,000	6,000,000	6,000,000	6,000,000
Accrued interest income	6,078,582	6,078,582	6,078,582	6,078,582
Value added tax recoverable	10,850,067	10,876,942	-	-
Other receivables – Nong Ree				
Power Plant Co., Ltd	51,666,667	58,888,889	51,666,667	58,888,889
Other receivables	57,932,735	57,475,153	45,637,345	45,635,153
Total	132,608,051	139,399,566	109,382,594	116,602,624

The Board of Directors Meeting of the Company held on 26 February 2018 passed a resolution to approve the Company to sell the right to claim of short-term loans to Nong Ree Power Plant Co., Ltd. in the amount of Baht 65 million to other company who purchased share of Nong Ree Power Plant Co., Ltd. from the Company at the price of Baht 20 million. The payment was required to be completed within 3 years by monthly payable in 36 installments of Baht 555,555.55 per month. The first installment will be paid within the end of month (when Nong Ree Power Plant Co., Ltd. was able to produce 3 megawatts of electricity and sold to PEA). On 26 February 2018, the Company entered into the sell and purchase the right to claim agreement. As at 31 December 2020 and 2019, the outstanding balance amounted to Baht 52 million and Baht 59 million, respectively which was set up an allowance for doubtful accounts in the amount of Baht 52 million and Baht 59 million, respectively.

10. Current contract assets

	Conso	lidated	Separa	ate
	financial s	statements	financial statements	
	2020	2019	2020	2019
		(in B	aht)	
Other parties	72,697,919	66,329,386	29,073,723	16,590,400
Less Allowance for expected				
credit losses (2019: allowance				
for doubtful accounts)	(11,433,695)	(8,066,460)	(11,433,695)	(8,066,460)
Net	61,264,224	58,262,926	17,640,028	8,523,940
For the year ended				
31 December				
Expected credit loss	3,367,235	_	3,367,235	_
Doubtful debts expenses	-	242,667	-	242,667
	3,367,235	242,667	3,367,235	242,667

11. Inventories

	Consolio financial sta		Separate financial statements	
	2020	2019	2020	2019
		(in Bahi	<i>t)</i>	
Fuel - raw material	2,316,343	2,892,210	-	-
Spare parts and supplies	4,961,097	459,741	-	-
Cost of installation work	-	174,343	-	174,343
Total	7,277,440	3,526,294	-	174,343

The inventories recognized as an expense in cost of sales and services for the years ended 31 December 2020 and 2019 are as follows:

		Consolidated financial statements		arate statements
	2020	2019	2020	2019
	(in Baht)			
Cost of sales and services	261,738,338	132,450,753	56,842,494	41,549,986
Net	261,738,338	132,450,753	56,842,494	41,549,986

12. Other current financial assets and other non-current financial assets

	Consolidated financial s Fair V	tatements	
	31 December 31 December		
	2020	2019	
	(in B	Baht)	
Short-term deposit with financial institution	-	1,462,267	
Investment for trading	11,400,000	-	
Available-for-sale investment	1,058,750	1,804,000	
Other long-term investments	8,995,000	8,995,000	
	21,453,750	12,261,267	
Less allowance for devaluation of investments	(8,995,000)	(8,995,000)	
Net	12,458,750	3,266,267	
Classified to:			
Current	11,400,000	1,462,267	
Non-current	1,058,750	1,804,000	
Total	12,458,750	3,266,267	

• Investment for trading

Movements of Investment for trading during the year ended 31 December were as follows:

	Consolidated financial s Fair V	tatements		
	2020 2019			
	(in Baht)			
At 1 January				
Acquisition during the year	13,488,872	-		
Disposal during the year	(1,481,652)	-		
Valuation adjustment	(607,220)	-		
At 31 December	11,400,000	_		

• Available-for-sale investment

Movements of Available-for-sale investment during the year ended 31 December were as follows:

	Consolidated al financial sta Fair Va	tements		
	2020 2019			
	(Baht)			
At 1 January	1,804,000	1,336,500		
Valuation adjustment	(745,250)	467,500		
At 31 December	1,058,750	1,804,000		

Consolidated and Separate financial statements

			Unrealized ga	in from change		
	Co	ost	in value of	investments	Fair	value
	2020	2019	2020	2019	2020	2019
			(in	Baht)		
Available-for-sale investmen	t					
Electricity Generating Plc.	125,000	125,000	933,750	1,679,000	1,058,750	1,804,000

• Other long-term investments

Movements of Other long-term investments during the year ended 31 December were as follows:

	Consolidated and separate financial statements		
	2020 2019		
	(Bah	t)	
Other investments – Cost :-			
Energy system engineering and service Co., Ltd.			
As at 1 January	8,995,000	8,995,000	
Disposal	-	-	
As at 31 December	8,995,000	8,995,000	
Less allowance for devaluation of investments	(8,995,000)	(8,995,000)	
Net		-	

13. Withholding Tax

	Consolic		Separate		
	financial sta	atements	financial st	tatements	
	2020	2019	2020	2019	
		(in Bai	ht)		
Withholding Tax	7,868,324	8,004,017	5,204,793	5,401,335	
Less allowance for impairment	(2,627,902)	(4,265,277)	(2,173,725)	(3,811,100)	
Net	5,240,422 3,738,740		3,031,068	1,590,235	
For the year ended					
31 December					
Impairment loss	-	267,007	-	267,007	
Reversal of allowance for					
impairment	(1,637,735)	(1,816,649)	(1,637,375)	(1,543,736)	
Total	(1,637,735)	(1,549,642)	(1,637,375)	(1,276,729)	

14. Investments in subsidiaries

Movements during the years ended 31 December were as follows:

	Separate				
	financial s	financial statements			
	2020 2019				
	(in B	Paht)			
Cost:-					
At 1 January	2,470,010,330 2,486,010,330				
liquidation	- (16,000,000				
•	2,470,010,330	2,470,010,330			
Less allowance for devaluation of investments	(2,470,010,330)	(2,470,010,330)			
At 31 December					
For the year ended 31 December					
Reversal loss on devaluation of investments	<u>-</u>	(16,000,000)			

Investments in subsidiaries as at 31 December 2020 and 2019 were as follows:

						Separate	financial statement	83			
Owners	bip					Allowa	nce for				
Intere	st	Paid-up	capital	Costm	ethod	devaluation o	finvestments	Atcos	t-net	Dividends	ends
2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
%		(in millio	n Baht)				(in Baht)				
100	100	1,040	1,040	1,031,135,000	1,031,135,000		(1,031,135,000)			٠	
100	100	160	160	760,600,000	760,600,000	(760,600,000)	(760,600,000)	ì		•	ì
100	100	3	3	3,275,330	3,275,330	(3,275,330)	(3,275,330)				,
100	100	630	630	675,000,000	675,000,000	(675,000,000)	(675,000,000)			٠	ì
			. "	2,470,010,330	2,470,010,330	(2,470,010,330)	(2,470,010,330)				
	Owners Intere 2020 (%) 100 100 100	wnership Interest 0 2019 (%) 100 100 100	_	Paid-up c 2020 (in million 1,040 1, 760 3 630	Paid-up capital 2020 2019 (in million Baht) 1,040 1,040 1 760 760 3 3 3 630 630	Paid-up capital 2020 2019 (in million Baht) 1,040 1,040 1 760 760 3 3 3 630 630	Paid-up capital Cost method dev. 2020 2019 202 2020 2019 20 (in million Baht) 1,040 1,031,135,000 1,031,135,000 (1,031,115,000 760 760,600,000 760,600,000 (760,60 3 3,275,330 3,275,330 (3,2 630 675,000,000 675,000,000 (675,0 2,470,010,330 2,470,010,330 (2,470,0	Paid-up capital Cost method dev. 2020 2019 202 2020 2019 20 (in million Baht) 1,040 1,031,135,000 1,031,135,000 (1,031,115,000 760 760,600,000 760,600,000 (760,60 3 3,275,330 3,275,330 (3,2 630 675,000,000 675,000,000 (675,0 2,470,010,330 2,470,010,330 (2,470,0	Paid-up capital Cost method devaluation of investments 2020 2019 2020 2020	Paid-up capital Cost method devaluation of investments Allowance for Allowance for Allowance for Cost method devaluation of investments At cost—2020 2020 2019 2020 2019 2020 2019 2020 2019 2020 2019 2020 2019 2020 2019 2020 2019 2020 2019 2020 2019 2020 2019 2020 2019 2020 2020	Paid-up capital Cost method devaluation of investments Allowance for 2020 2019 2020 2019 2020 2019 2020 2019 2020 (in million Baht) (in Baht

15. Investment properties

	Consolidated financial statements			
	Land	Condominium (in Baht)	Total	
Cost At 1 January 2019	195,991,919	39,584,669	235,576,588	
No change during the year	-	-	-	
At 31 December 2019 and				
1 January 2020	195,991,919	39,584,669	235,576,588	
No change during the year				
At 31 December 2020	195,991,919	39,584,669	235,576,588	
Accumulated depreciation				
At 1 January 2019	-	16,977,744	16,977,744	
Depreciation charge for the year	-	1,960,468	1,960,468	
At 31 December 2019 and				
1 January 2020	-	18,938,212	18,938,212	
Depreciation charge for the year		1,943,119	1,943,119	
At 31 December 2020		20,881,331	20,881,331	
Allowance for impairment				
At 1 January 2019	17,141,373	-	17,141,373	
No change during the year				
At 31 December 2019 and				
1 January 2020	17,141,373	-	17,141,373	
Impairment loss for the year	510,793		510,793	
At 31 December 2020	17,652,166	-	17,652,166	
Net book value				
At 31 December 2019	178,850,546	20,646,457	199,497,003	
At 31 December 2020	178,339,753	18,703,338	197,043,091	

	Sepa	arate financial stater	nents
	Land	Condominium (in Baht)	Total
Cost			
At 1 January 2019	159,633,573	792,870	160,426,443
No change during the year			
At 31 December 2019 and			
1 January 2020	159,633,573	792,870	160,426,443
No change during the year			
At 31 December 2020	159,633,573	792,870	160,426,443
Accumulated depreciation			
At 1 January 2019	-	770,212	770,212
Depreciation charge for the year	<u> </u>	22,657	22,657
At 31 December 2019 and			
1 January 2020	=	792,869	792,869
Depreciation charge for the year			
At 31 December 2020		792,869	792,869
Allowance for impairment			
At 1 January 2019	17,141,373	-	17,141,373
No change during the year			
At 31 December 2019 and			
1 January 2020	17,141,373	-	17,141,373
No change during the year			
At 31 December 2020	17,141,373	-	17,141,373
Net book value			
At 31 December 2019	142,492,200	1	142,492,201
At 31 December 2020	142,492,200	1	142,492,201

Depreciation for the years ended 31 December were included in:-

	Consolid	lated	Separate	
	financial statements		financial s	statements
	2020	2019	2020	2019
		(in Bahi	<i>'</i>)	
Administrative expenses	1,943,119	1,960,468	-	22,657
Total	1,943,119 1,960,468		-	22,657
For the year ended				
31 December				
Impairment loss	510,793			

Investment properties as at 31 December 2020 and 2019 were as follows:

				31 December	2020	
Location	No.title deeds/Nor Sor 3 kor	Area	Cost	Accumulated depreciation/ allowance for impairment (in million I	Net book value	Appraised value
The Company				(in million 1	ouin)	
Land1. Ban Bueng District, Chonburi Province	4 title deeds	120 rai	133.12	17.15	115.97	115.97
Sa Krai District and Muang District, NongKhai Province	4 title deeds	99 rai	0.58	-	0.58	19.15
3. Hat Yai District, Songkhla Province	1 title deed	99 square wah	0.03	-	0.03	1.55
4. NikomPhatthana District, Rayong Province	1 title deed	24 rai	25.91	<u> </u>	25.91	33.62
	10 title deeds	243 rai 99 square wah	159.64	17.15	142.49	170.29
CondominiumP.S.T. Condo Ville Tower 1 Bangkok	_		0.79	0.79		1.38
Total of the Company	10 title deeds	243 rai 99 square wah	160.43	17.94	142.49	171.67
Subsidiaries IEC Green Energy Co., Ltd • Land 1. Hat Yai District, Songkhla Province	2 title deeds	10 rai	29.14	-	29.14	71.78
IEC Sakaeo1 Co., Ltd. • Land 1. Muang Sakaeo						
District, Sakaeo Province	2 title deeds 1 set	60 rai	7.22	0.51	6.71	11.64
	4 title deeds 1 set	70 rai	36.36	0.51	35.85	83.42
IEC Green Energy Co., LtdCondominiumCommonwealth						
1. Commonwealth Pinklao Bangkok			38.79	20.09	18.70	49.47
Total of subsidiaries			75.15	20.60	54.55	132.89
Grand total			235.58	38.54	197.04	304.56

				31 December	2019	
Location	No.title deeds/Nor Sor 3 kor	Area	Cost	Accumulated depreciation/ allowance for impairment	Net book value	Appraised value
The Company				(in million E	Sath)	
• Land 1. Ban Bueng District, Chonburi Province	4 title deeds	120 rai	133.12	17.15	115.97	115.97
Sa Krai District and Muang District, NongKhai Province	4 title deeds	99 rai	0.58	-	0.58	19.15
3. Hat Yai District, Songkhla Province	1 title deed	99 square wah	0.03	-	0.03	1.55
4. NikomPhatthana District, Rayong Province	1 title deed	24 rai	25.91	<u> </u>	25.91	33.62
	10 title deeds	243 rai 99 square wah	159.64	17.15	142.49	170.29
• Condominium 1. P.S.T. Condo Ville Tower 1 Bangkok Total of the Company	- 10 title deeds	243 rai 99 square wah	0.79	0.79	142.49	1.38
Subsidiaries IEC Green Energy Co., Ltd • Land 1. Hat Yai District, Songkhla Province	2 title deeds	10 rai	29.14	-	29.14	71.78
IEC Sakaeo1 Co., Ltd. • Land 1. Muang Sakaeo District, Sakaeo	2 title deeds					
Province	1 set 4 title deeds	64 rai	7.22	<u> </u>	7.22	11.64
IEC Green Energy Co., Ltd	1 set	74 rai	36.36		36.36	83.42
• Condominium 1. Commonwealth Pinklao Bangkok			38.79	18.14	20.65	49.47
Total of subsidiaries			75.15	18.14	57.01	132.89
Grand total			235.58	36.08	199.50	304.56

Measurement of fair values

- The Company and such subsidiaries had appraised the investment properties by an independent appraiser (15 Business Advisory Limited) based on market price less cost to sells as the appraisal report dated 2 July 2019.
- Land 60 rai of a subsidiary (IEC Sakaeo 1 Co., Ltd.) with cost value amounted to Baht 7.22 million, the subsidiary had entered into sales and purchase agreement with other person (former shareholders in subsidiary) in the price as same as cost and presented the amount of land as advance received from sale of land in other non-current liabilities. The subsidiary has not yet transferred the ownership to the buyer because the buyer has a lawsuit to be responsible and providing compensation to the Company and subsidiary as described in note 53 to the financial statements.

Pledge

As at 31 December 2020 and 2019, investment properties totaling 4 title deeds with cost value amounted to Baht 133 million and condominium with book value amounted to Baht 18.70 million and Baht 20.65 million, respectively, of subsidiary (IEC Green Energy Co., Ltd.) had been mortgaged as collateral for loans from a related person and please also see note 54 to the financial statements.

16. Property, plant and equipment

Consolidated financial statements

Construction in progress Total	608,342,672 3,017,529,097 7,406,550 25,694,950 (9,019,764) (9,805,370) (9,805,370) (7,406,550)	598,537,302 3,024,398,913 602,802 20,857,242 (1,319,000) - (16,390,335) 599,140,104 3,027,546,820
Vehicles		36,428,113 1,971,114 (1,284,900) 37,114,327
Funiture fixtures and office equipment		11,935,474 349,665 (34,100) (28,046) 12,222,993
Tools and equipment	11,865,364 932,147	12,797,511 126,943 - (21,542) 12,902,912
Machinery and equipment Saht)	116,078,847	
plant and power plant from waste and Ma biomass with equipment equ (in Bahit)	1,370,290,826 2,589,000 - 7,406,550	1,380,286,376 14,922,011 - (11,332,020) 1,383,876,367
Solar energy power plant with equipment	395,747,231 985,340 -	396,732,571 686,200 (5,008,727) 392,410,044
Leasehold building improvement	15,867,108	16,103,541 1,508,507
Building and condominium	256,675,591	256,675,591 690,000 - 257,365,591
Land	123,733,471	123,733,471
Land	75,090,116	20 75,090,116
	Cost At 1 January 2019 Additions Disposals Write off Transfers – net	and I January 2020 75,090,116 Additions Disposals Write off At 31 December 2020 75,090,116

					٥	Consolidated financial statements	ncial statements					
						Waste						
						disposal plant and power						
					Solar energy	plant from			Funiture			
				Leasehold	power plant	waste and	Machinery		fixtures and			
		Land	Building and	building	with	biomass with	pue	Tools and	office		Construction	
7	Land	improvement	condominium	improvement	equipment	equipment	equipment	equipment	equipment	Vehicles	in progress	Total
						(in Baht)	(A)					
Accumulated depreciation												
At 1 January 2019	,	5,341,754	48,551,878	6,336,254	75,183,646	285,993,687	6,781,047	7,251,727	9,924,848	23,532,379	,	468,897,220
Depreciation charge												
for the year	,	1,336,572	10,514,202	2,457,215	10,685,944	64,259,080	4,649,232	1,963,751	1,630,980	5,182,792	•	102,679,768
Disposals										(8,294,561)		(8,294,561)
At 31 December 2019												
and I January 2020	,	6,678,326	59,066,080	8,793,469	85,869,590	350,252,767	11,430,279	9,215,478	11,555,828	20,420,610	•	563,282,427
Depreciation charge												
for the year	,	1,338,098	10,516,659	2,486,445	10,895,667	65,878,668	4,649,230	1,615,639	430,490	4,823,342	,	102,634,238
Disposals			,	,	•		,	,	(29,120)	(1,289,879)	,	(1,318,999)
Write off			•		(1,636,136)	(4,373,541)		(21,539)	(27,696)		•	(6,058,912)
At 31 December 2020		8,016,424	69,582,739	11,279,914	95,129,121	411,757,894	16,079,509	10,809,578	11,929,502	23,954,073	•	658,538,754

on ss Total	53 1,793,167,076 49 797,949 (21,455,831)	02 1,772,509,194 - (24,187,575) 02 1,748,321,619	7,223,101 681,384,191 688,607,292	6,303,608 02 614,382,839 620,686,447
Construction in progress	597,739,353	598,537,302 598,537,302		602,802
Vehicles	3,688,228	3,688,228	3,191,688 9,127,587 12,319,275	2,491,588 6,980,438 9,472,026
Funiture fixtures and office equipment	895,745 - (516,099)	379,646		293,491
Tools and equipment	751,693 - (86,978)	(64,368) 600,347	2,917,318 2,917,318	1,492,987
mcial statement Machinery and equipment	32,883,701	24,544,278 - (8,339,423) 16,204,855	80,104,290 80,104,290	83,794,483 83,794,483
Consolidated financial statements Waste disposal plant and power plant from waste and Machinery biomass with and equipment equipment (in Both)	649,278,738	649,214,099 (2,991,258) 646,222,841	4,031,413 376,788,097 380,819,510	3,812,020 322,083,612 325,895,632
Solar energy power plant with equipment	182,708,564	182,708,564	128,154,417 128,154,417	114,572,359 114,572,359
Leasehold building improvement	6,522,543	4,556,181 - (1,929,593) 2,626,588	2,753,891	3,705,546
Building and condominium	168,278,273	158,546,869 (9,727,738) 148,819,131	39,062,642 39,062,642	38,963,721 38,963,721
Land	109,701,115 168,278,273 (750,926) (9,731,404)	108,950,189 (755,549) 108,194,640	8,104,956 8,104,956	7,522,407
Land	40,719,123	40,719,123	34,370,993 34,370,993	34,370,993 34,370,993
	Allowance for impairment At 1 January 2019 Additions Reversal	and I January 2020 and I January 2020 Additions Reversal At 31 December 2020	Net book value Under finance lease agreements Owned assets At 31 December 2019	Under finance lease agreements Owned assets At 31 December 2020

Total	166,729,301 21,645 (3,272,000)	163,478,946 255,770 (855,100) 162,879,616	17,383,190 3,623,657 (2,673,574)	18,333,273 2,138,136 (783,163) 19,688,246
Construction in progress	135,290,303	135,290,303		
Vehicles	22,019,967	18,747,967 (821,000) 17,926,967	11,526,282 2,223,865 (2,673,574)	11,076,573 928,630 (754,043) 11,251,160
Funiture fixtures and office equipment	5,034,556 19,225	5,053,781 255,770 (34,100) 5,275,451	3,468,272	4,278,726 619,266 (29,120) 4,868,872
Tools and equipment	127,321 2,420	129,741	69,125	95,048 25,331
Separate financial statements Waste isposal plant and power plant from waste and waste and Machinery iomass with and equipment equipment (in Both)				
Separate finan Waste disposal plant and power plant from waste and biomass with equipment				
Solar energy power plant with equipment				
Leasehold building improvement	4,257,154	4,257,154	2,319,511	2,882,926 564,909 - 3,447,835
Building and condominium				
Land		1 1 1		
Land				
	Cost At 1 January 2019 Additions Disposals	At 31 December 2019 and 1 January 2020 Additions Disposals At 31 December 2020	Accumulated depreciation At 1 January 2019 Depreciation charge for the year Disposals	At 31 December 2019 and 1 January 2020 Depreciation charge for the year Disposals At 31 December 2020

Total		140,977,341	(190,195)		140,787,146	(958,279)	139,828,867	4,358,527	3,362,503 3,362,503
Construction in progress	Transport III	134,492,354	797,949		135,290,303		135,290,303	, ,	
Vehicles		3,662,807	•		3,662,807		3,662,807	4,008,587	3,013,000 3,013,000
Funiture fixtures and office	dink	884,537	(424,729)		459,808	(393,370)	66,438	315,247 315,247	340,141 340,141
Tools and		•	•		,			34,693	9,362
Separate financial statements Waste disposal plant and power plant from waste and Machinery biomass with and	in Baht)	•	•		,	•		1 1	
Separate finan Waste disposal plant and power plant from waste and biomass with		,	•		1	•			
Solar energy power plant with	in the				•				
Lessehold building		1,937,643	(563,415)		1,374,228	(564,909)	809,319		
Building and		,			1		•		
Land			•		1		•		
Land		nt -			,				
		Allowance for impairment At 1 January 2019	Additions (reversal)	At 31 December 2019	and I January 2020	Additions (reversal)	At 31 December 2020	Net book value Owned assets At 31 December 2019	Net book value Owned assets At 31 December 2020

Depreciation for the year ended 31 December was included in:

	Consoli		Separate		
	financial st	atements	financial s	tatements	
	2020	2019	2020	2019	
		(in Bah	ht)		
Cost of sales of goods					
or rendering of services	93,520,724	91,733,959	-	-	
Administrative expenses	9,113,514	10,945,809	2,138,136	3,623,657	
Total	102,634,238	102,679,768	2,138,136	3,623,657	
For the year ended					
31 December Loss on write off of construction in progress					
and equipment	10,331,423	9,805,370	-	-	
Impairment loss	-	797,949	-	797,949	
Reversal of allowance for		•		,	
impairment	(24,187,575)	(21,455,831)	(958,279)	(988,144)	
Total	(13,856,152)	(10,852,512)	(958,279)	(190,195)	

Measurement of fair values

Fair value hierarchy

The fair value of property, plant and equipment was determined by independent appraisers having recent experience in the location and category of the property valued.

This valuation has been categorized as Level 3 fair value.

- the Company and a subsidiaries revised the impairment of assets which were assessed in 2016 (by UK Valuations and Agency Co., Ltd.) by hiring an independent appraiser (15 Business Advisory Limited) to calculate the recoverable amount of property, plant and equipment as the report dated 2 July 2019 (basing on fair value less cost to sells (adjusted) and based on value in use method which calculated basing on the present value of future cash flow projection from continuous use of assets) (for a subsidiary).
- As at 31 December 2020 and 2019, the gross amount of the Group and the Company's fully depreciation building and equipment that was still in use amounted to Baht 37 million and Baht 16 million, respectively.

Property, plant and equipment under construction

Construction in progress as at 31 December 2020 and 2019:-

	Consolidated financial statements		
	Cost	Allowance (in million Baht)	Net
The Company			
- Digital Mobile TV project	114	(114)	-
- Advance for Rotary Diyer System machinery	17	(17)	-
- Carbon separation system	4	(4)	-
Total	135	(135)	-
IEC Green Energy Co., Ltd.Prototype of Very Small Power Plant from			
Municipal Solid Waste at Hat Yai - Developing technology and creating a prototype	2	(2)	-
of waste management at Hat Yai	12	(12)	-
Total	14	(14)	-
IEC Business Partners Co., Ltd.			
- Project of producing ethanol at Rayong	449	(449)	-
Grand total	598	(598)	

1. Digital Mobile TV project (Cost of construction in progress amounted to Baht 114 millions)

- The Company has operated a portable digital television via a UHF frequency under the 58 bands. Total budget cost amounted to Baht 250 million and actual cost incurred as of 31 December 2020 and 2019 totalled Baht 155 million (recording in construction in progress of Baht 114 million, intangible assets of Baht 35 million and other expense of Baht 6 million) and the remaining amounted to Baht 95 million. At the present, the Company has been waiting for MCOT to carry out the import permission for the radio communication equipment from the Office of the National Broadcasting and Telecommunications Commission ("NBTC") which resulted to delay of the project and the allocation of frequency of MCOT did not agree to the legal. However, the Company set up an allowance for impairment of such asset in full amount basing on prudence. Therefore, as at 31 December 2020 and 2019, the said asset has cost of Baht 114 million and the allowance for impairment of Baht 114 million, respectively.
- The Board of Directors Meeting held on 12 November 2014, resolve to approve the Company terminated the agreement and sue MCOT. On 7 September 2015, the Company notified the letter of the termination to MCOT and requested to claim the payment within 30 days from the date of receiving the notification. Subsequently, on 22 April 2016, the Company filed a lawsuit against MCOT to the Civil Court (Black Case No. Por1830/2559) for compensation with interest in the claim amount of Baht 245 million. The Court determined to appoint the settlement of issues and prosecutes method or take evidence from the plaintiff's witness on 4 July 2016. Subsequently, MCOT filed a petition to the Civil Court to dismiss the case and transfer the case to the Central Administrative Court. On 3 February 2017, the Central Administrative Court ordered to receive the transfer of the case. The Company filed an objection to the Central Administrative Court on 21 June 2017. Presently, it has been in the process of issuing a warrant to the parties in order to inform the appointment date.

2. Project of Producing Ethanol plant at Rayong (cost of construction in progress incurred in the amount of Baht 449 million)

The subsidiary (IEC Business Partners Co., Ltd.) had property, plant and equipments of which cost as at 31 December 2020 and 2019 amounted to Baht 469 million (cost of land of Baht 20 million and cost of construction in progress of Baht 449 million) less allowance for impairment loss of asset of Baht 469 million. During the years 2008 – 2010, the said assets related to the contentions cases in purchasing asset from International Gasohol Corporation Limited (IGA). The proceedings of the Supreme Court had been finalized in October 2018 and the subsidiary succeeded in the case. The Court decided that the subsidiary had purchased said assets legally. Therefore, as at 31 December 2020 and 2019, the said asset has cost of Baht 469 million and the allowance for impairment of Baht 469 million, respectively.

• Assets installed on the rental land

As at 31 December 2020 and 2019, plant and equipment of the two subsidiaries (GIDEC Co., Ltd. and IEC Green Energy Co., Ltd.) with carrying value in the amount of Baht 205 million and Baht 241 million, respectively, had been constructed on the rental land of a subsidiary under the 2 rental contracts for a period of 20 years and 25 years. All of the rights in construction, building and machinery of subsidiaries belong to landlord at the end of lease agreement.

• Pledge

As at 31 December 2020 and 2019, net book value of land with exist structures and structures to be constructed in the future of a subsidiary in 2020 (IEC Sakaeo 1 Co., Ltd.) and two subsidiaries in 2019 (IEC Sakaeo 1 Co., Ltd. and IEC Mae Tha Mae Taeng Co., Ltd.), and the related right to insurance claims on those assets have been mortgaged as collaterals for loan agreements in the credit line of Baht 551 million and Baht 693 million were as follows:

	Consolidated fina (in million	
	2020	2019
Lands	16	30
Building	2	8
Solar energy power plant with equipment	-	93
Biomass power plant with equipment	166	194
Total	184	325

Please also see note 54 to the financial statements.

17. Non-operating asset

	Consolidated financial	Separate financial
	statements	statements
	(in Be	
Cost	(= .	,
At 1 January 2019	882,480,037	716,112,992
No changed during the year	-	-
At 31 December 2019 and 1 January 2020	882,480,037	716,112,992
No changed during the year	-	-
At 31 December 2020	882,480,037	716,112,992
Allowance for impairment of assets		
At 1 January 2019	721,160,132	564,163,992
No changed during the year	, , , , , , , , , , , , , , , , , , ,	- -
At 31 December 2019 and 1 January 2020	721,160,132	564,163,992
No changed during the year	-	-
At 31 December 2020	721,160,132	564,163,992
Net book value		
At 31 December 2019	161,319,905	151,949,000
At 31 December 2020	161,319,905	151,949,000

Non-operating asset as at 31 December 2020 and 2019 consist of:-

	Consolidated financial statements		
	Cost	Allowance (in million Baht)	Net
The Company			
- Construction project of waste biomass power plant and plastic recycling at Rayong			
(machinery and equipment)Project of waste plastic recycling at Rayong	75	(61)	14
(construction)	40	(40)	-
 Project of waste plastic recycling at Rayong on leasehold land (machinery and equipment) Project of waste plastic recycling at Hat Yai, 	530	(396)	134
Songkhla on leasehold land (machinery and equipment and construction)	72	(68)	4
Total	717	(565)	152
IEC Green Energy Co., Ltd.			
 Prototype of Very Small Power Plant from Municipal Solid Waste at Hat Yai 			
(machinery and equipment) - Fuel-processing front-end system rental project	140	(131)	9
at Sakaeo (advance for machinery and equipment)	27	(27)	-
Total	167	(158)	9
Grand total	884	(723)	161

The Company

• Property, plant and equipment under construction of the Company and subsidiaries, which had been approved by the former directors and management, were summarized as follows:

1) Construction project of waste biomass power plant and Plastic Recycling at Amphoe Banbueng, Chonburi Province

• The above project incurred actual cost in the amount of Baht 231.22 million. Subsequently, the current management adjusted to write off as an expense in 2016 in the amount of Baht 23.10 million, remaining cost of land as at 31 December 2020 and 2019, amounted to Baht 133 million (including tax and fee) of 4 title deeds with 119 rai 2 ngan 26 square wah, (presented as investment properties and record the allwance for impairment of Baht 17 million), and cost of construction in progress of Baht 75 million (presented in non-operating assets), and recorded an allowance for impairment of Baht 61 million.

2) Project of Waste Plastic Recycling:-

2.1 The project located on land for 24 rai at Tambon Makhamkhu, Ampur Nikompattana, Rayong Province

• The project incurred actual cost in the amount of Baht 66 million (consisted of land of Baht 26 million (recorded in investment properties in full amount) and cost of construction in progress of Baht 40 million. (transferred to non-operating assets in full amount.) The current management considered that the project could not reach to breakeven point, so they did not approve to continue the project and set up an allowance for impairment of said asset in full amount of Baht 40 million. Therefore, as at 31 December 2020 and 2019, the said non-operating asset has cost of Baht 40 million and the allowance for impairment of Baht 40 million, respectively.

2.2 The project located on land and leasehold building under the lease agreement dated 12 July 2015 at Tambon Makhamkhu, Ampur Nikompattana, Rayong Province

- The project incurred actual cost in the amount of Baht 693 million. Subsequently, the current management considered that the project could not reach to breakeven point, so the above lease agreement was terminated on March 2019 and the machinery and equipment were moved to new location while the current management has not decided whether the project needed use the said machinery and equipment or not. This resulted to write off cost of building and building components which belonged to landlord as expense in the amount of Baht 163 million in profit or loss in 2018. The outstanding of machinery and equipment as at 31 December 2020 and 2019 with cost amounted to Baht 530 million (transferred to non-operating asset in full amount).
- On 6 June 2018 and 31 March 2019, the Company hired two independent appraiser to appraise the values of said machinery and equipment of which the recoverable amount calculated by independent appraiser (UK Valuations and Agency Co., Ltd. and 15 Business Advisory Limited) in the amount of Baht 134 million as the report dated 24 July 2018 and 21 July 2019 (basing on market price method less cost to sells). As a result, the Company record the allowance for impairment of assets in the amount of Baht 396 million.

Therefore, as at 31 December 2020 and 2019, the said non-operating asset has cost of Baht 530 million and the allowance for impairment of Baht 396 million, respectively.

3) Waste plastic recycling project in Southern Region Industrial Estate, Tambon Chalung, Ampur Had Yai, Songkhla

• The project incurred actual cost in the amount of Baht 72 million (representing 3 sets of plastic machine in the amount of Baht 50 million (50% of machinery value), construction cost of factory in the amount of Baht 10.50 million, trommel machine in the amount of Baht 10 million, residence in the amount of Baht 0.60 million and consultant fee in the amount of Baht 0.87 million) were recorded in construction in progress, subsequently, they were transferred to non-operating assets. The current management also hired an independent appraiser (15 Business Advisory Limited) on 15 March 2019 to value assets by calculating the recoverable amount (based on fair value less cost to sells) in the amount of Baht 4 million. This resulted to set up an allowance for impairment of assets in the amount of Baht 68 million. Therefore, as at 31 December 2020 and 2019, the said non-operating asset has cost of Baht 72 million and the allowance for impairment of Baht 68 million, respectively.

The subsidiary (IEC Green Energy Co., Ltd.)

1. Prototype of Very Small Power Plant (VSPP) for Minicipal Solid Waste (MSW) Using Applied Technology Project at Hat Yai

• The project incurred actual cost in the amount of Baht 140 million (transferred to non-operating assets). Subsequently, the current management hired an independent appraiser (15 Business Advisory Limited) to appraise of asset by calculating the recoverable amount (based on fair value less cost to sells) in the amount of Baht 9 million. This resulted to the subsidiary set up an allowance for impairment of assets in the amount of Baht 131 million.

2. Developing technology and creating a prototype of waste management by converts garbage into fuel waste at Hat Yai

• The project incurred actual cost in the amount of Baht 114 million (recorded in construction in progress of Baht 12 million). Subsequently, the current management brought the machine of Baht 102 million rent to the subsidiary (GIDEC Co., Ltd.) under the lease agreement dated 1 April 2016 for a period of 5 years with monthly rental of Baht 1.50 million.

3. Fuel – Processing Front-end System Rental Project at Sakaeo

• The project incurred actual cost in the amount of Baht 27 million (recorded in construction in progress and transferred subsequently to non-operating assets). Subsequently, the current management considered that the project was unsuccessful so it was approved to set up the allowance for impairment of assets of Baht 27 million. Therefore, as at 31 December 2020 and 2019, the said non-operating asset has cost of Baht 27 million and the allowance for impairment of Baht 27 million, respectively.

Presently, the management of the Company is in the process of reviewing the appraised price by 2-3 independent appraisers, which has not yet been completed. However, the Company's management believes that the recoverable value of such non-operating assets would not be decresing materially.

Deferred right to use transmission line 18.

		Consolidated financial statements (in Baht)
Cost		,
At 1 January 2019		46,441,230
No changed during the year		-
At 31 December 2019 and 1 January 2020		46,441,230
No changed during the year		-
At 31 December 2020		46,441,230
ACT December 2020		10,111,200
Accumulated amortization		
At 1 January 2019		7,742,770
Amortization charge for the year		1,857,648
At 31 December 2019 and 1 January 2020		9,600,418
Amortization charge for the year		1,858,319
At 31 December 2020		11,458,736
ACSI December 2020		11,430,730
Allowance for impairment of asset At 1 January 2019 Reversal At 31 December 2019 and 1 January 2020 Reversal At 31 December 2020 Net book value At 31 December 2019 At 31 December 2020 Amortizations for the year were included in:		2,172,714 (66,760) 2,105,954 (66,760) 2,039,194 34,734,857 32,943,300
	Consolidate	ad financial
	stater	
	2020	2019
	(in E	
Cost of sales of goods or rending of service	1,858,319	1,857,648
Total	1,858,319	1,857,648
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,
For the year ended 31 December		
Reversal of allowance for impairment	(66,760)	(66,760)
	(==,:==)	(,)

19. Right-of-use assets

	Consolidated financial statements			
	Land	Building (in Baht)	Total	
Cost		,		
Adjustments of right-of-use assets due				
to TFRS16 adoption	20,815,513	11,677,544	32,493,057	
Reclassification – Leasehold Right to		12.546.242	12.546.242	
right-of-use assets	20.015.512	13,546,243	13,546,243	
At 1 January 2020 Additions	20,815,513	25,223,787 5,557,801	46,039,300 5,557,801	
At 31 December 2020	20,815,513	30,781,588	51,597,101	
Tit of Becomber 2020	20,013,310		21,527,101	
Accumulated depreciation				
Adjustments of right-of-use assets due				
to TFRS16 adoption	6,534,005	6,615,695	13,149,700	
Reclassification – Leasehold Right to		5 104 5 4 6	= 10.4 = 16	
right-of-use assets	-	7,194,746	7,194,746	
At 1 January 2020	6,534,005	13,810,441	20,344,446	
Additions	- 6524.005	2,402,007	2,402,007	
At 31 December 2020	6,534,005	16,212,448	22,746,453	
Net book value				
At 31 December 2020	14,281,508	14,569,140	28,850,648	
	S Land	eparate financial sta Building (in Baht)	tements Total	
Cost Adjustments of right-of-use assets due to TFRS16 adoption Reclassification – Leasehold Right to		Building		
Adjustments of right-of-use assets due to TFRS16 adoption		Building (in Baht)	Total	
Adjustments of right-of-use assets due to TFRS16 adoption Reclassification – Leasehold Right to right-of-use assets At 1 January 2020	Land -	Building (in Baht) 11,677,544 13,546,243 25,223,787	Total 11,677,544 13,546,243 25,223,787	
Adjustments of right-of-use assets due to TFRS16 adoption Reclassification – Leasehold Right to right-of-use assets At 1 January 2020 Additions	Land - 	Building (in Baht) 11,677,544 13,546,243 25,223,787 5,557,801	Total 11,677,544 13,546,243 25,223,787 5,557,801	
Adjustments of right-of-use assets due to TFRS16 adoption Reclassification – Leasehold Right to right-of-use assets At 1 January 2020	Land - 	Building (in Baht) 11,677,544 13,546,243 25,223,787	Total 11,677,544 13,546,243 25,223,787	
Adjustments of right-of-use assets due to TFRS16 adoption Reclassification – Leasehold Right to right-of-use assets At 1 January 2020 Additions	Land - 	Building (in Baht) 11,677,544 13,546,243 25,223,787 5,557,801	Total 11,677,544 13,546,243 25,223,787 5,557,801	
Adjustments of right-of-use assets due to TFRS16 adoption Reclassification – Leasehold Right to right-of-use assets At 1 January 2020 Additions At 31 December 2020 Accumulated depreciation Adjustments of right-of-use assets due to TFRS16 adoption Reclassification – Leasehold Right to	Land - 	Building (in Baht) 11,677,544 13,546,243 25,223,787 5,557,801 30,781,588	Total 11,677,544 13,546,243 25,223,787 5,557,801 30,781,588	
Adjustments of right-of-use assets due to TFRS16 adoption Reclassification – Leasehold Right to right-of-use assets At 1 January 2020 Additions At 31 December 2020 Accumulated depreciation Adjustments of right-of-use assets due to TFRS16 adoption Reclassification – Leasehold Right to right-of-use assets	Land - 	Building (in Baht) 11,677,544 13,546,243 25,223,787 5,557,801 30,781,588 6,615,695 7,194,746	Total 11,677,544 13,546,243 25,223,787 5,557,801 30,781,588 6,615,695 7,194,746	
Adjustments of right-of-use assets due to TFRS16 adoption Reclassification – Leasehold Right to right-of-use assets At 1 January 2020 Additions At 31 December 2020 Accumulated depreciation Adjustments of right-of-use assets due to TFRS16 adoption Reclassification – Leasehold Right to right-of-use assets At 1 January 2020	Land - 	Building (in Baht) 11,677,544 13,546,243 25,223,787 5,557,801 30,781,588 6,615,695 7,194,746 13,810,441	Total 11,677,544 13,546,243 25,223,787 5,557,801 30,781,588 6,615,695 7,194,746 13,810,441	
Adjustments of right-of-use assets due to TFRS16 adoption Reclassification – Leasehold Right to right-of-use assets At 1 January 2020 Additions At 31 December 2020 Accumulated depreciation Adjustments of right-of-use assets due to TFRS16 adoption Reclassification – Leasehold Right to right-of-use assets At 1 January 2020 Additions	Land - 	Building (in Baht) 11,677,544 13,546,243 25,223,787 5,557,801 30,781,588 6,615,695 7,194,746 13,810,441 2,402,007	Total 11,677,544 13,546,243 25,223,787 5,557,801 30,781,588 6,615,695 7,194,746 13,810,441 2,402,007	
Adjustments of right-of-use assets due to TFRS16 adoption Reclassification – Leasehold Right to right-of-use assets At 1 January 2020 Additions At 31 December 2020 Accumulated depreciation Adjustments of right-of-use assets due to TFRS16 adoption Reclassification – Leasehold Right to right-of-use assets At 1 January 2020	Land - 	Building (in Baht) 11,677,544 13,546,243 25,223,787 5,557,801 30,781,588 6,615,695 7,194,746 13,810,441	Total 11,677,544 13,546,243 25,223,787 5,557,801 30,781,588 6,615,695 7,194,746 13,810,441	

Depreciation for the years ended 31 December were included in:-

	Consolidated and separate financial statements	
	2020	2019
	(in B	(aht)
Administrative expenses	2,402,007	-
Total	2,402,007	

20. Goodwill

	Consolidated and separate financial statements		
	2020	2019	
	(in Baht)		
Cost:			
At 1 January	239,322,329	239,322,329	
No changed during the year	-	-	
As at 31 December	239,322,329	239,322,329	
Less allowance for impairment of assets	(239,322,329)	(239, 322, 329)	
Net			

The allocation of goodwill to the significant cash generating unit was as follows:

		Consolidated fin	ancial statements	
	Operating in	Operating in	Operating in	
	production and	production and	production and	
	distribution of	distribution of	distribution of	
	electricity from	electricity from	electricity from	
	biomass	waste	solar energy	Total
		(in	Baht)	
Goodwill allocation	102,588,145	110,701,348	26,032,836	239,322,329
Allowance for impairment				
of assets	(102,588,145)	(110,701,348)	(26,032,836)	(239, 322, 329)
Net		-		_

Impairment testing

For the purpose of annual impairment testing, the management calculated the recoverable amount of production and distribution of electricity business and noted that the recoverable amount based on cash flows projection for the group of business referring to an approved financial and business plan set by management based on a 13 - 23 years, were less than the investment amounts. Therefore, the Group set up the allowance for impairment of goodwill in full amount.

21. Other intangible assets

	Consolidated financial statements Television			
	Right of use	Computer	broadcasting's	
	of technology	software	right	Total
_		(in I	Baht)	
Cost	00 000 000	25.052.105	27.000.000	140.052.105
At 1 January 2019 Additions	80,000,000	25,952,185	35,000,000	140,952,185
Additions At 31 December 2019 and		207,000		207,000
1 January 2020	9 0 000 000	26,159,185	35,000,000	141 150 195
Additions	80,000,000	20,159,105	35,000,000	141,159,185
At 31 December 2020	80,000,000	26,159,185	35,000,000	141,159,185
Att of December 2020	00,000,000	20,100,100	22,000,000	111,100,100
Accumulated amortization				
At 1 January 2019	12,984,110	15,983,934	-	28,968,044
Amortization for the year	3,200,000	2,795,982	-	5,995,982
At 31 December 2019 and				
1 January 2020	16,184,110	18,779,916	-	34,964,026
Amortization for the year	3,200,000	2,482,760		5,682,760
At 31 December 2020	19,384,110	21,262,676		40,646,786
Allowance for impairment of assets				
At 1 January 2019	67,015,890	8,998,227	35,000,000	111,014,117
Reversal	(3,200,000)	(2,028,173)	-	(5,228,173)
At 31 December 2019 and	(0,200,000)	(2,020,170)		(3,220,173)
1 January 2020	63,815,890	6,970,054	35,000,000	105,785,944
Reversal	(3,200,000)	(2,358,810)	-	(5,558,810)
At 31 December 2020	60,615,890	4,611,244	35,000,000	100,227,134
Net book value		400.04.7		400.01.7
At 31 December 2019	-	409,215	-	409,215
At 31 December 2020	-	285,265	-	285,265

Separate financial statements

Cost	Computer software	Television broadcasting's right (in Baht)	Total
At 1 January 2019	21,667,876	35,000,000	56,667,876
Additions	137,400	-	137,400
At 31 December 2019 and 1 January 2020	21,805,276	35,000,000	56,805,276
Additions	<u> </u>		
At 31 December 2020	21,805,276	35,000,000	56,805,276
Accumulated amortization			
At 1 January 2019	12,923,532	-	12,923,532
Amortization for the year	2,276,118		2,276,118

At 31 December 2019 and 1 January 2020	15,199,650	-	15,199,650
Amortization for the year	2,290,352	-	2,290,352
At 31 December 2020	17,490,002	-	17,490,002
Allowance for impairment of assets			
At 1 January 2019	8,607,244	35,000,000	43,607,244
Reversal	(2,119,530)	<u>-</u>	(2,119,530)
At 31 December 2019 and 1 January 2020	6,487,714	35,000,000	41,487,714
Reversal	(2,262,812)	-	(2,262,812)
At 31 December 2020	4,224,902	35,000,000	39,224,902
Net book value			
At 31 December 2019	117,912	_	117,912
At 31 December 2020	90,372	-	90,372

Amortizations for the years ended 31 December were included in:-

	Consolidated financial statements		Separate financial statements	
	2020	2019	2020	2019
		(in Bo	aht)	
Cost of sales of goods or rendering				
of services	3,341,118	3,605,395	-	-
Administrative expenses	2,341,642	2,390,587	2,290,352	2,276,118
Total	5,682,760	5,995,982	2,290,352	2,276,118
For the year ended 31 December				
Reversal of allowance				
for impairment	(5,558,810)	(5,228,173)	(2,262,812)	(2,119,530)
Total	(5,558,810)	(5,228,173)	(2,262,812)	(2,119,530)

Right in use of technology

In 2010, subsidiary (GIDEC Co., Ltd.) acquired the right on Ash Melting Gasification technology and obtaining the consulting in waste disposal and power plant from waste with Solitech Co., Ltd. in order to operate waste disposal and power plant project size 6 MW with Hat yai Municipal, Song Kha province by using Ash Melting Gasification technology with Energy Recovery incinerator. Subsidiary agreed to pay compensation for the technology amounted to Baht 80 million with 4 installments. The subsidiary already paid in the amount of Baht 64 million and a remaining amounted to Baht 16 million which was recognized in other current payables. Under that agreement contains the restrictive conditions in relation to employment to perform a design of system and engineering, coordinate and control all construction and construction of waste incinerators with management system of waste, transfer the right in technology, breach of agreement which will be entitled to claim, etc.

Television broadcasting's right

On 1 July 2011, the Company entered into a representative of the production and broadcast on television agreement with other company to produce and broadcast on television under the channel name "BIG 1", via the channel in Digital Mobile TV System. The television broadcast right is covered the period of 3 years of Baht 35 million from 1 July 2011 to 30 June 2014 and will be amortized as an expense when the Company commences in commercial operations and the company recognized impairment of asset in amount of Baht 35 million. Please also see Note 16 to the financial statements.

22. Pledged deposit at bank

Pledged deposit at bank as at 31 December 2020 and 2019 were as follows:

	Consol	idated	Sep	arate
	financial s	tatements	financial statements	
	2020	2019	2020	2019
		(in	ı Baht)	
For guarantee of credit facilities				
from financial institutions	56,402,836	50,558,406	56,402,836	50,558,406
For guarantee of loans				
from banks	-	7,383,767	-	-
For guarantee the compliance				
with contract for television				
business	12,500,000	12,500,000	12,500,000	12,500,000
For guarantee of electricity usage	42,900	3,906,800	-	3,840,000
Total	68,945,736	74,348,973	68,902,836	66,898,406

23. Advance payment for purchase of investment

	Consolidatedand Separate financial statements	
	2020	2019
	(in B	aht)
Advance payment for purchase of investment	40,000,000	40,000,000
Less allowance for impairment of asset	(40,000,000)	(40,000,000)
Net		

The Board of Directors Meeting held on 23 March 2015 had approved to the Company acquired the ordinary shares of Thaworn Energy (2013) Co., Ltd. ("TE") for 100% of paid-up share capital totaling 1,250,000 shares at the price of Baht 100 per share totaling amount of Baht 125 million, requiring payable in 2 installments. The Company paid for the first installment of Baht 40 million on 2 April 2015, which was accounted as advance payment for purchase of investment because the share acquisition had not been achieved under the agreement. The Company filed the lawsuit with the concern parties to refund of the advance payment and set up fully an allowance for impairment of advance payment. Subsequently, the First Instance Court and Appeal Court decided the Company succeed in the case and receive the proceeding in full with interest rate at 7.5% per annum. On 20 January 2021, the defendant filed to the Supreme Court. Until now, the case has been in the process of consideration of the Supreme Court which has not been finalized, as described in note 53 to the financial statements.

24. Deferred Tax

Deferred tax assets and Deferred tax liabilities as at 31 December were as follows:-

Consolidated and Separate financial statements 2020 2019 (in Baht)

Deferred tax assets Deferred tax liabilities

Net

(1,560,320) (1,560,320)

(1,520,477) (1,520,477)

Movements of deferred tax assets and deferred tax liabilities during the year were as follows:-

For the year ended 31 December 2020

Consolidated and Separate financial statements

(Charged)/credited to At 1 At 31 Other January comprehensive December 2020 Profit(loss) income (loss) 2020 (in Baht) Deferred tax liabilities Available-for-sale investments (335,800)149,050 (186,750)Non-current provisions for employee benefit (1,184,677)(188,893)(1,373,570)**Total** (1,520,477)(39,843)(1,560,320)

For the year ended 31 December 2019

Consolidated and Separate financial statements

At 31
December
2019
(335,800)
(1,184,677)
(1,520,477)

Deferred tax assets arising from temporary difference that have not been recognized in the financial statements were as follows:-

	Conso	lidated	Sepa	rate
	financial statements		financial statements	
	2020	2019	2020	2019
		(in mil	lion Baht)	
Deductible temporary differences	1,630	1,659	1,052	1,050
Tax losses	584	565	441	427
Total	2,214	2,224	1,493	1,477

The tax losses expire during 2020 - 2024. The deductible temporary differences do not expire under current tax legislation. Deferred tax assets have not been recognized in respect of these items because it is not probable that future taxable profit against which the Group/ Company can utilize the benefits there from.

25. Other non-current assets

	Consolidated financial statements		Separate financial statements	
	2020	2019	2020	2019
		(in Ba	tht)	
Deposit under a construction and services management of waste disposal system in community agreement	32,500,000	32,500,000	<u>.</u>	_
Deposit for payment on purchase of waste from segregating organic	2_,000,000	22,000,000		
fertilizer	5,000,000	5,000,000	5,000,000	5,000,000
Others deposits	23,985,367	22,632,634	18,510,798	17,082,556
Total	61,485,367	60,132,634	23,510,798	22,082,556
Less allowance for impairment				
of asset	(7,574,932)	(7,574,932)	(6,369,546)	(6,369,546)
Net	53,910,435	52,557,702	17,141,252	15,713,010
For the year ended 31 December				
Impairment loss	-	5,564,861	-	5,564,861
Reversal of allowance for				
impairment	-	(1,189,011)	-	_
Total	-	4,375,850	-	5,564,861

Allowance for impairment of asset as at 31 December were as follows:-

	Consol	idated	Sepa	rate
	financial statements		financial s	tatements
	2020	2019	2020	2019
		(in)	Baht)	
Deposit for payment on purchase				
of waste from segregating organic				
fertilizer	5,000,000	5,000,000	5,000,000	5,000,000
Others deposits-other parties	2,574,932	2,574,932	1,369,546	1,369,546
Total	7,574,932	7,574,932	6,369,546	6,369,546

26. Bank overdrafts and short-term loans from financial institutions

	Consoli	dated	Sepa	arate
	financial statements		financial s	statements
	2020	2019	2020	2019
		(in Ba	aht)	
Bank overdrafts	10,287,986	6,466,472	41,008	582,974
Promissory note	20,000,000	-	-	-
Total	30,287,986	6,466,472	41,008	582,974

Movements of short-term loans from financial institutions for the year ended 31 December were as follows:

		lidated		ırate
	financial s	statements	financial s	statements
	2020	2019	2020	2019
		(in Baht)		
Promissory note				
At 1 January	-	20,000,000	-	-
Increase	40,000,000	40,000,000	-	-
Decrease	(20,000,000)	(60,000,000)	-	-
At 31 December	20,000,000		-	-

As at 31 December 2020 and 2019, the Group and the Company had unutilized credit facilities obtained from the financial institutions in the amount of Baht 36 million and Baht 5 million, respectively which were secured by common collaterals as described in notes 54 to the financial statements.

27. Trade accounts payable

	Consoli	dated	Separ	ate
	financial st	financial statements		atements
	2020	2019	2020	2019
		(in Baht)		
Related parties	821,332	2,631,184	821,332	2,631,184
Other parties	25,763,133	33,822,090	994,750	3,770,169
Total	26,584,465	36,453,274	1,816,082	6,401,353

28. Other current payables

		Consolidated financial statements		rate atements	
	2020	2019	2020	2019	
		(in Baht)			
Related parties	-	569,000	-	569,000	
Other parties	121,096,756	121,063,475	28,536,410	24,572,000	
Total	121,096,756	121,632,475	28,536,410	25,141,000	

Other current payables - other parties

	Conso	lidated	Sepa	rate
	financial statements		financial statements	
	2020	2019	2020	2019
		(in	Baht)	
Payable to purchase of fixed asset	71,769,591	72,684,242	2,887,455	3,802,107
Other payables	29,417,842	34,174,027	12,346,718	14,961,130
Income received under the				

	Consolidated financial statements		Separ financial st	
	2020	2019	2020	2019
		(in	Baht)	
memorandum for damages	5,000,000	-	5,000,000	-
Undue output tax	11,291,752	11,453,513	4,833,230	3,089,756
Accrued interest expense	3,617,571	2,751,693	3,469,007	2,719,007
Total	121,096,756	121,063,475	28,536,410	24,572,000

The Board of Directors Meeting held on 10 April 2020 passed the resolutions to agree to accept an offer from Mr. Suthin Jaithum to compensate the Company for damages amounting to Baht 15 million and the Company to submit a petition to withdraw the case no. Black at Aor.2568/2016 and Red No. Aor.2696/2561 in charge of fraud among the Company ("plaintiff") and Mr. Suthin Jaithum and Ms. Charuwan Phusanaphibankhup ("defendant")

Subsequently, on 16 April 2020, the Company ("plaintiff") entered into two memorandum of compensation for damages and delivered the fuel with Mr. Sutin Jaithum ("defendant") and Ms. Charuwan Phusanaphibankhup ("debtor"). The defendant requested to indemnify the Company and asked the Company to withdraw the lawsuit against the defendant in the case no. Black at Aor.2568/2016 and Red No. Aor.2696/2561 in charge of fraud. The debtor agreed to be bound by indemnity, which will pay damages to the Company, however the defendant and the debtor agreed to pay damages to the Company in the amount of Baht 15 million in the following installments:

- 1) Payable on the date of this memorandum in the amount of Baht 5 million by cashier cheque no. 16118083, dated on 13 April 2020, which the Company has already received and as at 31 December 2020, recorded the whole amount as income received under the memorandum for damages under shown other current liabilities.
- 2) The remaining amount of Baht 10 million will be settled by post date cheque, 22 copies, dated on 30 May 2020 to 28 February 2022 issued by Kaew Lamduan Group Company Limited, and Ms. Charuwan Phusanaphibankhup, who signs the cheques.

In addition, the defendant is able to provide wood chopped fuel used to generate electricity, according to the standards set by the Company which will be delivered to the Company or IEC Sakaeo 1 Co., Ltd. (creditor) every month not exceeding or equal to the amount of Baht 1.50 million. The first installment will begin in April 2020 and must be delivered by February 2022. The value of goods shall be based on the average market price of the three creditable companies.

The Company agreed to immediately withdraw the said lawsuit and the 22 copies of post dated cheques. On 8 May 2020, the Company withdrew the said lawsuit to the Supreme Court.

Presently, the company is unable to collect the payment according to the cheques payable for 9 copies in the amount of Baht 4.05 million. In this regard, the Company has filed a criminal complaint under the Cheque Act with Mr. Sutin Jaithum and Ms. Charuwan Phusanaphibankhup to the police station. However, IEC Sakaeo 1 Co.,Ltd. has outstanding wood chopped fuel debt in the amount of Baht 3.59 million.

29. Short-term loans

Movements of short-term loans from other persons for the year ended 31 December were as follows:

	Cons	olidated	Sej	parate
	financia	financial statements		statements
	2020	2019	2020	2019
		(in Bah	nt)	
At 1 January	-	65,000,000	-	50,000,000
Decrease	-	(65,000,000)	-	(50,000,000)
At 31 December		<u> </u>	-	-

30. Advance received for purchase of shares

	Consolidateda financial st		
	2020 2019		
	(in Baht)		
Buyer's deposit received for purchase	,	,	
of subsidiary	10,000,000	10,000,000	
Total	10,000,000	10,000,000	

Buyer's deposit received for purchase of subsidiary

The Executive Committee's Meeting of the Company held on 11 September 2015 agreed to the other company inspected the position of the former subsidiary (IEC Mae Ramat Co., Ltd.) for a purpose of selling the investment in former subsidiary. On 18 September 2015, the Company entered into memorandum with other company and received a deposit of Baht 50 million and agreed the deposit as a part of the settlement of sale of shares if the parties would agree to sell and purchase within 90 days from the date of memorandum. Subsequently, on 28 December 2015, the Company changed the term of period for due diligence to be completed on 16 May 2016. However, on 14 October 2016, the above other company had a letter to terminate the memorandum and request to refund the deposit of Baht 50 million. The Company returned the deposit to the other company in December 2016 of Baht 40 million and the remaining in the amount of Baht 10 million will be paid with interest at the rate of 7.5%. Presently, the Company has not paid said deposit and interest which was recorded as at 31 December 2020 and 2019 in the amount of Baht 3.47 million and Baht 2.72 million, respectively which was shown in other current liabilities.

31. Long-term loans

	Consolidated financial statements		
	2020	2019	
	(in Baht)		
Long-term loans from financial institutions	144,913,893	237,701,327	
Less long-term loans in default	(144,913,893)	(205,271,327)	
current portion of long-term loans		(20,280,000)	
Net		12,150,000	

Movements of long-term loans during the years ended 31 December were as follows:

	Consolidated					
	financial st	financial statements				
	2020	2019				
	(in Bo	aht)				
At 1 January	237,701,327	334,016,080				
Decrease	(92,787,434)	(96,314,753)				
At 31 December	144,913,893	237,701,327				

IEC Mae Tha Mae Taeng Co., Ltd.

On 26 May 2015, IEC Mae Tha Mae Taeng Co., Ltd. ("subsidiary") entered into loans from domestic financial institution ("CIMB") in the amount of Baht 142 million (withdrawn in full), as at 31 December 2019 balanced to Baht 32.43 million requiring principal repayment in the amount not less than Baht 1.69 million per month within 7 years. The first payment will be paid within a next month from the principal drawn down. Interest is payable on a monthly basis the rate MLR-1.50% per annum and a subsidiary made the payment of the loan completed on March 2020.

Such loans are guaranteed by

- Title deeds, ownership of borrower
- Solar cell and equipment used in electricity current generation, ownership of borrower
- Right to received bank deposits
- IEC Green Energy Co., Ltd. and the Company
- Share certificates of IEC Mae Tha Mae Taeng Co., Ltd.
- Right of Claim on receipt the payment under electricity current agreement

IEC Sakaeo 1 Co., Ltd.

IEC Sakaeo 1 Co., Ltd entered into 9 of loans agreement from a domestic commercial bank (dated on 8 December 2010, 11 July 2013 and 6 December 2016) for the construction of biomass power plant. As at 31 December 2020 and 2019 the balance amounted to Baht 145 million and Baht 205 million, respectively, which was detailed as follows:

- Limit 1: an amount of Baht 173 million (drawn down in full) to pay for the purchase of machine from oversea.
- Limit 2: an amount of Baht 142 million (drawn down in full) to pay for the purchase of machine from domestic.
- Limit 3: an amount of Baht 120 million (drawn down in full) to pay for the construction of producing electricity building.
- Limit 4: an amount of Baht 60 million (drawn down in full) to pay for the construction of producing electricity building foundation
- Limit 5: an amount of Baht 2 million (drawn down in full) to pay for the control construction cost
- Limit 6: an amount of Baht 13 million (drawn down in full) to pay for the director guarantee
- Limit 7: an amount of Baht 10 million (drawn down in full) to pay for the fire protection system
- Limit 8: an amount of Baht 29 million (drawn down in full) to pay for fuel and payment to trade accounts payable.
- Limit 9: an amount of Baht 0.71 million (drawn down in full) to pay for the director insurance

Subsequently, the company obtained the release repayment of principal and interest with such commercial bank as the debts restructuring agreement and five amendments (dated 29 March 2016, 11 November 2016, 7 July 2017, 20 February 2018 and 10 July 2018) by agreeing to change the terms of payment and interest rate which were summarized as follows:

- July 2017 to December 2017, payable only interest;
- January 2018 to April 2018, monthly payable principal of Baht 90,000 to Baht 1,000,000;
- May 2018 to July 2018, monthly payable principal of Baht 90,000 to Baht 1,600,000;
- August 2018 to October 2021, monthly payable principal of Baht 90,000 to Baht 1,700,000;
- November 2021 to May 2024, monthly payable principal of Baht 90,000 to Baht 2,200,000;
- June 2024, repayable all principal and interest.

Changes in interest rates were as follows:

- Interest rate of MLR-0.5% to MLR+1% per annum from January 2018 to June 2020;
- Interest rate of MLR+1% per annum from July 2020 onward.

On 19 August 2020, the Company entered into a debt restructuring agreement. (Amendment No. 3) with a local commercial bank. In the event that the Company is able to repay additional loans in the amount of Baht 15 million within August 2020, the Bank will agree to change the loan interest rate to MLR-0.25 percent per annum.

Such long-term loans are guarantee by

- All of lands including structures existing at the present and to be constructed in the future.
- 17 of machines

- Kaeolumduan Group Co., Ltd (related party)
- Directors of the Company
- Ordinary shares of 2 shareholders (ordinary person)
- Ordinary shares of the subsidiary held by The International Engineering Pcl. in the amount of 2,650,000 shares at the price of Baht 100 per share
- The Company

Under the above loan agreements contains certain restrictive conditions relating to maintain of debt coverage ratio as follows:

As per financial statements

Financial ratio (DSCR)	As per agreement Not less than 1.1	As at 31 December 2020 0.67	As at 31 December 2019 0.20
Debt to equity ratio	Not less than 0	(1.04)	(1.36)

Therefore, as at 31 December 2020 and 2019, the subsidiary did not maintain a financial ratio according to the agreement. The bank may accelerate the subsidiary makes the repayment immediately prior to maturity. Therefore, the subsidiary classified long-term loan to long-term loan in default in the amount of Baht 145 million and Baht 205 million, respectively, as shown in current liabilities.

32. Lease liabilities

	Consolidated financial statements										
		2020			2019						
	Future value of the minimum lease payment	Interest	Present value of the minimum lease payment	Future value of the minimum lease payment	Interest	Present value of the minimum lease payment					
	1 3		1 2	Baht)		1 3					
Within one year After one year but	6,885,282	595,061	6,290,221	2,385,981	29,761	2,356,220					
within five year	11,499,534	1,291,911	10,207,623	2,450,700	6,284	2,444,416					
After five year	10,663,642	1,308,663	9,354,979		-						
Total	29,048,458	3,195,635	25,852,823	4,836,681	36,045	4,800,636					

	Separate financial statements										
		2020			2019						
	Future value of		Present value	Future value of		Present value					
	the minimum		of the	the minimum		of the					
	lease		minimum lease	lease		minimum lease					
	payment	Interest	payment	payment	Interest	payment					
			(in	Baht)							
Within one year	3,883,885	358,953	3,524,932	=	-	=					
After one year but											
within five year	5,831,104	537,125	5,293,979	-	-	=					
After five year	365,029	7,709	357,320	-	-	-					
Total	10,080,018	903,787	9,176,231	-	-	-					

	Consol financial s		Sepa financial s	
	2020	2019	2020	2019
		(in 1	Baht)	
Classified to:-		,	,	
Current	6,290,221	2,356,220	3,524,932	-
Non current	19,562,602	2,444,416	5,651,299	-
Total	25,852,823	4,800,636	9,176,231	-

As at 31 December 2020, lease liabilities in the amount of Baht 26 million and Baht 9 million in the consolidated and separate financial statements, respectively, represented 7 lease agreements of land, Building and vehicle. The payment is made with 24 - 336 month installment of Baht 3,850 to Baht 110,500.

As at 31 December 2019, financial lease liabilities of two subsidiaries (IEC Sakaeo 1 Co.,Ltd. and Gidec Co., Ltd.) in the amount of Baht 5 million represented 2 financial lease agreement to purchase vehicle with other company. The payment is made with 24 - 48 month installment of Baht 0.21 million.

33. Non-current provision for employee benefits

The Company pays a post-employment benefit based on the Company's policy and the requirement of Thai Labor Protection Act B.E. 2541 (1998) to provide retirement benefits to employees based on pensionable remuneration and length of service.

The defined benefit plans expose to actuarial risk, such as longevity risk, interest rate risk and market (investment) risk.

Non-current provision for employee benefits in the statement of financial position as at 31 December

	Con	solidate	Separate			
	financia	l statement	financial s	statements		
	2020	2019	2020	2019		
		(in	Baht)			
Post-employment benefits:-						
Legal severance payments plan	5,408,327	5,446,862	3,922,757	4,287,530		
Total	5,408,327	5,446,862	3,922,757	4,287,530		
Key management personnel level	1,509,357	2,155,026	1,213,355	1,936,712		
Employees level	3,898,970	3,291,836	2,709,402	2,350,818		
Total	5,408,327	5,446,862	3,922,757	4,287,530		

Movement in the present value of the defined benefit obligations

	Consol financial s			arate statements		
	2020	2019	2020	2019		
		(in I	Baht)			
Defined benefit obligations at		·	,			
1 January	5,446,862	8,432,432	4,287,530	7,902,296		
Recognize in profit or loss						
Past service costs	-	1,086,518	-	887,200		
Current service costs	824,363	1,457,693	506,377	1,234,995		
Interest on obligation	96,505	201,949	73,316	186,425		
Less employee benefit paid	(14,937)	-	-	-		
	905,931	2,746,160	579,693	2,308,620		
Recognize in other comprehensive income						
Actuarial gains	(944,466)	(5,731,730)	(944,466)	(5,923,386)		
Defined benefit obligations						
at 31 December	5,408,327	5,446,862	3,922,757	4,287,530		

The actuarial gains recognized in other comprehensive income at the reporting date arising from:

		lidated		arate	
	financial	statements	financial	statements	
	2020	2019	2020	2019	
		(ir	ı Baht)		
Demographic assumptions	1,089	(190,448)	1,089	(274,768)	
Financial assumptions	94,945	373,173	94,945	242,696	
Experience adjustment	(1,040,500)	(5,914,455)	(1,040,500)	(5,891,314)	
Total	(944,466)	(5,731,730)	(944,466)	(5,923,386)	

Principal actuarial assumptions

Principal actuarial assumptions at the reporting date

	Consolidated finan	cial statements					
	2020	2019					
	(%)						
Discount rate	1.49 - 2.16	1.71 - 2.16					
Salary increase rate	3.00	3.00					
Staff turnover rate	2.39 - 28.65*	2.39 - 28.65*					
Mortality rate	100 of TMO 2017**	100 of TMO 2017**					
Disability rate	5 of TMO	5 of TMO					
Retirement age (Year)	60	60					
- ,							
	Separate financial statements						
	$202\hat{0}$	2019					
	(%	6)					
Discount rate	1.49	1.71					
Salary increase rate	3.00	3.00					
Staff turnover rate	2.39 - 28.65*	2.39 - 28.65*					
3.5. 41		100 000 50 0015					
Mortality rate	100 of TMO 2017**	100 of TMO 2017**					
Mortality rate Disability rate	100 of TMO 2017** 5 of TMO	100 of TMO 2017** 5 of TMO					
•							

^{*}Upon the length of service

Sensitivity analysis

Reasonably possible changes at the reporting date to one of the relevant actuarial assumptions, holding other assumptions constant, would have affected the defined benefit obligation by the amounts shown below.

Impact to defined benefit obligations as at 31 December

		olidate statements	Separate financial statements			
	2020	2019	2020	2019		
		(ir	ı Baht)			
Discount rate						
Increase 1%	(502,378)	(636,115)	(408,194)	(440,358)		
Decrease 1%	568,761	754,413	474,657	509,551		
Salary increase rate						
Increase 1%	616,698	725,221	462,230	492,623		
Decrease 1%	(531,486)	(625,292)	(406,299)	(435,229)		
Staff turnover rate						
Increase 20%	(439,829)	(542,739)	(289,075)	(308,388)		
Decrease 20%	531,176	664,349	331,417	352,664		

Although the analysis does not take account of the full distribution of cash flows expected under the plan, it does provide an approximation of the sensitivity of the assumptions shown.

^{**}Based on (TMO 2017: Male and Female Thai Mortality Ordinary Tables of 2017)

34. Provisions

	Consol		Sepa	arate	
	financial s	tatements	financial s	statements	
	2020	2019	2020	2019	
		(in E	Baht)		
Provision for penalty under the contract	22,820,960	34,446,850	22,820,960	34,446,850	
Provision on lawsuit	8,325,825	8,375,341	-	-	
Provision for loss of subsidiary	-	-	77,941,443	77,941,443	
Total	31,146,785	42,822,191	100,762,403	112,388,293	
Classified to:-					
Current	22,820,960	34,446,850	22,820,960	34,446,850	
Non current	8,325,825	8,375,341	77,941,443	77,941,443	
Total	31,146,785	42,822,191	100,762,403	112,388,293	

Movements for the years ended 31 December were as follows:

	1	2019		32,059,036	15,525,669	(4,762,514)	42,822,191			11	2019		101,353,292	15,525,669	(4,490,668)	112,388,293		
		Total	2020		42,822,191	(11,625,890)	(49,516)	31,146,785			Total	2020		112,388,293	(11,625,890)	•	100,762,403	
ıts	Provisions for loss of	subsidiary	2019		•	•	,	•		statements Provision for loss of	or loss of fiary	2019		77,941,443	•	•	77,941,443	
ancial statemen	Provisions	isqns	2020	(in Baht)	•	•	•	1	Separate financial statements	Provision	subsidiary	2020	(in Baht)	77,941,443	•	•	77,941,443	
Consolidated financial statements	onsolidated fina on lawsuit	Provisions on lawsuit	Provisions on lawsuit	2019	(in I	13,057,336	80,519	(4,762,514)	8,375,341	Separate finan	•	Provision on lawsuit	2019	(in)	4,410,149	80,519	(4,490,668)	-
•				2020		8,375,341	•	(49,516)	8,325,825			Provision	2020		•	•	1	1
	penalty under	ntract	2019		19,001,700	15,445,150	•	34,446,850		penalty under	ntract	2019		19,001,700	15,445,150	,	34,446,850	
	Provision for penalty under	the contract	2020		34,446,850	(11,625,890)	•	22,820,960		Provision for penalty under	the contract	2020		34,446,850	(11,625,890)	•	22,820,960	
					At 1 January	Increase (reversal)	Payment	At 31 December						At 1 January	Increase (reversal)	Payment	At 31 December	

Please also see note 56 to the financial statement.

Provision for penalty under the contract

Provision represents an accepted penalty under the contracts from installation and implementation of information technology system for the state enterprise.

Provision on lawsuit

Please also see note 53 to the financial statements.

Provision for loss of subsidiaries

The Company recognized a provision due to guarantee for loss of subsidiary according to the agreement to share the burden of external debt which were summarized as follows:

35. Share capital

Consolidated and separate financial statements

			IIIIaiiCia	1 Statements			
	Par	20	20	2019	2019		
	value	Number	Amount	Number	Amount		
	(in Baht)		(in shar	es / in Baht)			
Authorized share capital At 1 January							
- Ordinary shares	0.01	447,657,627,426	4,476,576,274	447,657,627,426	4,476,576,274		
At 31 December							
- Ordinary shares	0.01	447,657,627,426	4,476,576,274	447,657,627,426	4,476,576,274		
Issued and paid share capital At 1 January - Ordinary shares Increase of shares	0.01 0.01	249,345,538,669	2,493,455,387	249,335,778,122 9,760,547	2,493,357,781 97,606		
At 31 December - Ordinary shares	0.01	249,345,538,669	2,493,455.387	249,345,538,669	2,493,455,387		

On 13-20 May 2019, warrant holders exercised the rights to convert warrant (IEC-W2) in the amount of 9,760,547 shares, for purchasing ordinary shares at the price of Baht 0.045 per share in the amount of Baht 439,225 (issued and paid-up share capital in the amount of Baht 97,606 and share premium on ordinary shares in the amount of Baht 341,619). The Company registered the increase share capital with the Ministry of Commerce on 31 May 2019

Warrants to purchase ordinary shares no.2 (IEC - W2)

On 23 May 2016, the Company issued warrants to purchase the Company's ordinary shares no.2 (IEC-W2) amount 40,679 million units for offering to the existing shareholders rate 5 existing shares per 1 warrant at the offering price of 0 baht. The details are as follows:

Number of warrants : 40,679 million units Maturity of warrants : 3 years from 23 May 2016

Offering price : At Baht 0 per unit

Exercise ratio : 1 warrant (IEC-W2) per 1 ordinary share

Exercise price : Year 1 price 0.025 Bath per 1 share / year 2 price 0.035 Bath per share and

year 3 price 0.045 Bath per share

Due date : 22 May 2019

During the year ended 31 December the number of warrants to purchase ordinary shares of the Company has changed as follows:

	Num	ber of warrants
	2020	2019
	((units)
Balance at 1 January	-	40,474,622,726
Less exercise of warrants	-	(9,760,547)
Less warrants not exercised under the condition	<u> </u>	(40,464,862,179)
Balance at 31 December	-	-

36. Premium on ordinary shares

Consolidated and Separate financial statements

 2020
 2019

 (in Baht)

 Balance at 1 January
 1,422,184,596
 1,421,842,977

 Increase of shares
 341,619

 Balance at 31 December
 1,422,184,596
 1,422,184,596

Section 51 of the Public Companies Act B.E. 2535 requires companies to set aside share subscription monies received in excess of the par value of the shares issued to a reserve account ("share premium"). Share premium is not available for dividend distribution.

37. Legal reserve

Section 116 of the Public Companies Act B.E. 2535 Section 116 requires that a company shall allocate not less than 5% of its annual net profit, less any accumulated losses brought forward (if any), to a reserve account ("legal reserve"), until this account reaches an amount not less than 10% of the registered authorised capital. The reserve is not available for dividend distribution.

Movements in reserves

Movements in reserves are shown in the statements of change in equity

38. Segment information

Operating segment information is reported in a manner consistent with the internal reports that are regularly reviewed by the chief operating decision maker in order to make decisions about the allocation of resources to the segment and assess its performance. The chief operating decision maker has been identified as managing director and/or the Company's Board of Directors.

Information regarding the results of each reportable segment is measured based on segment profit before tax as include in the monthly internal management report.

The Group comprises the 2 reportable segments as follows:

- Segment 1 is telecommunication segment and implementation of information technology system.
- Segment 2 is investments business in producing and distributing electricity from alternative energy (business in solar power plant, waste disposal plant and power plant from waste, and biomass power plant)

Geographic segments

Management considers that the Group operates in a single geographic area, namely in Thailand, and has, therefore, only one major geographic segment.

Information about reportable segments

	Segme	ent 1	Segme	nt 2	Tota	ıl
	2020	2019	2020 (in millic	2019 on Baht)	2020	2019
For the year ended 31 December			,	,		
Revenue from operations						
- External	84	64	473	471	557	535
Other revenue						
- External	13	4	4	9	17	13
- Inter – segment	2	2			2	2
Total	99	70	477	480	576	550
Less elimination	(2)	(2)			(2)	(2)
Total segment revenue	97	68	477	480	574	548
Finance income	1	2	-	-	1	2
Finance cost	1	1	11	18	12	19
Impairment loss on assets						
(reversal)	(5)	2	(26)	(25)	(31)	(23)
Expected credit loss of						
Receivables (Reversal)	(4)	(5)	1		(3)	(5)
Segment profit (loss)						
before income tax	4	(61)	27	(3)	31	(64)

	Segment 1		Segment 2		Total	
	2020	2019	2020 2019 (in million Baht)		2020	2019
Segment assets	566	538	994	1,070	1,560	1,608
Investment	12	2			12	2
Segment liabilities	87	100	357	424	444	524

Reconciliation of reportable segment revenues, profit or loss and asset for the year ended 31 December

	2020	2019
	(in million	Baht)
Revenues		
Total revenue from reportable segments	569	535
Other revenue	7	120
	576	655
Elimination of inter – segment revenue	(2)	(69)
Consolidated revenues	574	586
Profit or loss		
Loss for reportable segments	17	(192)
Elimination of inter – segment profits	14	128
Consolidated profit (loss) before income tax	31	(64)

	Consolidated financial statements		Separate financial statements	
	2020	2019	2020	2019
		(in millior	ı Baht)	
Assets				
Total assets for reportable segments Investment in equity securities –	1,548	1,606	553	535
accounting for investors	12	2	12	2
Consolidated total assets	1,560	1,608	565	537

Major customer

Revenues from three customers of the Group's/Company's derived revenues from 3 Government agencies in 2020 and 2019 amounted to Baht 557 million and Baht 535 million from the total revenue in year 2020 and 2019, respectively.

39. Revenue from subsidy for adders

Revenue from subsidy for adder is subsidy in respect of adder received from the Provincial Electricity Authority due to distribute electricity from solar energy at Baht 6.50 and Baht 8 per kilowatt-hours and from waste at Baht 3.5 per kilowatt-hours for a period of 5 years and 7 year, commencing from the first date of commercial sale of electricity with automatic renewal of 5 year in every period.

40. Other income

	Consolidated		Separate	
	financial st	tatements	financial statements	
	2020	2019	2020	2019
		(in Bo	aht)	
Consulting fee income	-	-	1,200,000	1,845,750
Rental and utility services				
income	497,974	703,709	497,974	703,708
Gain on sale of equipment	233,644	2,480,754	328,978	1,018,745
Gain on sale of investment				
for trading	180,551	-	180,551	-
Gain on sale of other				
long-term investment	-	979,400	-	979,400
Refund from withdraw the case	-	5,000,000	-	-
Others	3,908,942	3,557,959	399,384	1,079,165
Total	4,821,111	12,721,822	2,606,887	5,626,768

In 2019, refund from withdraw the case of fraud in land filing and pile project which the subsidiary (IEC Sakaeo 1 Co., Ltd.) written off in the previous year.

41. Distribution costs

	Consolidated financial statements		Sepa	rate
			financial statements	
	2020	2019	2020	2019
		(in Ba	Baht)	
Selling expenses	5,961,757	5,966,427	-	424,080
Advertising and public relations				
expenses	303,490	831,492	12,742	120,430
Total	6,265,247	6,797,919	12,742	544,510

42. Administrative expenses

	Conso	lidated	Separate	
	financial s	statements	financial st	tatements
	2020	2019	2020	2019
		(in Bo	aht)	
Employee benefit expenses	22,130,314	40,455,141	12,947,213	30,147,464
Directors' meeting allowance	800,000	836,000	800,000	836,000
Place and equipment expenses	9,544,105	18,691,991	3,639,455	10,708,655
Bank charge	1,136,891	671,614	676,583	538,396
Consulting and professional fee	6,687,091	10,094,161	4,280,838	6,933,616
Depreciation and amortization	15,770,974	16,196,823	6,830,495	6,822,391
Penalty expenses	-	15,445,150	-	15,445,150
Others	10,010,003	11,853,250	2,921,495	5,713,641
Total	66,079,378	114,244,130	32,096,079	77,145,313

43. Employee benefit expenses

	Consolidated		_	Separate		
	financial s	statements	financial statements			
	2020 2019		2020	2019		
			(in Baht)			
Management:-						
Directors' meeting allowance	800,000	836,000	800,000	836,000		
Salaries and other benefits	8,202,840	13,589,515	4,023,498	8,364,488		
Contribution to social security /						
compensation fund	63,900	138,750	18,300	49,500		
Contribution to provident funds	95,400	233,585	64,800	127,302		
Total	9,162,140	14,797,850	4,906,598	9,377,290		
Employees:-	<u> </u>					
Salaries and other benefits	56,868,967	71,440,094	16,868,581	33,400,822		
Contribution to social security /	Contribution to social security /					
compensation fund	699,238	3,090,878	154,746	306,999		
Contribution to provident funds	527,635	878,847	313,862	428,902		
Total	58,095,840	75,409,819	17,337,189	34,136,723		
Grand Total	67,257,980	90,207,669	22,243,787	43,514,013		

Partial employee expenses were included in cost of sale of goods or rendering of services.

The defined contribution plans

The defined contribution plans comprise provident funds established by the Group/Company for its employees. Membership to the funds is on a voluntary basis. Contributions are made monthly by the employees at rates 3% of their basic salaries and by the Group/Company at rate 3% of the employees' basic salaries. The provident funds are registered with the Ministry of Finance as juristic entities and are managed by a licensed Fund Manager.

44. Other expenses

	Consol	idated	Separate financial statements	
	financial s	tatements		
	2020	2019	2020	2019
		(in Bo	aht)	
Bad debts	7,322	-	7,322	-
Loss on write off of assets	10,472,972	11,731,217	-	-
Loss on write off of undue				
in put vat	1,306,704	-	1,306,704	-
Loss on write off of withholding tax	1,637,520	1,543,736	1,637,381	1,543,736
Loss on write off of deposit	13,684	1,589,462	13,684	1,589,462
Unrealized loss from changes in fair				
value of investment for trading	607,220	-	607,221	-
Provision on lawsuit	-	80,519	-	80,519
Total	14,045,422	14,944,934	3,572,312	3,213,717

45. Finance costs

	Consolidated		Separate		
	financial st	tatements	financial statements		
	2020	2019	2020	2019	
	(in Baht)				
Interest expense:		,	,		
- Related parties	-	290,411	-	212,329	
- Other parties	1,030,487	137,717	887,866	67,797	
- Financial institutions	10,928,667	18,941,788	-	836,882	
Total	11,959,154	19,369,916	887,866	1,117,008	

46. Expenses by nature

Certain accounts included in calculating profit (loss) from operations for the years ended 31 December have been classified by nature as follows:

	Consolidated		Separate	
	financial s	tatements	financial statements	
	2020	2019	2020	2019
		(in millio	on Baht)	
Purchase of finished goods and cost of				
rendering services	293	260	57	44
Repair and maintenance of equipment				
and machinery	43	86	-	-
Management benefit expenses	9	15	5	9
Employee expenses	58	75	17	35
Depreciation and amortization expenses	115	113	7	7
Consulting and professional expenses	9	10	4	7
Loss on write off of assets	13	15	3	3
Penalty expenses	-	15	-	15
Others	25	35	8	12
Total	566	623	101	132

47. Impairment loss of assets (reversal)

	Consolidated		Separate	
	financial st	atements	financial statements	
	2020	2019	2020	2019
		(in Ba	aht)	
Reversal of impairment loss of assets				
held for sale	-	253,908	-	253,908
Loss on impairment of withholding				
tax	-	(267,007)	-	(267,007)
Reversal of impairment loss of				
withholding tax	1,637,375	1,816,649	1,637,375	1,543,736
Loss on impairment of				
investment property	(510,793)	-	-	-
Loss on impairment of property,				
plant and equipment	-	(797,949)	-	(797,949)

	Consolidated financial statements		Separate financial statements	
	2020	2019	2020	2019
		(in Bo	aht)	
Reversal of impairment loss of property,				
plant and equipment	24,187,575	21,455,831	958,280	988,144
Reversal of impairment loss of				
deferred rights to use transmission				
line	66,760	-	-	-
Reversal of impairment loss of				
intangible assets	5,558,810	5,228,174	2,262,812	2,119,530
Loss on impairment of other				
non-current assets	-	(5,564,861)	-	(5,564,861)
Reversal of impairment loss of other				
non-current assets	-	1,189,012	-	-
Total	30,939,727	23,313,757	4,858,467	(1,724,499)

48. Income tax expense

Income tax reduction

Revenue Code Amendment act No. 42 B.E.2559 date 3 March 2016 grants a reduction of the corporate income tax rate to 20% of net taxable profit for accounting period which begins on or after 1 January 2016.

For the years ended 31 December 2020 and 2019, the Company and its subsidiaries had cumulative loss carry forward not exceeding 5 years before current accounting period and a subsidiary has net profit by promotional privileges. Therefore, there are no any income tax liabilities for the year.

49. Earnings (loss) per share

Basic earnings (loss) per share

Basic earnings (loss) per share for the years ended 31 December 2020 and 2019 is calculated by dividing the net loss for the years attributable to ordinary shareholders of the Company by the weight average number of shares issuing during the year as follows:

	Consolidated financial statements		-	financial ments
	2020	2019	2020	2019
		(in	Baht)	
Profit (loss) for the year attributable to ordinary shareholders of the				
Company (basic)	31,252,380	(64,420,756)	39,926,108	(159,921,445)
Number of ordinary shares outstanding at 1 January Effect of shares issued	249,345,538,669	249,335,778,122 6,212,795	249,345,538,669	249,335,778,122 6,212,795
Weighted average number of ordinary shares outstanding (basic)	249,345,538,669	249,341,990,917	249,345,538,669	249,341,990,917
Earnings (loss) per share (basic)	0.00013	(0.00026)	0.00016	(0.00064)

50. Promotional privileges

By virtue of the promotions of the Industrial Investment Promotion Act of B.E. 2520, the subsidiary has been privileges by the Board of Investment relating to operation for which the privileges have been granted which is summarized as follows:

• GIDEC Co., Ltd.

On 11 January 2011, the subsidiary has been granted privileges relating to the business of 7.1 Public utilities and basic services and 7.26 Waste water treatments, disposal services or transport of industrial waste or toxic chemicals, the privileges granted is summarized as follows:

- exemption from payment of import duty on machinery;
- exemption from payment of income tax from the promoted business totally not exceeding 100% of investments (excluding land and working capital) for a period of eight years from the date on which the income is first derived from disposal waste by burn;
- exemption from payment of income tax from the promoted business for a period of eight years from the date on which the income is first derived from production electricity from waste;
- exemption of dividends received from the promoted business in the computation of taxable income;
- a 50% reduction in the normal income tax rate on the net profit derived from promoted business for production electricity from waste for a period of five years, commencing from the expiry date of exemption from income tax;
- double deduction from the costs of transportation, electricity and water supply a period of ten years from the date on which the income is first derived from production electricity from waste;
- Additional 25 % deduction of the cost of installation or construction of facilities beyond normally depreciation.

As the promoted company, the subsidiary must comply with certain terms and conditions prescribed in the promotional certificate. The subsidiary has started income on 11 December 2014.

• IEC Mae Tha Mae Taeng Co., Ltd.

On 19 October 2010 and 25 March 2013 the subsidiary has been granted privileges relating to the business of 7.1 Public utilities and basic services is summarized as follows:

- exemption from payment of import duty on machinery;
- exemption from payment of income tax from the promoted business for a period of eight years from the date on which the income is first derived;
- exemption of dividends received from the promoted business in the computation of taxable income;
- a 50% reduction in the normal income tax rate on the net profit derived from promoted business for a period of five years, commencing from the expiry date of exemption from income tax;
- double deduction from the costs of transportation, electricity and water supply for a period of ten years from the date on which the income is first derived from such operations;

- Additional 25 % deduction of the cost of installation or construction of facilities beyond normally depreciation.

As the promoted company, the subsidiary must comply with certain terms and conditions prescribed in the promotional certificate. The subsidiary has started income on 23 September 2013 and 30 June 2014.

• IEC Sakaeo 1 Co., Ltd.

On 23 March 2012, the subsidiary has been granted privileges relating to the business of producing electricity from biomass, type of Public utilities and basic services is summarized as follows:

- exemption from payment of import duty on machinery;
- exemption from payment of income tax for the net profit from promoted business for a period of eight years including revenue from sale of by products such as scrap or waste from production;
- deduction of loss incurred during the period of income tax exemption from net profit for an additional period of five years from the expiry date of income tax exemption;
- a 50% reduction in the normal income tax rate on the net profit derived from promoted business, commencing from the expiry date of income tax exemption;
- double deduction from the cost of transportation, electricity and water supply for a period of ten years from the date on which the income is first derive from such operations;
- Additional 25% deduction of the cost of installation or construction of facilities beyond normally depreciation.

As the promoted company, the subsidiary must comply with certain terms and conditions prescribed in the promotional certificate. The subsidiary has started income in April 2013.

Summary of revenues from promoted and non-promoted businesses of 3 subsidiaries for the years ended 31 December were as follows:

	Consolidated financial statements					
		2020			2019	
		Non-			Non-	
	Promoted	promoted		Promoted	promoted	
	businesses	businesses	Total	businesses	businesses	Total
			(in mil	lion Baht)		
Revenue						
Revenues from sales goods or rendering						
services	320	=	320	322	64	386
Revenues subsidy						
for adders	135	-	135	149	-	149
Other revenue	-	18	18	-	51	51
Total Revenues	455	18	473	471	115	586

51. Financial instruments

Financial risk management policies

The Group/Company is exposed to normal business risks from changes in market interest rates and currency exchange rates and from non-performance of contractual obligations by counterparties. The Group does not hold or issue derivative financial instruments for speculative or trading purposes.

Capital management

The Board's policy is to maintain a strong capital base so as to maintain investor, creditor and market confidence and to sustain future development of the business. The Board monitors the return on capital, which the Group defines as result from operating activities divided by total shareholders' equity, excluding non-controlling interests and monitors the level of dividends to ordinary shareholders.

Interest rate risk

Interest rate risk is the risk that future movements in market interest rates will affect the results of the Group's/Company's operations and its cash flows.

The Group/Company's exposure to interest rate risk relates primarily to its cash at financial institution, loans to, bank overdrafts, short-term and long-term loans. However, since most of the Company's financial assets and liabilities bear floating interest rates or fixed interest rates which are close to the market rate, the interest rate risk is expected to be minimal.

Foreign currency risk

The exposure of the Group/Company to foreign currency risk is limited since the majority of business transactions are denominated in Thai Baht.

Credit risk

Credit risk is the potential financial loss resulting from the failure of a customer or counterparty to settle its financial and contractual obligations to the Group/Company as and when they fall due.

The Group/Company has a credit policy in place and the exposure to credit risk is monitored on an ongoing basis. Credit evaluations are performed on all customers requiring credit over a certain amount. At the reporting date the Group / the Company has a credit risk as mentioned in Note 7 to the financial statements. The maximum exposure to credit risk is represented by the carrying amount of each financial asset in the reporting date. Management does not anticipate material losses from its debt collection.

Liquidity risk

The Group/Company monitors its liquidity risk and maintains a level of cash and cash equivalents deemed adequate by management to finance the Group's/the Company's operations and to mitigate the effects of fluctuations in cash flows. In addition, major shareholder of the Company and the Company confirmed to provide continuous financial support for the Company and subsidiaries.

Carrying amounts and fair values

The carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy for financial instruments measured at fair value. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amounts is a reasonable approximation of fair value.

Most financial assets and financial liabilities of the Group / the Company are classified as short-term. The Group / the Company therefore estimates the fair value of financial assets and financial liabilities close to the carrying amount presented in the statement of financial position.

52. Commitments with non – related parties

As at 31 December 2020, the Group /Company had commitments as follows:

	Consolidated financial statements (in m	Separate financial statements illion Baht)
Non-cancellable operating lease commitments	·	,
Within one year	2	2
After one year but within five years	3	3
After five years	1	1
Total	6	6
Other commitments		
Bank guarantee for performance bonds and bid bonds		-1
and compliance with the agreement	52	51
Total	52	51

On 8 April 2015, the Company ("buyer") entered into an agreement to purchase the remaining waste from separation of organic fertilizer with another company ("seller") by agreeing to buy the remaining waste from the separation of organic fertilizer to use as raw materials in the recycling plastic project. The purchase price is determined for the first 2 years from the date of the first purchase at a fixed rate of Baht 161 per metric ton and increase by 2% in every year for a total of 10 years, requiring the deposit in the amount of Baht 5 million. Under the agreement requires the important conditions such as the termination of the agreement only when received the consent from both parties and non-compliance under the conditions of agreement, etc.

In this regard, in case of either party fails to comply with the agreement, the other party has the right to claim damages and fines at the rate of 5% per year, including damages or penalty from the termination without consent. As of 1 March 2021, the Company has not been notified of claims for damages or fines from the termination of the agreement. However, the Company has already set up an allowance for impairment of deposit under the above agreement in the amount of Baht 5 million, includinghas followed the said refund deposit.

53. Lawsuits and litigation

• Lawsuits that the Company and subsidiaries sued

The International Engineering Public Company Limited (The Company)

Case No.	Plaintiff/ Complainant	Defendant/ Objector	Details of case
Por.780/2561 Por.1281/2562	The Company	Mrs. Waraporn Petcharawan Mr. Polpiphat Srisuwan Mr. Itthidej Srisuwan Mr Saran Yusuk Thaworn Energy (2013) Co., Ltd.	On 12 February 2018, the Company filed a plaint to the Civil Court for breach of the sale and purchase of share agreement with the claims amount of Baht 53.75 million, which the Court of First Instance ordered the defendant to pay back the deposit for the shares to the Company with interest rate at 7.5 % per annum from the sue date. Subsequently, on 11 June 2019, the defendant appealed to the Court. Subsequently, on 6 October 2020, the Appeal Court ordered the defendant to payment the deposit for the shares to the Company with interest rate at 7.5% per annum until the settlement was completed. Subsequently, the defendant filed a Dika appeal to the Supreme Court. Presently, it has been in the process of consideration of the Supreme Court.
Black case No. Por.310/2563	The Company	IEC Business Partners Co., Ltd ("Subsidiary")	On 21 January 2020, the Company filed a plaint to the Civil Court about debt, loans, promissory note and default on debts. On 2 July 2020, the Court ordered the defendant to make the payment in the amount of Baht 21.02 million to the plaintiff. However, as at 31 December 2020, the Subsidiary recorded such liability amounted to Baht 21.51 million shown under other current payables.

IEC Green Energy Co., Ltd. (IEC GREEN)

Case No.	Plaintiff/ Complainant	Defendant/ Objector	Details of case
Aor.1656/2560	The subsidiary (IEC GREEN)	Mr. Narong Ongartmaneerut Mr. Chanchai Khemwichien	On 27 July 2017, the Company filed a plaint to the Court for fraud in the purchasing Bio Scrubber Emission with the claim amount of Baht 20.50 million. On 13 November 2018, the Court dismissed the case and the Company appealed to the Court and the Appeal Court reversed the decision and agreed to obtain all defendants' plaints except for the 2nd and 4th defendants. Subsequently, on 29 August 2019, the subsidiary filed a dike to the Court. Presently, it has been in the process of consideration of the Supreme Court which has not been finalized.

Gidec Co., Ltd. (GIDEC)

Case No.	Plaintiff/ Complainant	Defendant/ Objector	Details of case
Por.1775/2561	The subsidiary (GIDEC)	Flora Technology Company Limited	On 4 September 2018, the subsidiary filed a plaint to the Court regarding the breach of the consulting agreement in the disposal of community waste for processing into electrical energy with the claim amount of Baht 13.71 million. On 19 November 2018, the Civil Court ordered the defendant to pay the amount of claim of Baht 11.84 million with interest from 21 July 2016 until the settlement was completed.

IEC Mae Tha Mae Taeng Co., Ltd. (IECMT)

Case No.	Plaintiff/ Complainant	Defendant/ Objector	Details of case
Aor.1671/2560 Aor.3006/2561	The subsidiary (IECMT)	Mr. Bhusana Premanode Mr. Kittphat Sirathanaset Mr. Somchai Lertwisettheerak un Mr Maruphong Siriwat Ms. Aphirat Premanode REEC Company Ltd.	On 31 July 2017, the subsidiary filed a plaint to Criminal Court charged with false statements and concealing facts in the procurement of Line Conditioner, Mae Malai Project without real purchasing with the claim amount of Baht 10.52 million and on 13 November 2018, the Court dismissed the case. However, the subsidiary set up an allowance for impairment in full amount. On 28 February 2019, the subsidiary filed an appeal to the Appeal Court and the Court reversed to accept the request of all the defendants and of Mr. Somchai Lertwisettheerakun. The subsidiary filed a petition to the Supreme Court for the defendant – Somchai. Presently, it has been in the process of consideration of the Court, which has not been finalized.
Aor.1673/2560 Aor.3007/2561	The subsidiary (IECMT)	Mr. Bhusana Premanode Mr. Kittphat Sirathanaset Mr. Somchai Lertwisettheerak un Mr Maruphong Siriwat Ms. Aphirat Premanode REEC Company Ltd.	On 31 July 2017, the subsidiary filed a plaint to Criminal Court charged with false statements and concealing the facts in the procurement of Line Conditioner, Mae Tha Project without real purchasing with the claim amount of Baht 20.37 million and on 13 November 2018, the Court dismissed the case. However, the subsidiary set up an allowance for impairment in full amount. On 28 February 2019, the subsidiary filed an appeal to the Appeal Court and the Court reversed to accept the request of all the defendants and Mr. Somchai Lertwisettheerakun. The subsidiary filed a petition to the Supreme Court for the defendant-Somchai. Presently, it has been in the process of consideration of the Court, which has not been finalized.

IEC Sakaeo 1 Co., Ltd. (IEC SK1)

Case No.	Plaintiff/ Complainant	Defendant/ Objector	Details of case
Por.386/2562	The subsidiary (IEC SK1)	Ms. Charuwan Phusanaphibankhup Mr. Suthin Jaithum	On 18 July 2019, the subsidiary filed a plaint to the Court for breach of the acknowledgement of debt agreement with the claim amount of Baht 2.93 million. Subsequently, on 29 December 2020, the Court ordered the defendant to make the payment in the amount of Baht 2.93 million with interest rate at 7.5 % per annum from the sue date until the settlement was completed. Presently, the defendant has been continuing to extend the term of period of appeal to the Court.

• Litigation that the Company and subsidiaries were sued

IEC Green Energy Co., Ltd (IEC GREEN)

Case No.	Plaintiff/ Complainant	Defendant/ Objector	Details of case
Aor.1991/2561	LPS Company Limited	The subsidiary (IEC GREEN)	On 2 May 2018, the subsidiary was sued due to bring a false charge and on 16 September 2019, the Court temporarily dispose the case to wait for the result of the primary case, Aor. 1656/2560.

IEC Business Partners Co., Ltd (IECBP)

Case No.	Plaintiff/ Complainant	Defendant/ Objector	Details of case
Civil black case No.219/2552	IGA	The subsidiary (IECBP)	On 22 January 2009, a subsidiary was sued by International Gasohol Corporation Limited in relation to breach the sell agreement with calling the outstanding debt, a lawyer fee of Baht 1 million and claim due to default under sale and purchase of assets agreement in the amount of Baht 77.21 million with interest at 7.5 % per annum on principal totalling Baht 82.54 million. However, the subsidiary recorded payable on assets and provision amounted to Baht 69 million and Baht 8 million, respectively. Subsequently, on 4 February 2020, the Court considered that there was a reasonable cause for both parties to compromise. Therefore, the Court ordered to postpone the consideration and made the appointment to investigate the witness. On 3 November 2020, the Court judged the defendant to make the payment in the amount of Baht 26 million.

IEC Mae	Tha	Mae	Taeng	Co.,	Ltd	(IECMT)
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Case No.	Plaintiff/ Complainant	Defendant/ Objector	Details of case
Por.4271/2561	Mr. Somchai Lertwisettheerakun	The subsidiary (IECMT)	On 26 July 2018, the subsidiary was sued for violations and recover damage with the claim amount of Baht 50 million. On 21 May 2019, the Court ordered to temporarily dispose of the case to wait for the completed of facts of the relevant criminal case.
Aor.2016/2561 Aor.765/2562	Mr. Somchai Lertwisettheerakun	The subsidiary (IECMT)	On 6 July 2018, the subsidiary was sued due to bring a false charges and on 8 September 2020, the Court ordered to temporarily dispose of the case to wait for the main case. (Aor. 1671/2560) having final judgment first.
Aor.2271/2561 Aor.3057/2561	Mr. Somchai Lertwisettheerakun	The subsidiary (IECMT)	On 25 July 2018, the subsidiary was sued due to bring a false charges. The Court ordered to temporarily dispose of the case to wait for the main case. (Aor. 1673/2560) having final judgment first.

• Incriminating the former directors and executives of the Company

On 31 October 2017, The SEC filed criminal complaints against former directors and executives of The International Engineering Public Company Limited (IEC) and their associates, totaling 25 persons, with the Department of Special Investigation (DSI) for jointly committing fraudulent acts, misappropriating the company's assets and seeking unlawful gains, which had caused damage to IEC. Their misconduct also included arranging or allowing preparation of forged accounting records be inconsistent with the facts to deceive other persons during September 2014 to August 2016, regarding purchases of IEC subsidiaries shares, entering into construction contracts, machinery procurement and installation contracts, as well as misuse of North Environment Company Limited (NE) and Energy System Engineering and Service Company Limited (ESES) as a channel for committing fraudulent acts involved nine cases with the initial total damages of more than Baht 200 million.

In such case, the Department of Special Investigation (DSI) classified into 6 groups which were summarized as follows:

Group 1 (Special Case No. 29/2018)

- 1.1) Committing a fraud by misappropriating IEC assets through a purchase transaction of IEC Sakaeo 1 Co., Ltd. (IEC SK1) shares in the amount of Baht 345 million. The seller received Baht 300 million from the sale of shares; the margin of approximately Baht 45 million was given to the former director of IEC Sakaeo 1 Co., Ltd.
- 1.2) Arranging for falsification of the IEC financial statements; the former directors and two related persons made up fake documents and partially paid for the debt owed by debtor, who had agreed to take on debt into believed that the debtor owing the outstanding balance of fuel charge worth Baht 53.62 million was capable of debt repayment to the company without allowance for a doubtful account of the outstanding debt.
- 1.3) Performing duties dishonestly and seeking wrongful gains, which caused damage to IEC, through a purchase transaction of IEC SK1 shares at the amount of Baht 100 million. This was done after IEC SK1 had been placed in absolute receivership by the Central Bankruptcy Court's order.; the

former directors knew the fact but they still wanted IEC to buy IECSK1 shares from the two seller (who were their debtors) in order to repay them (the former directors) with the money received from the sale of shares.

- 1.4) Performing duties dishonestly and seeking wrongful gains, which caused damage to IEC, in the case where IEC did not exercise the right to purchase shares of Kokcharoen Green Energy Company Limited (KE) in the amount of Baht 45 million. Instead, the former director offered to buy KE shares directly from the seller at the price of Baht 20 million. Later, he arranged for his associates to sell the shares to a third party at the significantly higher price of Baht 70 million, which created an unlawful benefit for the former directors. The three directors of ESES assisted and supported the execution of such trading transactions.
- 1.5) In the case of purchasing plastic pellet making machine (the Project of Waste Plastic Recycling at Rayong Province) from China, totaled 16 sets at the over price.

Group 2 (Special Case No. 30/2018)

- 2.1) Committing a fraud by misappropriating money of IEC through the selling transactions of thermoplastic of IEC project in Rayong province. That was the former directors and one related person jointly sold the thermoplastic to third parties before the launch date of commercial operation. Instead of making the payment for the thermoplastic to IEC, the buyers transferred the total payment approximately Baht 2.95 million into the accounts of two related persons and NE director, was involved in the arrangement.
- 2.2) Committing a fraud by misappropriating money of IEC through the transactions related to the outsourcing contract with Bann Tongkum, regarding the construction of a wastewater treatment system and a water purifier system of IEC project in Rayong province in the amount of Baht 15.09 million. The former directors and one related person had signed in acceptance of the complete construction and approved the full payment when in fact the construction was incomplete.

The Company has already received compensation in the amount of Baht 13.33 million in March 2018, but the Company still has prosecuted for the offense under the Securities and Exchange Act. Group 3 (Special Case No. 31/2018)

- 3.1) Committing a fraud by misappropriating money of IEC through the transactions related to purchasing contract of waste trommel screen machines of IEC project in Had Yai District, Songkla Province from Petchpiya Groupin the amount of Baht 10.70 million. The former directors and related one person signed in acceptance of the machines and approved the full payment by IEC but the machines could not be found in fact.
- Committing a fraud by misappropriating money of IEC through the transactions related to the 3.2) outsourcing contract with Thai-Chin Engineering & Construction, regarding the construction of a contaminated plastic distilling plant of IEC project in Yad Yai District, Songkla Province in the amount of Baht 10.50 million. The former directors and one related person signed in acceptance of the complete construction and approved the full payment by IEC even though the construction was in breach of the contract.

The Company has already received compensation in the amount of Baht 7.75 million in December 2017, but the Company still has prosecuted for the offense under the Securities and Exchange Act.

Group 4 (Special Case No. 32/2018)

4.1) Committing a fraud by misappropriating money of NongRee Power Plants Company Limited through a contract with ESES for the construction of a building and the installation of electricitygenerating machinery at the exaggerated price of Baht 58 million. NongRee Power Plants paid for the first installment of Baht 12.48 million to ESES.

- The Company has already received compensation in the amount of Baht 12.47 million in March 2017, but the Company still has prosecuted for the offense under the Securities and Exchange Act.
- 4.2) In the case of IEC Green Energy Co., Ltd by former director, purchasing BIO scrubber system and emission control system and equipment ready to install for the project to enhance the efficiency of power generation IEC Sakaeo 1 Biomass Power Plant, subsequently, it was found that the said equipment was not really existing. The damage value amounted to Baht 24 million.
- 4.3) In the case of IEC Green Energy Co., Ltd by former director entering a purchase contract and installing a Catalytic Converter System for Gasifier System work at the waste energy power plant Hat Yai, it found that the said equipment did not exist that it may have been done improperly. The damage value amounted to Baht 15.3 million.

Group 5 (Special Case No. 33/2018)

- 5.1) In the case of IEC Sakaeo 1 Co., Ltd by former director, purchasing bio scrubber for biomass power generation at Sakaeo Province, was paid, and subsequently, it found that the said equipment did not really exist for count. The damage value amounted to Baht 3.9 million.
- 5.2) In the case of IEC Sakaeo 1 Co., Ltd by former director hiring soil filling and pile driving office buildings of SK1, in Sakaeo Province, had been paid in full. Subsequently, based on the inspection, it did not appear to adjust the landfill and piling of the office building. The damage value amounted to Baht 5.5 million.
 The Company has already received the compensation in the amount of Baht 5 million in March 2019, but the Company still has prosecuted for the offense under the Securities and Exchange Act.
- 5.3) In the case of IEC Sakaeo 1 Company Limited by former director of IEC Sakaeo 1, selling the heavy machines (long-armed excavators in the amount of Baht 3.50 million, crawler excavators in the amount of Baht 1.50 million, wheel cutters in the amount of Baht 3 million, and tampers in the amount of Baht 2 million), it has been believed that the management misappropriated the heavy machines as their own, no real trading, but it was recorded false statements in the accounts and documents of the Company, incomplete, incorrect, not up to date or not true. The damage value amounted to Baht 0.7 million.
- 5.4) In case of IEC by former director, entering the purchase and installation of machinery and equipment, for Rotary Dryer System, purchase and installation of Microwave Assisted System and Installation, Power Slip Ring Microwave Rotary Dryer system construction and installation, Purchase and installation of MOD Power Microwave Distribution system and Control Panel and Overheat Profit that was paid. Subsequently, it discovered that the said equipments were not really exist for count, no lists of product appearing. It was assumed that no such system was actually installed. The damage value amounted to Baht 6.99 million.

Group 6 (Special Case No. 34/2018)

- 6.1) In the case of IEC Mae Tha Mae Taeng Co., Ltd., by former Executive Director purchasing a system to increase the efficiency of electricity production (line conditioner system) from REEC Energy Co., Ltd. totaled 18,848 units to install solar power plants, Mae Tha 1 and Mae Tha 2, located in Mae Tha District, Lamphun Province. Subsequently, it was examined and found that the said equipment did not exist for count. The damage value amounted to Baht 20.18 million.
- 6.2) In the case of IEC Mae Tha Mae Taeng Co., Ltd., by former Executive Director purchasing a system to increase the efficiency of electricity production (line conditioner system) from REEC Energy Co., Ltd. totaled 9,516 units to install solar power plants, Mae Malai 1 and Mae Malai 2, located in Mae Taeng District, Lamphun Province. Subsequently, it was examined and found that the said equipment did not exist for count. The damage value amounted to Baht 10.19 million.

The transactions as detailed above are liable to the offences under Paragraph 2 of Section 281/2, Section 307, Section 308, Section 311, Section 312 and Section 315 of the Securities and Exchange Commission Act B.E. 2535 in conjunction with Section 83, Section 86, Section 91, Section 352, Section 353 and Section 354 of the Penal Code. Each case may be subject to imprisonment from 5 to 10 years and a fine from Baht 500,000 to Baht 1 million.

Presently, 5 groups of case, DSI completely investigated and sent the file of those cases to prosecutor of Office of the Special Prosecutor on 28 August 2020, and another group of cases has been in the process of investigation due to be waiting for evidence from People's Republic of China and Republic of Singapore.

The reason for delisting ordinary shares of the Company from being listed security

On 20 June 2019, The Stock Exchange of Thailand (SET) announced the reason for delisting ordinary shares of the Company from being listed security due to the Company was unable to eliminate the grounds for delisting or to repossess the qualifications in order to resume trading within specified deadline which caused their shares subject to possible delisting under SET's regulation. SET allowed trading on the securities of the Company for 7 business days before the effective date of delisting, during 1 – 9 July 2019. At the end of trading period, SET delisted the ordinary shares of the Company from listed security, effective from 10 July 2019 onwards. However, the current management is processing to eliminate the grounds for delisting. On 25 June 2019, the Company resolved to sue and on 27 June 2019, the Company has filed a plaint SET to the Central Administrative Court, to request the Court to revoke the judgement to cancel the order to revoke the delisted ordinary shares of IEC from being listed security. At the present, the case has been in the process of investigation of facts, which has not been finalized.

54. Pledged assets

As at 31 December 2020 and 2019, the Group's/Company's bank deposits of Baht 69 million and Baht 74 million in the consolidated financial statements and Baht 69 million and Baht 67 million in the separate financial statements, respectively, have been used as collateral for credit facilities obtained from banks.

As at 31 December 2020, 6 plots of land, respectively, including present and future structures, building, power plant from biomass of the subsidiary (IEC Sakaeo1 Co., Ltd.) with the carrying amount of Baht 345 million ,respectively, and including the rights to insurance claims of those assets and two subsidiaries shares' certificate held by the Company have been mortgaged/pledged as collateral for loans from one domestic commercial banks and a related person amounting to Baht 631 million.

As at 31 December 2019, 8 plots of land, respectively, including present and future structures, building, solar power plant with equipment, of the subsidiary (IEC Mae Tha Mae Tang Co., Ltd.), power plant from biomass of the subsidiary (IEC Sakaeol Co., Ltd.) with the carrying amount of Baht 488 million, respectively, and including the rights to insurance claims of those assets and two subsidiaries shares' certificate held by the Company have been mortgaged/pledged as collateral for loans from two domestic commercial banks and a related person amounting to Baht 882 million.

55. Significant agreements

• On 11 April 2009, the subsidiary (IEC Mae Tha Mae Taeng Co., Ltd.) entered into two power purchase agreements with the Provincial Electricity Authority ("PEA") for project's Lumpoon 1 and Lumpoon 2. The subsidiary agrees to sell electricity to PEA within 1 March 2011, the agreement is effective from 11 April 2009 for a period of five years and automatically renewal for a period of five years and effective until the subsidiary will cease trading electricity by written request to terminate the agreement or either party fails to comply with the condition of the agreement. The payment term according to the conditions is prescribed in the regulations for the purchase of electricity of PEA. The subsidiary was approved by the PEA to extend to distribute electricity and has distributed the electricity to Provincial Electricity Authority on 23 September 2013 and on 30 June 2014, the subsidiary has already distributed the electricity to PEA.

- On 23 June 2010, the subsidiary (GIDEC Co., Ltd.) entered into a construction and services management of waste disposal system in community and amendment memorandum with Hatyai Municipality. The municipality agreed the subsidiary to construct the waste disposal system in community and to install the pollution treatment system on land owned by municipality. The subsidiary has the right to manage such system for a period of 25 years from the date of signing the contract. The significant details are as follows.
 - The subsidiary agreed to pay land rental amounted to Baht 500,000 per year to the municipality.
 - The subsidiary provided the property insurance coverage and determined the municipality as the beneficiary.
 - The municipality agreed to pay a waste disposal to the subsidiary at a rate of Baht 290 per ton for a period of 10 years and after the eleventh year to twenty-fifth year, a waste disposal rate will be revised every 5 years and the subsidiary has right to increase a waste disposal rate according to inflation rate but not more than 10% in every 5 years.
 - The subsidiary shall pay compensation to the municipality at a rate of 10% of revenue from waste disposal. The municipality shall deduct compensation from waste disposal expenses to be withdrawn by the subsidiary each month.
 - The subsidiary shall pay a consulting fee to the municipality for procuring work during construction period at the actual amount but not exceeding Baht 4,000,000.
 - Constructions, building, machineries and other equipments under the agreement are owned by the municipality after the end of the agreement or the date of termination.
- On 4 January 2011, the subsidiary (GIDEC Co., Ltd.) entered into a power purchase agreements with the Provincial Electricity Authority ("PEA"). The subsidiary agrees to sell electricity to PEA within 22 August 2011, the agreement is effective from 4 January 2011 for a period of five years and continuous renewed for a period of five years by automatically and effective until the subsidiary has ceased trading electricity by written request to terminate the agreement or either party fails to comply with the condition of the agreement. The payment term according to the conditions prescribed in the regulations for the purchase of electricity of PEA. The subsidiary was approved by the PEA to extend to distribute electricity and has distributed the electricity to Provincial Electricity Authority on 11 December 2014.
- On 29 April 2011, the subsidiary (GIDEC Co., Ltd.) entered into a letter to divide a space of land (Nor Sor 3 Kor) located at Khuanlang district. On 25 June 2010 to 25 June 2035 in order to construction and manage waste disposal system in community, sizing not less than 250 tons per day. Total rental expenses amounted to Baht 15.26 million, annually payable on 25 June of following year at the rental rate from Baht 500,000 to Baht 732,050 per year with deposit amounted to Baht 1,526,275. Under the rental agreement No. 27/2554 dated 1 December 2010 certain conditions such as properties owned by the lessor.
- On 22 August 2012, the subsidiary ("IEC Sakaeo1 Co., Ltd.") enter into a power purchase agreement with the Provincial Electricity Authority ("PEA") the subsidiary agreed to sell electricity to PEA within 31 May 2013, the agreement is effective from 22 August 2012 for a period of five years and automatically renewal for a period of five years and effective until the subsidiary will cease trading electricity by written request to terminate the agreement or either party fails to comply with the condition of the agreement. The payment term according to the conditions is prescribed in the regulations for the purchase of electricity of PEA. The subsidiary has distributed the electricity to Provincial Electricity Authority since 10 April 2013.

Subsequently, on 20 September 2016, the subsidiary entered into the first amendment to the Power Purchase Agreement from very small power producer (for electricity generating form renewable energy) No VSPP-PEA-081/2555, with the Provincial Electricity Authority (PEA) since the Company wants to join the Adder to Feed-in Tariff (FiT) project, with the significant matter as follows:

- Remaining agreement period in type of Feed-in-tariff ("FIT") of 13 years 0 month 30 days, expiration date on 9 April 2029.
- The calculation of the amount of electrical energy and the payment of the electricity purchase shall be in accordance with the conditions determined in the announcement of The Office of Energy Regulatory Commission dated 20 June 2016, from the adder to the Feed-in-tariff ("FIT"), effective from 11 March 2016. The project will receive Fit premium (first 8 years) of Baht 0.30 per unit and the end date of receipt of Fit premium is on 9 April 2021.
- The electricity producer will be deducted the operation fee of the power purchase project from very small power producer at the rate of 2% of the exceed amount of electricity which PEA distribute to electricity producer.
- Electricity producers have to pledgeas collateral for submitting proposals to sell electricity in the amount of Baht 1.2 million.
- Etc.

56. Events after the reporting period

On 28 January 2021, the Company received a letter of approval for the extended period under the contact for the implementation of the integrate system due to delay of 1,522 days and the final payment in the amount of Baht 13 million from one State Enterprise. On 25 February 2021, the Company has received the final payment in the amount of Baht 13 million. Therefore, as as 31 December 2020, the Company adjusted to reverse the provision for penalty under the contract of Baht 11.63 million, which was presented in the statement of comprehensive income.

57. Reclassification of accounts

Certain accounts in statements of financial position for the year ended 31 December 2019 and statements of comprehensive income for the year ended 31 December 2019 have been reclassified to conform to the presentation in the financial statements for the year ended 31 December 2020.

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	Consolidated statement			Separate statement			
	Before		After	Before		After	
	Reclassify	Reclassify	Reclassify	Reclassify	Reclassify	Reclassify	
		•	(in million Baht)		Ž		
Statements of financial position							
Current assets							
Current Investment	2	(2)	-	2	(2)	-	
Other current							
receivables	181	(58)	123	60	(8)	52	
Other current financial							
assets	-	1	1	-	1	1	
Current contract assets	-	58	58	-	8	8	
Non-current assets							
Available-for-sale							
investments	1	(1)	-	1	(1)	-	
Other non-current							
financial assets	-	2	2	-	2	2	
Leasehold Right	6	(6)	-	6	(6)	-	
Right-of-use assets		6	6		6	6	
Total	190		190	69		69	

	For the year ended 31 December 2019						
	Consolidated statement			Separate statement			
	Before Reclassify	Reclassify	After Reclassify (in milli	Before Reclassify ion Baht)	Reclassify	After Reclassify	
Statement of compreh	ensive incom	ie					
Revenues							
Interest income	(2)	2	-	(19)	19	-	
Finance income	-	(2)	(2)	-	(19)	(19)	
Reversal of allowance for doubtful accounts	(6)	6	_	(36)	36	_	
Reversal of allowance for	` ,			` ,			
impairment of assets	(30)	30	-	(5)	5	-	
Expenses Doubtful debts	1	(1)		150	(150)		
expense Impairment loss on	1	(1)	-	150	(150)	-	
asset (reversal)	7	(30)	(23)	7	(5)	2	
Expected credit loss of receivables							
(reversal)		(5)	(5)		114	114	
Total	(30)	_	(30)	97	_	97	

Management Discussion and Analysis

1. Overview of business operations and significant changes

The Company key business policies and strategies for the year 2020 are as follows:

- Operate renewable energy businesses, including Solar Power Plants, Waste to Energy Power Plants and Biomass Power Plants.
- Operate Information and Communication Technology business. It is the implementation of ICT for procurement in government and private sectors.

1.1 Power plant business operations and economic and industrial conditions

The increasing amount of solid waste poses problems in waste management. Although the current sanitary landfill method requires lowest investment, building a sanitary landfill will have a negative impact on the community such as visual pollution and other types of pollutions thus creating a new landfill site will be opposed by the nearby communities. Consequently, local government inevitably has to face problem in managing the increasing amount of solid waste.

However, the Company is a renewable energy power producer with many competitive advantages such as locations, competent personnel, and being trusted by Government agencies and public sector for having social, community, and environmental responsibility. The Company has adjusted its investment expansion strategy, focusing on seeking investment opportunities in Waste-to-Energy power plants and projects related to Refuse Derived Fuel.

The Company recognized the problems as well as business opportunities thus investigated the technology of waste disposal and converting waste into electric energy, which can be developed into the company key businesses in the future, from which the company can gain stable and sustainable returns.

As of December 31, 2020, the Company has invested in 2 Solar Power Plants, 1 Waste-to-Energy Power Plant and 1 Biomass Power Plant as follows:

- 1. Solar power plant, Mae Tha District, Lamphun Province has a power purchase capacity under power purchase agreement with the Provincial Electricity Authority of 1.92 megawatts, with a total revenue of 32.48 million Baht in 2019 and with a total revenue of 29.4. million Baht in 2020.
- 2. Solar power plant in Mae Taeng District, Chiang Mai Province has a power purchase capacity under power purchase agreement with the Provincial Electricity Authority of 1.92 megawatts, with a total revenue of 36.83 million Baht in 2019 and with a total revenue of 34.44. Million Baht in 2020.

- **3.** Waste-to-Power Plant, Hat Yai District, Songkhla Province, with a capacity of 6.5 megawatts, is a joint venture with Electricity Generating Public Company Limited and has a 25-year waste management agreement with Hat Yai City Municipality. With a power purchase agreement with the Provincial Electricity Authority generated a total revenue of 204.26 million Baht in 2019 and 181.12 million Baht in 2020.
- **4. Biomass Power Plant, Sa Kaeo Province**, has a production capacity under the power purchase agreement with the Provincial Electricity Authority of 8 megawatts, generated a total revenue of 197.68 million Baht in 2019 and 228.07 million Baht in 2020.

1.2 Information Technology and Communication's Economic and Industry Circumstance

COVID-19 crisis has led to implementation of lockdown measure, many organizations around the world have issued 'Work from Home' policy which should have boosted IT investments. However, there appears to be an inadequate IT investment due to the economic disruption which the public has lost their purchasing power and organizations have had to be stringent with their spending. Consequently, global IT spending trend in 2020 is expected to be worth US \$ 3.4 trillion, down 8% from 2019, according to Gartner Inc. latest forecast.

With the impact of COVID-19 pandemic and global recession, organization CIOs or Chief Information Officers have to prioritize and be stringent with their technology and service spending. Consequently, prioritizing and limiting investments to ensure business survival is imperative for most organizations throughout 2020.

In 2020 global IT spending is expected to drop -8%, categorized into:

- Investment in Data Center -9.75%
- Enterprise software -6.9%
- Devices -15.5%
- IT services -7.7%
- Communication services -4.5%

All IT market segments experiences lower spending, especially in the device and data center market. While small group remote work models, such as Public Cloud, was the only group that saw a growth of 19% in 2020, with the increased spending on telephone and text communications and Cloud conferencing of 8.9% and 24.3% respectively.

For Thailand, IT spending is expected to drop -9.3% lower than that of global rate and categorized into:

- Investment in Data Center -17.9%

- Enterprise software -3.6%
- Devices -18.1%
- IT services -6.7%
- Communication services -5.9%

Source: positioningmag.com

In 2020, the Company ICT business segment's major and most important customer was the National Telecom Public Company Limited, in which the Company continually presented and offered products and solutions in response to the NT Plc business plans throughout the year. The on-going COVID-19 outbreak since the beginning of 2020 resulted in the overall economic slowdown and with their internal factors that affected the National Telecommunications Plc budget spending, the procurement schedules for some projects had to be postponed.

However, in 2020, the company took part in tendering and was selected to be the National Telecommunications Plc's project operator for 4 planned projects which are: IBACSS system software maintenance which is our sixth consecutive year on-going project with NT plc. worth 25.68 million Baht, a CRM system optimization worth 63.88 million Baht, Software/Hardware Procurement for International Telecom Share System Development Project and Wholesale Service Project worth 4 million Baht and the fifth consecutive year on-going Unified Database system maintenance and repair project worth 18.89 million Baht.

2. Performance and profitability

For 2020 operating results, the Company and its subsidiaries had a net profit for the year ended 31 December 2020 amounting to 31.25 million Baht.

2.1 Key performance indicator

1. Return on Equity (ROE)

In 2020, the return on equity was 2.80%, an increase from -5.94 in 2019, due to 2020 profitable operating results.

2. Debt to equity ratio

In 2020, the debt-to-equity ratio was 0.41, a decrease from 0.49 in 2019, due to the Company and its subsidiaries debt reduction and 2020 profitable operating results.

3. Liquidity Ratio

In 2020, the liquidity ratio was 0.99, an increase from 0.80 in 2019, due to the reduction of debt burden with financial institutions.

2.2 Income, factors and causes of changes (2019 and 2020 comparisons)

In 2020, the revenue from sales or services and revenue from the adder subsidy for the Company and its subsidiaries amounted to 557.28 million baht, compared to 534.80 million baht in the previous year, an increase of 22.48 million baht or 4.20 % increase. This is due to the increase of revenue from the Company telecommunication business segment's project delivery within 2020. The telecommunication business segment earned 84.16 million baht in revenue compared to 63.54 million baht in the previous year or an increase of 32.45%.

The energy business segment earned revenue of 473.12 million Baht, compared to 471.26 million baht in the previous year, from sale of electricity of IEC Sakaeo 1 Co., Ltd., GIDEC Co., Ltd. and IEC Mae Tha Mae Taeng Co., Ltd.

Cost of Sales and Services

In 2020, the sale or service cost for the Company and its subsidiaries amounted to 479.41 million baht, decreased by 1.61 percent from the previous year, with a gross profit margin of 13.97 percent, an increase of 5.08 percent compared to 2019 with a gross profit margin of 8.89 percent due to more effective costs control.

Administrative expenses

The Company and its subsidiaries had a decrease in administrative expenses in the amount of 48.16 million Baht or decreased by 42.16% due to cost reduction in various areas such as employee expenses, and more efficient management.

Financial cost

The Company and its subsidiaries had a decreased finance cost of 7.41 million Baht or 38.26% compared to the previous year because of the restructuring of long-term debt with financial institutions of IEC Sa Kaeo 1 Company Limited and loan repayment of IEC Mae Tha Maetang Company Limited.

3. Asset Management

3.1 Financial status of the Company and its subsidiaries as of 31 December 2020, compared with 31 December 2019, as follows:

As of 31 December 2020, the Company and its subsidiaries have total assets of 1559.94 million Baht, a decrease of 47.61 million baht from 2019 or 2.96% with key details as follows:

- 1. Current assets increased by 6.98 million Baht or 1.80%, with the main item being increased investment in financial assets by 9.94 million Baht compared to that of 2019.
- 2. Investment properties and land, structures and equipment decreased by 70.37 million Baht in total or 11.09% due to deterioration, which included unused assets. The Company engaged an independent appraiser to determine the net expected return value against market value of the assets. It was found that the net worth was lower than the net book value. The Company and its subsidiaries, therefore, recorded the impairment of assets in 2016-2017.
- 3. Other non-current assets increased by 15.79 million Baht or 9.28 %, mainly due to the increase of the-right-to-use assets from the leasehold as the Company implemented Thai Financial Reporting Standard No 16 for the first time.

3.2 Receivables

Trade and other accounts receivable are stated on the invoice value less allowance for doubtful accounts, estimated through the analysis of the debt repayment history and prediction of future debt repayment of the customers. Account receivables were amortized upon recognition that they were bad debts.

Normally, the credit period granted to customers of the Company Group is 30 days.

3.3 Inventories and deterioration or obsolete

Inventories in 2020 amounted to 7.28 million Baht, an increase of 3.75 million Baht from 2019, which is the feedstock for electricity generation.

3.4 Investments in subsidiaries

Investments in subsidiaries as of 31 December 2020 are presented as zero baht. This is because the Company allowance for impairment has been recorded in the years 2016-2017, therefore there was no movement in 2020.

4. Liquidity and Adequacy of Capital

In 2020, the net cash used for operating activities for the Company and its subsidiaries amounted to 117.36 million Baht due to the Company and its subsidiaries' telecommunication and energy business segments operation profits.

Cash flow used in investing activities in 2020 amounted to 24.47 million Baht due to the financial assets payment of 13.49 million Baht and additional investment in biomass energy business equipment of 20.85 million Baht.

Cash flow used in financing activities in 2020 amounted to 91.22 million Baht, as a result of interest and long-term loans repayment to financial institutions.

4.1 Loan and Leverage Ability

IEC Maeta Maetang Company Limited

The subsidiary has entered into a loan agreement with a domestic financial institution under a 7-year loan payback term and a monthly principal payback term at the MLR interest rate of -1.50 per annum. The company completed this loan payment in March 2020.

IEC Sakaeo 1 Company Limited

To construct a Biomass power plant, the subsidiary has entered into a loan agreement with a domestic financial institution with a monthly principal payback term at MLR interest rate of - 0.50 to 1.5 per annum.

The securities for the said long-term loan are as follows:

- All land with existing and future structures.
- Machinery
- Kaew Lamduan Group Company Limited (related business)
- Directors
- Ordinary shares of two shareholders (individual persons)
- 2,650,000 ordinary shares of the subsidiary held by the Company at a par value of 100 baht per share
- company guarantor

The subsidiary (IEC Sa Kaeo 1 Company Limited) is unable to maintain certain financial ratios stipulated in the loan agreement with the bank, therefore, the subsidiary has classified such loans as current liabilities in the statement of financial position as of 31 December 2020 and 2019.

As of 31 December 2020, the Company has a loan guarantee obligation with the domestic financial institution for the subsidiary (IEC Sakaeo 1 Company Limited).

4.2 Capital Increase and Registration

On 13-20 May 2019, warrant holders exercised the rights to converting of warrant (IEC-W2), for purchase common shares at the price of 0.045 Baht per share for amount of 9,760,547 shares, totaling of 439,225 Baht (with the issued and fully paid-up shares in the amount of 97,606 Baht and the premium on ordinary shares of 341,619 Baht). The Company registered the share capital increment with Ministry of Commerce on on 31 May 2019.

In 2020, there was no increase or decrease in capital in any way.

5. Liabilities and Off-Balance Sheet Burden Management Obligations

Obligations incurred were the results of the Company group's contracts related to investment in information business and electrical energy project development.

6. Factors Affecting Future Operations

The Company has improved its business structure by cancelling non-profit business or no future benefits as well as improved the operation efficiency.

Company General Information

Company Profile

Company Name: The International Engineering Public Company Limited

Initial: IEC

Company Registration: 0107536000323 (Formerly Bor Mor Jor No. 106)

Nature of Business: The Company provides information technology solutions and unified

Communications, including business operation of solar power plants,

MSW power plant and Biomass Energy.

Registered Capital: 4,476,576,274.26 Baht (as of 31 December 2020)

Paid Up Capital: 2,493,455,386.69 Baht (as of 31 December 2020)

All Sold Ordinary Shares: 249,345,538,669 units

Preferred Shares: -None-

Headquarter: 408/37 Phaholyothin Place 9th Floor, Phaholyothin Road,

Samsennai, Phayathai, Bangkok

Tel: 0 2619 0199 Fax: 0 2619 0019

Website: http://www.iec.co.th

Other References

The Securities Thailand Securities Depository Company Limited

Registrar: 93, The Stock Exchange of Thailand Building,

Ratchadaphisek Road, Din Daeng District, Bangkok 10400

Tel. (0) 2009 9999 Fax.(0) 2009 9991

Auditor's Information Certified Public Accountant from NPS Siam Audit Ltd.

1. Mr. Chaikrit Warakitjaporn

Certified Public Accountant, Registration No. 7326

2. Miss Kamontat Jitkarnka

Certified Public Accountant, Registration No. 10356

NPS Siam Audit Ltd.

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Investor Relations: Miss Chollada Wongvorazathe

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Tel. (0) 2619 0199 Ext. 109 Fax. (0) 2619 0019

Website: http://www.iec.co.th/index.php/investor

Business Valuer: 15 Business Advisory Limited

Room No. 36, 8th Floor, RS Tower Building

No. 121 Ratchadapisek Road, Dindang, Bangkok 10400

Tel (0) 2641 3800

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Investors can learn more about the company issuing securities

from the annual registration statement (Form 56-1)

of the company, listed on www.sec.or.th

or at the company's website www.iec.co.th

